



**Gadly Shaw & Associates**  
Chartered Accountants

Head Office:  
148A, Salkia School  
Road, Maansarovar  
Apartment (Ground  
Floor)  
Kolkata (Howrah): 711101  
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### CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI of the Chief Engineer Commercial Zone Cum Electrical Inspector, Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 7) for Quarter-2 of FY 2024-25.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and, however, the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.86.83 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs.61.07 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred With reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank





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8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs. 156.15 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, no expenses were incurred under Repairs & Maintenance for Q1.
14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Division.
15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Division, no expenses were incurred under Admin & General Expenses for Q1.
16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.
17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.





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20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
28. As per the discussion with the Management with reference to point number M5: Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.





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36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. We have verified the TDS and GST during our audit period from Capital Division and Naharlagun Division on sample basis.
46. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
47. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





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**Responsibility of Management for the Report on the Statement as per Annexure - 1.**

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 7) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 7) that give a true and fair view and are free from material misstatement, whether due to fraud or error.

**For Gadly Shaw & Associates**  
**Chartered Accountants**  
**FRN: 327846E**



*Sayama*  
**CA Sumit Agarwal**

**Partner**

**M No.: 302683**

**UDIN: 24302683BKELBP6285**

**Date: 25.11.2024**

**Place: Howrah**

Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Profit & Loss	Quarter 2		Remarks
	2024-25	2023-24	
<b>Table 1: Revenue Details (in ₹)</b>			
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,47,91,14,854	1,59,84,24,426	
A1: Revenue from Sale of Power	86,83,54,547	77,14,66,995	Refer Note-1(I)
A2: Fixed Charges/Recovery from theft etc.			
A3: Revenue from Distribution Franchisee			
A4: Revenue from Inter-state sale and Trading	61,07,60,307	82,69,57,431	Refer Note-1(II)
A5: Revenue from Open Access and Wheeling			
A6: Any other Operating Revenue			
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,00,45,85,146	91,47,22,574	
B1: Tariff Subsidy Booked			
B2: Revenue Grant under UDAY			
B3: Other Subsidies and Grants	1,00,45,85,146	91,47,22,574	
Other Income (C = C1+C2+C3)			
C1: Income booked against deferred revenue*			
C2: Misc Non-tariff income from consumers (Including DPS)			
C3: Other Non-operating income			
<b>Total Revenue on subsidy booked basis ( D = A + B + C)</b>	<b>2,48,37,00,000</b>	<b>2,51,31,47,000</b>	
Tariff Subsidy Received ( E )			
<b>Total Revenue on subsidy received basis ( F = D - B1 + E)</b>	<b>2,48,37,00,000</b>	<b>2,51,31,47,000</b>	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

\*Revenue deferred by SERC as per tariff order for the relevant FY




  
**Chief Engineer (Com)**  
**cum Chief Electrical Inspector**  
**Dept. of Power**  
**Itanagar (A.P.)**

Table 2: Expenditure Details (in ₹)	Quarter 2		Remarks
	2024-25	2023-24	
Cost of Power ( G = G1 + G2+ G3)	1,56,15,05,000	1,60,83,00,000	
G1: Generation Cost (Only for GEDCOS)			
G2: Purchase of Power	1,33,06,05,999	1,29,24,54,003	Refer Note-2
G3: Transmission Charges	23,08,99,001	31,58,45,997	Refer Note-2
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	92,21,95,000	90,48,47,000	
H1: Repairs & Maintenance	-		Refer Note-3
H2: Employee Cost	91,11,66,000	88,38,92,000	Refer Note-4
H3: Admn & General Expenses	1,10,29,000	2,09,55,000	Refer Note-5
H4: Depreciation			
H5: Total Interest Cost			
H6: Other expenses			
H7: Exceptional Items			
<b>Total Expenses ( I = G + H )</b>	<b>2,48,37,00,000</b>	<b>2,51,31,47,000</b>	
<b>Profit before tax ( J = D - I )</b>	-	-	
K1: Income Tax			
K2: Deferred Tax			
<b>Profit after tax ( L = J - K1 - K2 )</b>	-	-	

### Balance Sheet

Table 3: Total Assets	2024-25		2023-24		Remarks
	As on 30th Sep		As on 30th Sep		
M1: Net Tangible Assets & CWIP					
M2: Other Non-Current Assets					
M3: Net Trade Receivables		5,10,28,19,152		4,40,28,01,626	
M3a: Gross Trade Receivable Govt. Dept.		10,33,84,160		23,23,96,218	Refer Note-6(l)
M3b: Gross Trade Receivable Other-than Govt. Dept.		4,99,94,34,992		4,17,04,05,408	
M3c: Provision for bad debts					
M4: Subsidy Receivable					
M5: Other Current Assets					
<b>Total Assets ( M = M1 + M2 + M3 + M4 + M5 )</b>		<b>5,10,28,19,152</b>		<b>4,40,28,01,626</b>	




Chief Engineer (Com)
   
 Chief Electrical Inspector
   
 Dept. of Power
   
 Itanagar (A.P.)

Table 4: Total Equity and Liabilities			
N1: Share Capital & General Reserves			
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet			
N3: Government Grants for Capital Assets			
N4: Non-current liabilities			
N5: Capex Borrowings		-	-
	N6a: Long Term Loans - State Govt		
	N6b: Long Term Loans - Banks & Fls		
	N6c: Short Term/ Medium Term - State Govt		
	N6d: Short Term/ Medium Term - Banks & Fls		
N6: Non-Capex Borrowings		-	-
	N7a: Short Term Borrowings/ from Banks/ Fls		
	N7b: Cash Credit/ OD from Banks/ Fls		
N8: Payables for Purchase of Power			
N9: Other Current Liabilities		5,10,28,19,152	4,40,28,01,626
<b>Total Equity and Liabilities ( N=N1+N2+N3+N4+N5+N6+N7+N8+N9)</b>		<b>5,10,28,19,152</b>	<b>4,40,28,01,626</b>
Balance Sheet Check		-	-

Table 5: Technical Details	Quarter 2		Remarks	
	2024-25	2023-24		
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	106.18	106.18		
	O1a: Hydel	81.54	81.54	There are some Hydro Power Plants under DHPD
	O1b: Thermal			
	O1c: Gas			
	O1d: Others	24.64	24.64	There are some sources of power generation through DG Sets & Solar Plants.
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	69.43	53.91		
	O2a: Hydel	69.20	53.75	
	O2b: Thermal			
	O2c: Gas			
	O2d: Others	0.23	0.16	



  
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 Itanagar (A.P.)



O3: Total Auxiliary Consumption (MU) (Quarter Ended)			
O4 : Gross Power Purchase (MU) (Quarter Ended)	435.62	485.41	Refer Note-7
<b>Gross Input Energy (MU) (O5 = O2 - O3 + O4)</b>	<b>505.05</b>	<b>539.32</b>	
O6: Transmission Losses (MU)(Interstate & Intrastate)	9.41	8.82	
<b>O7: Gross Energy sold (MU)</b>	<b>344.13</b>	<b>396.92</b>	
<i>O7a: Energy Sold to own consumers</i>	177.62	172.13	
<i>O7b: Bulk Sale to Distribution Franchisee</i>			
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	166.51	224.79	
<b>Net Input Energy (MU) (O8 = O5 - O6 - O7c)</b>	<b>329.12</b>	<b>305.71</b>	
<b>Net Energy Sold (MU) ( O9 = O7 - O7c)</b>	<b>177.62</b>	<b>172.13</b>	
<b>Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)</b>	<b>86,83,54,547</b>	<b>77,14,66,995</b>	
O11: Opening Gross Trade Receivables (including any adjustments)	4,78,11,40,532	4,14,94,87,625	
O12: Adjusted Gross Closing Trade Receivables	5,10,28,19,152	4,40,28,01,626	Refer Note-6
<b>Revenue Collected Including subsidy received (O13=A1+A2+A3+E+O11-O12)</b>	<b>54,66,75,927</b>	<b>51,81,52,994</b>	
<b>Billing Efficiency (%) (O14 = O9/O8*100)</b>	<b>53.97</b>	<b>56.30</b>	
<b>Collection Efficiency (%) (O15 = O13/O10*100)</b>	<b>62.96</b>	<b>67.16</b>	
<b>Energy Realised (MU) (O15a = O15*O9)</b>	<b>111.82</b>	<b>115.61</b>	
<b>AT&amp;C Loss (%) (O16 = 100 - O14*O15/100)</b>	<b>66.02</b>	<b>62.18</b>	

Table 6: Key Parameters	Quarter 2		Remarks
	2024-25	2023-24	
ACS (Rs./kWh) ( P1 = I*10/O5)	4.92	4.66	
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	4.92	4.66	
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.92	4.66	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.92	4.66	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	
Receivables (Days) (P8 =Days*M1/A)	314	251	
Payables (Days) (P9 = Days*M5/G)			
Total Borrowings (P10 = N6 + N8 + N9)			




  
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**Deptt. of Power**  
**(Tanagar (A.P.))**

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 2		Remarks	
	2024-25	2023-24		
Q1: Domestic	69.36	62.25	Refer Note-1(iv)	
Q2: Commercial	29.16	25.53	Refer Note-1(iv)	
Q3: Agricultural	0.02	0.01	Refer Note-1(iv)	
Q4: Industrial	65.97	73.23	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.09	2.31	Refer Note-1(iv)	
Q6: Others	176.53	233.58		
	<i>Railways</i>			
	<i>Bulk Supply</i>	9.77	8.53	Refer Note-1(iv)
	<i>Miscellaneous</i>	0.25	0.26	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	166.51	224.79	
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>344.18</b>	<b>396.91</b>		

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2		Remarks	
	2024-25	2023-24		
Q1: Domestic	40.47	31.81	Refer Note-1(iv)	
Q2: Commercial	18.71	14.79	Refer Note-1(iv)	
Q3: Agricultural	0.01	0.01	Refer Note-1(iv)	
Q4: Industrial	21.17	25.46	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1.81	1.54	Refer Note-1(iv)	
Q6: Others	65.75	86.25		
	<i>Railways</i>			
	<i>Bulk Supply</i>	4.42	3.36	Refer Note-1(iv)
	<i>Miscellaneous</i>	0.25	0.19	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	61.08	82.70	
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>147.91</b>	<b>159.86</b>		

**Note:-**

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)



*[Signature]*  
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**cum Chief Electrical Inspector**  
 Dept. of Power  
 Itanagar (A.P.)

Note-1(i) (Revenue-State)

Note-1 (i)

Month-wise / Division-wise Energy Sold (in Rs.) within State for the year 2024-25

Sl.No.	Division	July	August	September
	<b>WEZ</b>			
1	Naharlagun	5,10,05,832	4,96,52,247	5,13,17,674
2	Capital	4,22,29,861	4,18,52,335	4,42,23,892
3	Sagalee	21,56,534	21,61,008	21,59,298
4	Tawang	90,94,147	1,32,04,913	97,65,725
5	Bomdila	95,79,097	91,67,814	90,97,569
6	Seppa	50,19,190	52,89,764	53,61,179
7	RpED (Rupa)	4,40,70,780	2,92,03,011	4,33,82,236
8	YuED (Yupia)	1,85,86,166	1,99,58,276	2,61,82,230
9	PKED (Pakke Kessang)	10,17,493	9,84,597	9,96,249
	<b>Total of WEZ =</b>	<b>18,27,59,101</b>	<b>17,14,73,965</b>	<b>19,24,86,053</b>
	<b>CWZ</b>			
10	Ziro	47,50,677	47,46,593	46,75,776
11	Kurung Kumey	32,54,411	32,82,707	33,94,045
12	Daporijo	45,82,853	46,79,753	46,40,976
13	Yingkiong	16,76,833	16,89,964	17,19,087
14	Pasighat	80,62,720	80,51,960	85,71,911
15	Aalo	66,48,195	72,13,647	73,58,267
16	Rumgong	16,97,982	19,12,836	18,88,405
17	Basar	17,51,683	23,42,158	18,11,577
18	PaED (Pania)	6,93,033	6,73,944	5,76,699
19	RaED (Raga)	20,73,970	20,68,831	21,91,701
20	LiKED (Likabali)	22,05,777	22,37,978	22,52,515
21	MeED (Mechuka)	1,73,964	2,19,035	2,42,792
22	YzED (Yazali)	27,86,565	28,25,305	28,62,031
	<b>Total of CEZ =</b>	<b>4,03,58,663</b>	<b>4,19,44,712</b>	<b>4,21,85,783</b>
	<b>EEZ</b>			
23	Roing	59,27,425	61,33,481	70,08,752
24	Deomali	80,24,709	82,52,573	80,53,498
25	Miao	1,18,08,961	1,23,87,431	1,31,93,069
26	Hayuliang	13,80,783	13,32,437	16,43,334
27	Namsai	2,55,09,347	2,63,71,131	2,62,44,971
28	Anini	6,33,890	6,59,178	6,33,719
29	Longding	41,32,697	42,58,016	41,42,473
30	YaED (Yatdam)	16,64,121	16,55,415	16,00,745
31	Tezu	40,97,596	49,44,405	54,52,117
	<b>TOTAL of EEZ =</b>	<b>6,31,79,527</b>	<b>6,59,94,066</b>	<b>6,79,72,677</b>
	<b>Grand Total</b>	<b>28,62,97,291</b>	<b>27,94,12,743</b>	<b>30,26,44,513</b>

Q2 Total

86,83,54,547



Note-1(ii)(Revenue-InterStat)

Note-1 (ii)

Statement showing Inter-State Sale for FY 2024-25

(In MWH)

Sl. No.	Name of Project/Station	Unit	Jul-24	Aug-24	Sep-24	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	46,885	41,540	19,201	1,07,625
2	Banking Export	MWH	11,160	-	9,000	20,160
3	Bilateral Sale	MWH	10,980	10,084	10,260	31,324
4	RE Sale	MWH	-	-	-	-
5	Deviation Export	MWH	2,986	3,870	545	7,402
	<b>Total Energy Export Out Sid</b>	<b>MWH</b>	<b>72,010</b>	<b>55,494</b>	<b>39,006</b>	<b>1,66,511</b>

Statement showing Inter-State Sale for FY 2024-25

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NER DSM	GCIL	LC Interest	Total
1	Jul-24	28,58,81,779.00		3,67,101.00		28,62,48,880.00
2	Aug-24	20,58,78,392.00				20,58,78,392.00
3	Sep-24	11,79,26,124.00	5,46,140.00	1,55,424.00	5,347.00	11,86,33,035.00
	<b>Total</b>	<b>60,96,86,295.00</b>	<b>5,46,140.00</b>	<b>5,22,525.00</b>	<b>5,347.00</b>	<b>61,07,60,307.00</b>



Note-1(iii)Revenue Coll.)

Note-1 (iii)

Month-wise / Division-wise "0801" Revenue Receipt for the year 2024-25

Sl.No.	Division	Jul	Aug	Sept
	<b>CE(P) office WEZ</b>			
1	Naharlagun	4,37,01,458	4,41,47,845	4,41,67,969
2	yupia	1,27,50,204	1,72,61,992	1,41,37,764
3	Capital	26,26,85,816	30,52,38,677	22,71,11,155
4	Tawang	65,63,129	56,87,350	30,49,151
5	Bomdilla	61,32,973	55,99,881	36,86,421
6	Seppa	13,56,777	11,21,958	12,49,419
7	Sagalee	3,14,968	3,83,771	0
8	Rupa	3,70,14,391	3,78,35,250	3,41,69,639
9	Pakke Kessang	12,41,065	5,74,936	2,22,349
	<b>Total of WEZ =</b>	<b>37,17,60,781</b>	<b>41,78,51,660</b>	<b>32,77,93,867</b>
	<b>CE(P) office CEZ</b>			
1	Ziro	12,60,842	11,69,817	7,19,065
2	Kurung Kumey	5,16,216	2,76,134	5,56,094
3	YAZALI	8,41,237	5,26,824	10,77,670
4	Daporijo	15,97,846	2,49,983	1,48,156
5	Aalo	0	5,20,263	49,000
6	Yingkiong	10,99,235	8,96,598	11,83,201
7	Pasighat	53,03,947	28,78,184	26,40,761
8	Rumgong	10,64,420	10,29,216	10,15,029
9	Basar	10,00,156	61,84,162	50,71,471
10	Pania	2,60,781	6,79,685	8,15,035
11	Raga	3,22,821	10,03,495	11,61,108
12	Likabali	14,32,372	13,54,721	18,07,690
13	Mechuka	2,33,639	1,93,278	2,11,182
	<b>Total of CEZ =</b>	<b>1,49,33,512</b>	<b>1,69,62,360</b>	<b>1,64,55,462</b>
	<b>CE(P) office EEZ</b>			
1	Roing	23,13,828	24,30,500	27,29,617
2	Deomali	16,47,519	10,72,775	30,02,553
3	Miao	35,27,610	40,41,767	45,23,941
4	Hayuliang	2,72,501	7,27,527	4,36,706
5	Namsai	1,39,02,572	57,79,362	75,93,418
6	Anini	1,97,234	3,48,435	4,56,826
7	Longding	7,44,824	10,54,961	4,66,287
8	Yatdam	5,73,927	8,93,529	7,81,287
9	Tezu	15,92,096	14,16,257	10,95,493
	<b>TOTAL of EEZ =</b>	<b>2,47,72,111</b>	<b>1,77,65,113</b>	<b>2,10,86,128</b>
	<b>G/Total =</b>	<b>41,14,66,404</b>	<b>45,25,79,133</b>	<b>36,53,35,457</b>
		<b>Q2 Total</b>		<b>1,22,93,80,994</b>



**Note-1 (iv)****Summary of Sales (KWH) for the FY 2024-25**

Particular	Q2			Qtr-2 Total
	Jul	Aug	Sep	
Agriculture Consumers	6,581	9,516	8,050	24,147
Bulk Mixed Consumers	32,15,801	32,56,269	32,96,031	97,68,101
Commercial Consumer (Non-Industrial)	91,82,008	95,53,241	1,04,25,765	2,91,61,014
Industrial Consumers	2,27,84,515	2,10,70,377	2,21,12,902	6,59,67,795
Non-Commercial Consumer (Domestic)	2,20,32,953	2,35,12,337	2,38,12,185	6,93,57,474
Public Lighting & Water Supply	9,71,415	10,31,802	10,85,632	30,88,849
Temporary Consumer	66,818	70,987	1,11,031	2,48,836
<b>Grand Total</b>	<b>5,82,60,090</b>	<b>5,85,04,529</b>	<b>6,08,51,596</b>	<b>17,76,16,216</b>

**Summary of Sales (Rs.) for the FY 2024-25**

Particular	Q2			Qtr-2 Total
	Jul	Aug	Sep	
Agriculture Consumers	29,015	37,836	33,186	1,00,037
Bulk Mixed Consumers	1,45,40,975	1,48,25,282	1,48,62,951	4,42,29,208
Commercial Consumer (Non-Industrial)	5,97,29,924	6,17,33,521	6,56,30,406	18,70,93,851
Industrial Consumers	7,54,07,335	5,95,29,837	7,67,77,069	21,17,14,241
Non-Commercial Consumer (Domestic)	13,02,05,949	13,65,03,702	13,79,57,446	40,46,67,097
Public Lighting & Water Supply	56,63,612	60,36,328	63,76,717	1,80,76,658
Temporary Consumer	7,20,480	7,46,237	10,06,738	24,73,455
<b>Grand Total</b>	<b>28,62,97,291</b>	<b>27,94,12,743</b>	<b>30,26,44,513</b>	<b>86,83,54,547</b>



Note:2

Details of Expenditure under Power Purchase head during the Financial Year 2024-25

(Amount in Lakh)

MONTH	LC BILL							SUPPLEMENTARY OTHER BILL							POSCO				MISC. EXP.	TOTAL EXP	REMARKS				
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL	NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	APPCPL	APDCL	HPDCAPL	TOTAL	DEVIATION				REACTIVE	NERLDC	TOTAL	
Jul-24	1,660.35	753.90		1,479.79	111.43	299.59	4,305.06	8.53	12.55								21.08	169.31	0.14	9.55	179.00	1.00	4,506.14	NERPC Board Fund 2024-25	
Aug-24	2,018.22	628.39		1,476.61	114.93	269.46	4,507.61	8.53	12.55				487.87			28.33	516.20			0.02	0.02			516.22	
Sep-24	1,874.85	601.80		1,329.28	109.07	290.15	4,206.15	9.36	12.55				841.78			16.94	880.63			10.48	10.48			5,097.26	
<b>Grand Total</b>	<b>9,193.24</b>	<b>3,545.14</b>		<b>8,847.40</b>	<b>501.34</b>	<b>1,795.17</b>	<b>23,882.29</b>	<b>697.34</b>	<b>82.67</b>				<b>2,959.78</b>			<b>93.04</b>	<b>3,832.83</b>	<b>697.33</b>	<b>1.52</b>	<b>52.59</b>	<b>751.44</b>	<b>41.50</b>	<b>28,508.06</b>		

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2024-25

Month	Unit (KWH)	Generation		Transmission Charge (Rs.)	Total Bill Amount (Rs.)	Remarks
		Rate (Rs.)	Amount (Rs.)			
Jul-24	15290400					
Less: 10% of Free Power as per MOA	-1529040					
<b>Energy for payment</b>	<b>13761360</b>	<b>5.25</b>	<b>7,22,47,140.00</b>	<b>95,41,667.00</b>	<b>8,17,88,807.00</b>	
Aug-24	15796080					
Less: 10% of Free Power as per MOA	-1579608					
<b>Energy for payment</b>	<b>14216472</b>	<b>5.25</b>	<b>7,46,36,478.00</b>	<b>95,41,667.00</b>	<b>8,41,78,145.00</b>	
Sep-24	12633288					
Less: 10% of Free Power as per MOA	-1263328.8					
<b>Energy for payment</b>	<b>11369959.2</b>	<b>5.25</b>	<b>5,96,92,285.80</b>	<b>95,41,667.00</b>	<b>6,92,33,952.80</b>	
<b>Grand Total</b>			<b>28,29,55,453.20</b>	<b>5,72,50,002.00</b>	<b>34,02,05,455.20</b>	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2024-25

Period/Month	Unit (KWH)	Generation		Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
		Rate (Rs.)	Amount (Rs.)			
Jul-24	651300	3.61	2351193.00	0.00	2351193.00	
Aug-24	469200	3.61	1693812.00	0.00	1693812.00	
Sep-24	567600	3.61	2049036.00	0.00	2049036.00	
<b>Grand Total</b>	<b>30,30,600.00</b>		<b>1,09,40,466.00</b>		<b>1,09,40,466.00</b>	

Details of Power Purchase & Transmission Charges

Particular	Q1	Q2	Q3	Q4	Cumulative
Power Purchase Expense:	1,10,01,18,999	1,33,06,05,999			2,43,07,24,998
Transmission Charge:					
PGCL	45,02,000	37,65,000			82,67,000
CTUIL	15,60,05,000	19,85,09,000			35,45,14,000
Dikshi (Devi)	2,86,25,001	2,86,25,001			5,72,50,002
<b>Grand Total</b>	<b>1,28,92,51,000</b>	<b>1,56,15,05,000</b>			<b>2,85,07,56,000</b>



Note-3 (RepMaint)

Note-3

Statement showing Repair & Maintenance Expenses

(Amount in Lakh)

Sl No.	Repair & Maintenance	Q2
1	1. 4801- MoA	-
2	2. 2801 - MoA i/c POL DG Set	-
3	3.(001-29 Repair & Maint.)	-
	<b>Total</b>	-

Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
	<b>Grand Total</b>				-	-	-	-





Note-4(i)

EXPENDITURE STATEMENT OF SALARY FOR 2ND UNDER POWER DEPTT.

SL.NO	OFFICES	SALARY			
		2ND QTR			
		JULY	AUG	SEP	TOTAL
<b>A</b>	<b>ZONALS/CIRCLES</b>				
1	CE(P),EEZ	11.91	19.44	19.44	50.79
2	CE(P),WEZ	26.44	31.95	26.93	85.32
3	CE(P),CEZ	26.79	26.55	24.74	78.08
4	C.E(P),TP&M	18.88	20.88	19.15	58.91
5	CEI	26.44	28.78	27.91	83.13
6	SE-I,NIG	27.80	30.54	28.16	86.50
7	SE-II	22.73	25.95	25.50	74.18
8	SE-III	8.74	9.30	8.69	26.73
9	SE-IV	6.12	6.12	6.12	18.36
10	SE-V,ZIRO	30.31	17.40	16.81	64.52
11	SE-VI	14.42	15.78	15.78	45.98
12	SE-VII	11.17	12.26	11.32	34.75
13	SE-VIII,SUBU	4.02	4.02	4.02	12.06
14	SE-TRANS	0.00	0.00	0.00	0.00
15	SE-SO&PSC	5.29	5.36	5.38	16.03
16	SEI-TEZU	2.34	3.24	3.24	8.82
	<b>TOTAL=</b>	<b>243.40</b>	<b>257.57</b>	<b>243.19</b>	<b>744.16</b>
<b>B</b>	<b>EASTERN ELECT. ZONE</b>				
17	RED	82.48	94.44	83.83	260.75
18	DED	66.17	64.71	74.05	204.93
19	MED	80.52	92.46	81.61	254.59
20	HED	35.94	40.67	36.53	113.14
21	NaED	52.99	55.27	54.32	162.58
22	AnED	10.45	9.45	10.61	30.51
23	LED	27.21	32.02	28.27	87.50
24	YaED	30.30	30.95	35.65	96.90
25	TzED	36.21	44.07	35.54	115.82
	<b>TOTAL=</b>	<b>422.27</b>	<b>464.04</b>	<b>440.41</b>	<b>1326.72</b>



<b>C</b>	<b>WESTERN ELECT. ZONE</b>				
26	TED	79.97	91.15	80.94	252.06
27	BED	78.19	87.93	80.03	246.15
28	SED	48.94	55.77	50.37	155.08
29	CED	182.65	210.75	179.93	573.33
30	NED	110.45	123.00	108.00	341.45
31	SaED	45.82	45.82	51.82	143.46
32	RupED	54.63	64.47	62.01	181.11
33	PKED	14.41	14.29	13.28	41.98
34	YupED	80.43	73.20	73.22	226.85
	<b>TOTAL=</b>	<b>695.49</b>	<b>766.99</b>	<b>699.67</b>	<b>2162.15</b>
<b>D</b>	<b>CENTRAL ELECT. ZONE</b>				
35	AED	105.83	107.92	92.97	306.72
36	YED	63.76	73.27	63.70	200.73
37	PED	144.00	159.12	144.22	447.34
38	RuED	31.20	39.21	30.36	100.77
39	BaED	40.40	50.60	43.51	134.51
40	LiED	40.59	46.23	44.16	130.98
41	MkED	9.00	9.83	9.00	27.83
42	ZED	81.18	95.02	89.91	266.11
43	KKED	24.55	37.86	26.32	88.73
44	DaED	80.65	81.80	82.56	245.01
45	PanED	15.80	17.87	16.04	49.71
46	RaED	35.21	40.57	34.42	110.2
47	YzED	42.74	48.77	46.39	137.9
	<b>TOTAL=</b>	<b>714.91</b>	<b>808.07</b>	<b>723.56</b>	<b>2246.54</b>
<b>E</b>	<b>TRANSMISSION ZONE</b>				
48	TRANS,DIV.I,	4.22	4.43	5.10	13.75
49	TRANS,DIV.II,	21.19	22.80	21.79	65.78
50	TRANS,DIV.III,	30.77	28.60	26.38	85.75
51	TEC	12.64	13.83	12.79	39.26
52	SLDC	19.21	21.36	19.48	60.05
	<b>TOTAL</b>	<b>88.03</b>	<b>91.02</b>	<b>85.54</b>	<b>264.59</b>
<b>F</b>	<b>ELECTRICAL INSPECTOR ZONE</b>				
53	EI,ZIRO	4.14	4.14	4.18	12.46
54	IT Division, Ita	2.01	2.12	9.98	14.11
55	EI-PSGHT.	2.93	3.11	2.95	8.99
	<b>TOTAL=</b>	<b>9.08</b>	<b>9.37</b>	<b>17.11</b>	<b>35.56</b>
	<b>G/TOTAL=</b>	<b>2173.18</b>	<b>2397.06</b>	<b>2209.48</b>	<b>6779.72</b>



**EXPENDITURE STATEMENT OF WAGES FOR 2ND QTR UNDER POWER DEPTT.**

SL.NO	OFFICES	WAGES			
		2ND QTR			
		JULY	AUG	SEP	TOTAL
<b>B</b>	<b>EASTERN ELECT. ZONE</b>				
17	RED	29.36	29.31	29.33	88.00
18	DED	31.94	32.49	32.38	96.81
19	MED	39.72	39.82	81.61	161.15
20	HED	15.65	15.65	15.66	46.96
21	NaED	15.54	15.29	15.10	45.93
22	AnED	0.00	0.00	0.00	0.00
23	LED	24.80	24.83	24.82	74.45
24	YaED	21.70	21.58	21.58	64.86
25	TzED	11.98	12.06	12.03	36.07
	<b>TOTAL=</b>	<b>190.69</b>	<b>191.03</b>	<b>232.51</b>	<b>614.23</b>
<b>C</b>	<b>WESTERN ELECT. ZONE</b>				
26	TED	26.07	26.07	26.41	78.55
27	BED	24.44	24.63	24.65	73.72
28	SED	36.00	36.87	36.87	109.74
29	CED	119.90	120.80	117.97	358.67
30	NED	40.98	41.35	40.75	123.08
31	SaED	38.56	38.56	38.58	115.70
32	RupED	29.18	28.68	28.95	86.81
33	PkED	6.07	5.11	6.11	17.29
34	YupED	50.62	50.81	50.42	151.85
	<b>TOTAL=</b>	<b>371.82</b>	<b>372.88</b>	<b>370.71</b>	<b>1115.41</b>
<b>D</b>	<b>CENTRAL ELECT. ZONE</b>				
35	AED	41.79	41.47	42.06	125.32
36	YED	52.06	52.14	51.98	156.18
37	PED	30.11	28.99	30.51	89.61
38	RuED	22.26	22.43	22.28	66.97
39	BaED	12.27	15.85	12.28	40.40
40	LiED	5.38	15.95	15.95	37.28
41	MkED	9.00	9.83	9.00	27.83
42	ZED	49.54	49.25	48.69	147.48
43	KKED	40.13	40.23	40.29	120.65
44	DaED	56.15	55.78	52.00	163.93
45	PanED	15.53	15.42	15.69	46.64
46	RaED	31.62	31.86	35.68	99.16
47	YzED	54.12	53.86	53.44	161.42
	<b>TOTAL=</b>	<b>419.96</b>	<b>433.06</b>	<b>429.85</b>	<b>1282.87</b>



<b>E</b>	<b>TRANSMISSION ZONE</b>				
48	TRANS,DIV.I,	0.28	0.28	0.28	<b>0.84</b>
49	TRANS,DIV.II,	12.60	12.44	12.63	<b>37.67</b>
50	TRANS,DIV.III,	10.24	10.29	10.29	<b>30.82</b>
51	SLDC	3.64	3.19	3.32	<b>10.15</b>
	<b>TOTAL</b>	<b>26.76</b>	<b>26.20</b>	<b>26.52</b>	<b>79.48</b>
<b>F</b>	<b>ELECTRICAL INSPECTOR ZONE</b>				
52	EI,ZIRO				<b>0.00</b>
53	EI-PSGHT.				<b>0.00</b>
	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>G</b>	<b>CEI(COMML)</b>				
54	IT Division, Ita	0.00	0.00	3.03	<b>3.03</b>
	<b>TOTAL=</b>	<b>0.00</b>	<b>0.00</b>	<b>3.03</b>	<b>3.03</b>
	<b>G/TOTAL=</b>	<b>1009.23</b>	<b>1023.17</b>	<b>1062.62</b>	<b>3091.99</b>

**EXPENDITURE STATEMENT OF POL FOR 2ND QTR UNDER POWER DEPTT.**

SL.NO	OFFICES	POL			
		2ND QTR			
		JULY	AUG	SEP	TOTAL
<b>A</b>	<b>ZONALS/CIRCLES</b>				
1	CE(P),EEZ				<b>0.00</b>
2	CE(P),WEZ				<b>0.00</b>
3	CE(P),CEZ				<b>0.00</b>
4	C.E(P),TP&M				<b>0.00</b>
5	CEI				<b>0.00</b>
6	SE-I,NIG				<b>0.00</b>
7	SE-II				<b>0.00</b>
8	SE-III				<b>0.00</b>
9	SE-IV				<b>0.00</b>
10	SE-V,ZIRO				<b>0.00</b>
11	SE-VI				<b>0.00</b>
12	SE-VII				<b>0.00</b>
13	SE-VIII,SUBU				<b>0.00</b>
14	SE-TRANS				<b>0.00</b>
15	SE-SO&PSC				<b>0.00</b>
16	SEI-TEZU				<b>0.00</b>
	<b>TOTAL=</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



<b>B</b>	<b>EASTERN ELECT. ZONE</b>				
17	RED	3.00	0.00	0.96	3.96
18	DED	0.00	0.00	1.70	1.70
19	MED	0.00	2.70	2.70	5.40
20	HED	1.05	0.00	1.00	2.05
21	NaED	4.50	0.00	0.00	4.50
22	AnED	1.25	0.00	0.50	1.75
23	LED	0.00	0.00	0.00	0.00
24	YaED	0.00	0.75	0.40	1.15
25	TzED	1.75	0.00	0.00	1.75
	<b>TOTAL=</b>	<b>11.55</b>	<b>3.45</b>	<b>7.26</b>	<b>22.26</b>
<b>C</b>	<b>WESTERN ELECT. ZONE</b>				
26	TED	2.50	0.00	0.80	3.3
27	BED	0.00	0.00	0.00	0
28	SED	1.50		0.50	2
29	CED	24.95	0.00	3.29	28.24
30	NED	2.50	0.00	0.80	3.3
31	SaED	2.00		0.64	2.64
32	RupED	2.50		0.80	3.3
33	PkED	1.25		0.50	1.75
34	YupED	2.50		0.80	3.3
	<b>TOTAL=</b>	<b>39.70</b>	<b>0.00</b>	<b>8.13</b>	<b>47.83</b>
<b>D</b>	<b>CENTRAL ELECT. ZONE</b>				
35	AED	3.20		1.00	4.20
36	YED	2.75	0.00	0.85	3.60
37	PED	1.73	0.00	1.86	3.59
38	RuED	2.25	0.00	0.72	2.97
39	BaED	3.00	0.00	0.00	3.00
40	LiED	0.00	2.50	0.00	2.50
41	MkED	0.75		0.40	1.15
42	ZED	3.20	0.00	1.00	4.20
43	KKED	1.25		0.50	1.75
44	DaED	2.25		0.72	2.97
45	PanED	1.25		0.50	1.75
46	RaED	1.25		0.50	1.75
47	YzED	2.75			2.75
	<b>TOTAL=</b>	<b>25.63</b>	<b>2.50</b>	<b>8.05</b>	<b>36.18</b>



<b>E TRANSMISSION ZONE</b>					
48	TRANS, DIV. I,	0.50	0.00	0.40	<b>0.90</b>
49	TRANS, DIV. II,	2.50	0.00	0.80	<b>3.30</b>
50	TRANS, DIV. III,	2.00	0.00	0.64	<b>2.64</b>
51	SLDC	3.20	0.00	1.00	<b>4.20</b>
	<b>TOTAL</b>	<b>8.20</b>	<b>0.00</b>	<b>2.84</b>	<b>11.04</b>
<b>F ELECTRICAL INSPECTOR ZONE</b>					
52	EI, ZIRO				<b>0.00</b>
53	EI-PSGHT.				<b>0.00</b>
	<b>TOTAL=</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>G CEI(COMML)</b>					
54	SEI, TEZU	0.00	0.00	0.30	<b>0.30</b>
55	IT Division, Ita	0.00	0.00	0.50	<b>0.50</b>
56	EI, Ziro	0.50	0.00	0.30	<b>0.80</b>
57	EI, Psg	0.48	0.00	0.27	<b>0.75</b>
	<b>Total OF CEI</b>	<b>0.98</b>	<b>0.00</b>	<b>1.37</b>	<b>2.35</b>
	<b>G/TOTAL=</b>	<b>86.06</b>	<b>5.95</b>	<b>27.65</b>	<b>119.66</b>

**EXPENDITURE STATEMENT OF OE FOR 2ND QTR UNDER POWER DEPTT.**

SL.NO	OFFICES	OE			
		2ND QTR			
		JULY	AUG	SEP	TOTAL
<b>A</b>	<b>ZONALS/CIRCLES</b>				
1	CE(P),EEZ				<b>0.00</b>
2	CE(P),WEZ			1.47	<b>1.47</b>
3	CE(P),CEZ				<b>0.00</b>
4	C.E(P),TP&M				<b>0.00</b>
5	CEI			0.20	<b>0.20</b>
6	SE-I, Nlg				<b>0.00</b>
7	SE-II, Psght				<b>0.00</b>
8	SE-III, Miao				<b>0.00</b>
9	SE-IV, Dirang				<b>0.00</b>
10	SE-V, Ziro				<b>0.00</b>
11	SE-VI, Aalo				<b>0.00</b>
12	SE-VII, Tezu				<b>0.00</b>
13	SE-VIII, Subu				<b>0.00</b>
14	SE-Trans., Chimpu				<b>0.00</b>
15	SE- SO&PSC				<b>0.00</b>
16	SEI- Tezu				<b>0.00</b>
	<b>TOTAL=</b>	<b>0.00</b>	<b>0.00</b>	<b>1.67</b>	<b>1.67</b>



	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Distribution Division	Jul	2,085.15	982.47	-	-	86.06	-	-	-	-	-	3,153.68
	Aug	2,306.04	996.97	-	-	5.95	-	-	-	-	-	3,308.96
	Sep	2,123.94	1,036.10	-	1.67	27.65	-	-	-	-	-	3,189.36
	<b>Total</b>	<b>6,515.13</b>	<b>3,015.54</b>	-	<b>1.67</b>	<b>119.66</b>	-	-	-	-	-	<b>9,652.00</b>

	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Transmission Zone	Jul	112.20	26.76	-	-	8.20	-	-	-	-	-	147.16
	Aug	117.26	26.20	-	-	-	-	-	-	-	-	143.46
	Sep	110.07	26.52	-	-	2.84	-	-	-	-	-	139.43
	<b>Total</b>	<b>339.53</b>	<b>79.48</b>	-	-	<b>11.04</b>	-	-	-	-	-	<b>430.05</b>

	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Excluding Transmission Zone	Jul	1,972.95	955.71	-	-	77.86	-	-	-	-	-	3,006.52
	Aug	2,188.78	970.77	-	-	5.95	-	-	-	-	-	3,165.50
	Sep	2,013.87	1,009.58	-	1.67	24.81	-	-	-	-	-	3,049.93
	<b>Total</b>	<b>6,175.60</b>	<b>2,936.06</b>	-	<b>1.67</b>	<b>108.62</b>	-	-	-	-	-	<b>9,221.95</b>

Note: The salaries and wages for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.



**Note-4****Statement Showing Employees cost for 2nd Qtr FY 2023-24**

Particular	July	August	September
Salary [Note-4(i)]	19,72,95,000	21,88,78,000	20,13,87,000
Wages [Note-4(i)]	9,55,71,000	9,70,77,000	10,09,58,000
DTE (Emp TA) [Note-4(i)]	-	-	-
LTC (Leave) [Note-4(i)]	-	-	-
MT (Medical) [Note-4(i)]	-	-	-
Prof. Fee [Note-4(i)]	-	-	-
<b>Total</b>	<b>29,28,66,000</b>	<b>31,59,55,000</b>	<b>30,23,45,000</b>
<b>Net (After Adjustment)</b>	<b>29,28,66,000</b>	<b>31,59,55,000</b>	<b>30,23,45,000</b>
Qtly	Q2 Total		91,11,66,000

**Note-5****Statement Showing Admin & General Expenses for 2nd Qtr FY 2023-24**

Particular	July	August	September
OE (Office Exp) [Note-4(i)]	-	-	1,67,000
Less: Dept. wise Outstanding			
Net OE (Office Exp)	-	-	1,67,000
13-OE-POL (Veh) [Note-4(i)]	77,86,000	5,95,000	24,81,000
24-OE-POL (DG Set) [Note-4(i)]	-	-	-
OC (Other Contigent) [Note-4(i)]	-	-	-
ORE			
<b>Total</b>	<b>77,86,000</b>	<b>5,95,000</b>	<b>26,48,000</b>
As per Annual Data			
Diff			
Adjustment			
<b>Net (After Adjustment)</b>	<b>77,86,000</b>	<b>5,95,000</b>	<b>26,48,000</b>
Qtly	Q2 Total		1,10,29,000





**Note-6 (i)****Statement Of Department Wise Outstanding as on 30.09.2024**

SI No	Name of the Department			
		July	August	September
1	Account and Treasuries	242369.39	331401.91	389372.17
2	Administrative Training Institute	120495	146461	85751
3	Agriculture and Marketing	314262.69	438629.8	547817.9
4	Animal Husbandry and Veterinary	763375.92	893585.42	1149549.47
5	Power and Non-Conventional Energy Resources Deptt.	826566.2	1077970.56	1304017.45
6	Art and Culture	98577.55	107758.55	140874.55
7	Audit and Pension	55102	79602	101236
8	Transport and Civil Aviation	504771.98	613405.98	735306.98
9	Co-Operation Department	95774.88	101876.88	126083.66
10	Department of Disaster Management	26729.79	48380.79	67120.79
11	Economics and Statistics	55556.92	69736.92	86043.92
12	Election	236346.57	235801.57	278095.57
13	Environment and Forest	1207021.99	1546308.78	1814064.69
14	Home (Police & Fire Services)	24367075.06	26047719.53	27667082.71
15	Fisheries Department	91428.79	119266.79	167122.79
16	Food and Civil Supplies	94631.95	118341.95	144623.95
17	Gazetteers	0	0	0
18	District Administration Department	11112022.68	17031408.52	17823684.8
19	General Administration (AP Civil Secretariat)	5094133	6685394	8290705
20	Geology and Mining	57297.94	70048.87	79370.69
21	Health and Family Welfare Department	6876895.86	9497644.41	12398953.89
22	Education	4700018.12	6655119.23	8768077.58
23	Horticulture Department	406601.99	409167.78	454774.22
24	Industries Department	277342.72	328530.26	367169.26
25	Information and Public Relations	-42528.42	-29113.42	-18267.42
26	Printing	3898	4162	5929
27	Department of Information Technology	14111.97	16215.97	18319.97
28	Labour and Employment Department	46338.54	69215.54	92026.54
29	Land Management Department	25271.97	31905.97	37639.97
30	Law, Legislative and Justice Department	214941.46	261906.99	296911.74
31	Legal Metrology and Consumer Affairs	94024.78	118690.95	137180.95
32	Parliamnetary Affairs Department	0	0	0
33	Public Health Engineering Department	9225568.69	11394375.3	13712553.95
34	Planning	45014.04	70108.51	87236.65
35	Library	160702.35	180349.64	223651.83
36	Public Work Department	1618364.76	2382924.84	3272952.17
37	Research	45862.61	45888.27	62726.89



SI No	Name of the Department			
		July	August	September
38	Rural Development	219315.26	278055.98	352153.97
39	Panchayat Raj	77470.4	121808.72	167892.01
40	Rural Works Department	373928.01	464835.26	552745.68
41	Science and Technology	31218	48222	54357
42	Social welfare, Women and Child development	172345.34	201373.82	244015.78
43	Social Justice Empowerment & Tribal Affairs	11458.14	12799.1	14241.4
44	Youth Affairs and Sports Department	173532.36	246207.9	286855.95
45	Excise and Narcotics Department	79642.85	110288.45	130636.45
46	Textile and Handicrafts Department	131500.94	139573.52	185477.76
47	Tourism Department	421836.35	497925.9	584216.8
48	Trade and Commerce Department	0	14903.03	14903.03
49	Urban Development, Municipal Administration	-1252558.14	-985388.66	-912641.42
50	Water Resources Department	498859.92	636997.81	793544.52
51	RTI Commissioner Office	0	0	0
<b>Total</b>		<b>7,00,14,519.17</b>	<b>8,89,87,794.89</b>	<b>10,33,84,160.21</b>

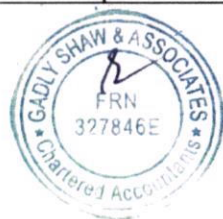


**Note-6**

Month-wise / Division-wise Cumulative Outstanding for the year 2024-25

(in Rupees)

Sl.No.	Division	April	May	June	July	August	September
	<b>WEZ</b>			<b>Qtr-1</b>			<b>Qtr-2</b>
1	Naharlagun	20,82,31,512	20,29,22,467	20,91,39,648	21,71,42,914	22,25,90,449	22,96,99,387
2	Capital	73,68,62,178	75,16,30,524	76,85,72,246	78,50,79,532	80,67,21,200	82,84,49,875
3	Sagalee	8,65,37,061	8,82,63,913	9,00,39,387	9,14,59,664	9,31,80,325	9,49,62,851
4	Tawang	15,63,20,467	16,02,98,833	15,61,02,779	15,70,71,023	16,36,31,197	16,91,13,860
5	Bomdila	12,82,50,974	13,07,11,520	12,92,77,371	13,09,40,426	13,29,37,406	13,46,80,387
6	Seppa	12,39,41,962	12,75,64,102	13,11,56,913	13,48,19,326	13,89,87,132	14,30,98,892
7	RpED (Rupa)	33,55,79,868	34,57,31,890	35,56,66,586	36,26,56,793	35,40,24,554	36,32,37,151
8	YuED (Yupia)	25,98,58,958	26,38,39,175	25,95,63,315	26,54,07,311	26,81,03,589	28,01,48,056
9	PkED (Pakke Kessang)	2,51,21,300	2,58,36,255	2,66,31,400	2,68,05,248	2,72,14,909	2,79,88,809
	<b>Total of WEZ =</b>	<b>2,06,07,04,279</b>	<b>2,09,67,98,679</b>	<b>2,12,61,49,644</b>	<b>2,17,13,82,236</b>	<b>2,20,73,90,761</b>	<b>2,27,13,79,267</b>
	<b>CWZ</b>						
10	Ziro	11,02,16,492	11,23,31,997	11,38,71,800	11,59,08,403	11,80,47,521	12,06,12,708
11	Kurung Kumey	14,21,17,502	14,60,72,575	14,98,98,903	15,27,46,671	15,56,93,762	15,74,02,092
12	Daporijo	9,94,04,439	10,19,31,348	10,39,28,923	10,60,78,396	10,90,53,629	11,17,14,009
13	Yingkiong	1,24,78,876	1,28,00,720	1,33,59,944	1,40,38,834	1,47,70,053	1,55,47,103
14	Pasighat	4,12,30,856	4,17,88,107	4,35,83,576	4,63,42,130	4,82,09,931	5,16,09,165
15	Aalo	4,59,57,798	4,75,21,959	4,89,15,744	5,09,93,812	5,32,67,532	5,54,33,557
16	Rumgong	3,72,00,960	3,70,76,890	3,61,96,440	3,65,36,096	3,77,04,838	3,86,58,964
17	Basar	-7,62,041	-6,60,095	-3,46,616	-2,58,320	4,69,538	5,79,746
18	PaED (Panai)	1,43,30,677	1,47,09,819	1,49,10,293	1,53,42,545	1,57,66,506	1,61,95,049
19	RaED (Raga)	7,91,40,758	8,07,25,194	8,23,67,729	8,38,90,739	8,57,75,352	8,76,36,493
20	LiKED (Likabali)	1,02,21,504	1,01,66,872	1,06,25,262	1,13,01,220	1,20,52,559	1,24,46,836
21	MeED (Mechuka)	2,94,687	2,97,280	2,92,975	2,33,300	2,59,057	2,90,667
22	YzED (Yazali)	7,56,67,703	7,78,72,849	7,92,91,042	8,12,36,370	8,35,34,851	8,55,12,271
	<b>Total of CEZ =</b>	<b>66,75,00,212</b>	<b>68,26,35,515</b>	<b>69,68,96,016</b>	<b>71,43,90,199</b>	<b>73,46,05,128</b>	<b>75,36,38,660</b>



	<b>EEZ</b>						
23	Roing	7,90,09,960	8,20,58,662	8,92,09,619	9,28,33,172	9,65,44,044	10,08,25,975
24	Deomali	60,25,73,405	60,71,15,554	61,11,09,567	61,68,43,376	62,33,30,489	62,76,77,640
25	Miao	20,14,66,569	20,53,05,911	21,26,78,257	22,01,12,524	22,75,12,951	23,47,53,505
26	Hayuliang	3,14,23,052	3,09,76,063	3,17,34,880	3,27,91,507	3,33,38,195	3,45,02,504
27	Namsai	73,21,18,597	74,86,88,971	76,16,46,159	77,35,15,275	79,02,99,179	80,69,23,702
28	Anini	65,10,496	68,42,150	70,74,443	73,30,762	76,41,506	78,18,399
29	Longding	13,01,72,026	13,32,04,360	13,67,38,584	14,01,54,144	14,33,52,923	14,67,95,564
30	YaED (Yatdam)	3,17,43,367	3,26,51,927	3,35,37,428	3,46,30,022	3,53,46,907	3,60,91,841
31	Tezu	6,99,69,618	7,16,32,274	7,43,65,935	7,62,18,831	7,90,26,897	8,24,12,096
	<b>TOTAL of EEZ =</b>	<b>1,88,49,87,090</b>	<b>1,91,84,75,873</b>	<b>1,95,80,94,872</b>	<b>1,99,44,29,611</b>	<b>2,03,63,93,091</b>	<b>2,07,78,01,225</b>
	<b>Grand Total</b>	<b>4,61,31,91,581</b>	<b>4,69,79,10,067</b>	<b>4,78,11,40,532</b>	<b>4,88,02,02,046</b>	<b>4,97,83,88,980</b>	<b>5,10,28,19,152</b>
		-0	-0	-	-	-	-
	<b>Cumulative Principal Outstanding</b>	3,40,13,63,272	3,42,03,48,901	3,43,80,99,801	3,46,84,56,863	3,49,68,83,579	3,55,23,54,706
	<b>Cumulative Late Payment Surcharge</b>	1,21,18,28,309	1,27,75,61,165	1,34,30,40,731	1,41,17,45,183	1,48,15,05,401	1,55,04,64,446
	<b>Total Outstanding</b>	<b>4,61,31,91,581</b>	<b>4,69,79,10,066</b>	<b>4,78,11,40,532</b>	<b>4,88,02,02,046</b>	<b>4,97,83,88,980</b>	<b>5,10,28,19,152</b>



Note-7 (Energy AC)

Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2024-25

Sl. No.	Name of Project/Station	Unit	Jul-24	Aug-24	Sep-24	Total
1	KOPILI-I (NEEPCO)	MWH	3,560	3,252	2,906	9,717
2	KOPILI-II (NEEPCO)	MWH	1,103	1,085	1,052	3,240
3	KHANDONG (NEEPCO)	MWH	-	-	-	-
4	RHEP (NEEPCO)	MWH	12,476	8,239	5,623	26,338
	Free Energy (Received)	MWH	23,168	15,299	10,444	48,912
5	DOYANG (NEEPCO)	MWH	3,503	3,639	3,035	10,177
6	LOKTAK (NHPC)	MWH	3,787	3,743	3,569	11,098
7	PARE (NEEPCO)	MWH	4,065	2,874	1,802	8,740
	Free Energy (Received)	MWH	9,010	6,371	3,995	19,376
8	KAMENG (NEEPCO)	MWH	6,087	6,068	5,758	17,913
	Free Energy (Received)	MWH	42,519	43,044	40,930	1,26,493
9	AGBPP (NEEPCO)	MWH	8,054	8,434	8,214	24,702
10	AGTCCPP (NEEPCO)	MWH	5,021	4,468	3,361	12,850
11	BgTPP (NTPC)	MWH	22,697	24,430	22,753	69,879
12	ONGC TPCL (Palatana)	MWH	7,988	8,950	9,122	26,060
13	FARAKKA (NTPC) Seller Per.	MWH	1,440	1,667	1,859	4,965
14	KAHALGAON (NTPC) Seller Per.	MWH	785	877	905	2,568
15	TALCHAR (NTPC) Seller Per.	MWH	1,341	1,069	537	2,946
16	Banking Receipt	MWH	-	-	-	-
17	Energy Import (IEX)	MWH	21	-	330	350
18	Energy Import (TGNA) 2nd Oct	MWH				
19	Deviation Import	MWH	2,191	1,602	5,502	9,295
<b>A</b>	<b>Total Energy Import i/c Free</b>	<b>MWH</b>	<b>1,58,814</b>	<b>1,45,109</b>	<b>1,31,695</b>	<b>4,35,618.35</b>

	Energy Export Outside the State					
1	Energy Sale (IEX) APPCPL	MWH	46,885	41,540	19,201	1,07,625
2	Banking Export	MWH	11,160	-	9,000	20,160
4	Bilateral Sale	MWH	10,980	10,084	10,260	31,324
4	RE Sale	MWH	-	-	-	-
5	Deviation Export	MWH	2,986	3,870	545	7,402
<b>B</b>	<b>Total Energy Export Out Side</b>	<b>MWH</b>	<b>72,010</b>	<b>55,494</b>	<b>39,006</b>	<b>1,66,511</b>
<b>C=A-B</b>	<b>Energy Injectected in State</b>	<b>MWH</b>	<b>86,803</b>	<b>89,615</b>	<b>92,689</b>	<b>2,69,107</b>
	Transmission Loss	%	3.70	3.66	3.16	
<b>D</b>	<b>Transmission Loss on C</b>	<b>MWH</b>	<b>3,207</b>	<b>3,282</b>	<b>2,925</b>	<b>9,415</b>
<b>E=C-D</b>	<b>Net Energy Injected in State</b>	<b>MWH</b>	<b>83,596</b>	<b>86,333</b>	<b>89,764</b>	<b>2,59,693</b>

	State Own Generation					
1	Sumbachu (HPDCL)	MWH	651	469	568	1,688
2	DHPD Generation	MWH	4,825	5,067	5,349	15,241
3	DIKSHI HEP	MWH	13,761	14,216	11,370	39,348
	Free Energy (Received)	MWH	1,529	1,580	1,263	4,372
	Khantang HEP	MWH	2,899	3,350	2,301	8,549
4	Solar Generation	MWH	29	44	53	126
5	Diesel Generation	MWH	25	25	54	104
<b>F</b>	<b>Total State Own Generation</b>	<b>MWH</b>	<b>23,719</b>	<b>24,752</b>	<b>20,957</b>	<b>69,427</b>
<b>G=E+F</b>	<b>Net Input Energy</b>	<b>MWH</b>	<b>1,07,315</b>	<b>1,11,085</b>	<b>1,10,721</b>	<b>3,29,120</b>

<b>H</b>	<b>Energy Sold in State</b>	<b>MWH</b>	<b>58,260</b>	<b>58,505</b>	<b>60,852</b>	<b>1,77,616</b>
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Note-8

Statement Showing Transmission Loss Rate

(In %)

Sl No	Period	Transmission Loss Arunachal Pradesh	Remarks	Month	Monthly Average Transmission Loss
1	01-07-2024 to 07-07-2024	3.61	<a href="https://posoco.in/download/20240107-0707/?wpdmdl=58192">posoco.in/download/20240107-0707/?wpdmdl=58192</a>	Jul-24	3.70
2	08-07-2024 to 14-07-2024	3.67	<a href="https://posoco.in/download/20240807-1407/?wpdmdl=58296">posoco.in/download/20240807-1407/?wpdmdl=58296</a>		
3	15-07-2024 to 21-07-2024	3.96	<a href="https://posoco.in/download/20241507-2107/?wpdmdl=58411">posoco.in/download/20241507-2107/?wpdmdl=58411</a>		
4	22-07-2024 to 28-07-2024	3.54	<a href="https://posoco.in/download/20242207-2807/?wpdmdl=58478">posoco.in/download/20242207-2807/?wpdmdl=58478</a>		
5	29-07-2024 to 04-08-2024	3.68	<a href="https://posoco.in/download/20242907-0408/?wpdmdl=58639">posoco.in/download/20242907-0408/?wpdmdl=58639</a>		
6	05-08-2024 to 11-08-2024	3.71	<a href="https://posoco.in/download/20240508-1108/?wpdmdl=58758">posoco.in/download/20240508-1108/?wpdmdl=58758</a>	Aug-24	3.66
7	12-08-2024 to 18-08-2024	3.83	<a href="https://posoco.in/download/20241208-1808/?wpdmdl=58870">posoco.in/download/20241208-1808/?wpdmdl=58870</a>		
8	19-08-2024 to 25-08-2024	3.43	<a href="https://posoco.in/download/20241908-2508/?wpdmdl=58953">posoco.in/download/20241908-2508/?wpdmdl=58953</a>		
9	26-08-2024 to 01-09-2024	3.11	<a href="https://posoco.in/download/20242608-0109/?wpdmdl=59031">posoco.in/download/20242608-0109/?wpdmdl=59031</a>		
10	02-09-2024 to 08-09-2024	3.21	<a href="https://posoco.in/download/20240209-0809/?wpdmdl=59115">posoco.in/download/20240209-0809/?wpdmdl=59115</a>	Sep-24	3.16
11	09-09-2024 to 15-09-2024	3.15	<a href="https://posoco.in/download/20240909-1509/?wpdmdl=59218">posoco.in/download/20240909-1509/?wpdmdl=59218</a>		
12	16-09-2024 to 22-09-2024	3.08	<a href="https://posoco.in/download/20241609-2209/?wpdmdl=59271">posoco.in/download/20241609-2209/?wpdmdl=59271</a>		
13	23-09-2024 to 29-09-2024	3.23	<a href="https://posoco.in/download/20242309-2909/?wpdmdl=59554">posoco.in/download/20242309-2909/?wpdmdl=59554</a>		

Applicable Transmission Losses (posoco.in)

