



Gadly Shaw & Associates
Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)
Kolkata (Howrah): 711101
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CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI of the Chief Engineer Commercial Zone Cum Electrical Inspector, Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 7) for Quarter-1 of FY 2024-25.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and, however, the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.85.22 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs.38.23 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred With reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank





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8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs. 128.92 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, no expenses were incurred under Repairs & Maintenance for Q1.
14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Division.
15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Division, no expenses were incurred under Admin & General Expenses for Q1.
16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.
17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.





20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
28. As per the discussion with the Management with reference to point number M5: Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.





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36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & Fis under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings form Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. We have verified the TDS and GST during our audit period from Capital Division and Naharlagun Division on sample basis.
46. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
47. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





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Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 7) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 7) that give a true and fair view and are free from material misstatement, whether due to fraud or error.

For Gadly Shaw &
Associates Chartered
Accountants
FRN: 327846E



CA Sumit
Agarwal Partner
M No.: 302683
UDIN: **24302683BKEKWH2202**
Date: 30.08.2024
Place: Howrah

Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Profit & Loss		Quarter 1	
Table 1: Revenue Details (in ₹)		2024-25	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		1,23,46,77,744	1,03,59,70,805
A1: Revenue from Sale of Power		85,22,92,793	72,94,80,482
A2: Fixed Charges/Recovery from theft etc.			
A3: Revenue from Distribution Franchisee			
A4: Revenue from Inter-state sale and Trading		38,23,84,951	30,64,90,323
A5: Revenue from Open Access and Wheeling			
A6: Any other Operating Revenue			
Revenue - Subsidies and Grants (B = B1+B2+B3)		1,16,68,18,256	1,84,74,41,195
B1: Tariff Subsidy Booked			
B2: Revenue Grant under UDAY			
B3: Other Subsidies and Grants		1,16,68,18,256	1,84,74,41,195
Other Income (C = C1+C2+C3)		-	-
C1: Income booked against deferred revenue*			
C2: Misc Non-tariff income from consumers (including DPS)			
C3: Other Non-operating income			
Total Revenue on subsidy booked basis (D = A + B + C)		2,40,14,96,000	2,88,34,12,000
Tariff Subsidy Received (E)			
Total Revenue on subsidy received basis (F = D - B1 + E)		2,40,14,96,000	2,88,34,12,000
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

*Revenue deferred by SERC as per tariff order for the relevant FY





Chief Engineer (Com)
cum Chief Electrical Inspector
Deptt. of Power,
Itanagar (A.P.)

Table 2: Expenditure Details (in ₹)	Quarter 1	
	2024-25	2023-24
Cost of Power (G = G1 + G2+ G3)	1,28,92,51,000	1,59,48,45,000
<i>G1: Generation Cost (Only for GEDCOS)</i>		
<i>G2: Purchase of Power</i>	1,10,01,18,999	1,24,66,58,011
<i>G3: Transmission Charges</i>	18,91,32,001	34,81,86,989
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,11,22,45,000	1,28,85,67,000
<i>H1: Repairs & Maintenance</i>	-	
<i>H2: Employee Cost</i>	1,11,22,45,000	1,28,85,67,000
<i>H3: Admn & General Expenses</i>	-	
<i>H4: Depreciation</i>		
<i>H5: Total Interest Cost</i>		
<i>H6: Other expenses</i>		
<i>H7: Exceptional Items</i>		
Total Expenses (I = G + H)	2,40,14,96,000	2,88,34,12,000
Profit before tax (J = D - I)	-	-
<i>K1: Income Tax</i>		
<i>K2: Deferred Tax</i>		
Profit after tax (L = J - K1 - K2)	-	-

Balance Sheet

Table 3: Total Assets	2024-25	2023-24
	As on 30th June	As on 30th June
M1: Net Tangible Assets & CWIP		
M2: Other Non-Current Assets		
M3: Net Trade Receivables	4,78,11,40,532	4,14,94,87,625
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	5,94,15,153	19,53,99,876
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	4,72,17,25,379	3,95,40,87,749
<i>M3c: Provision for bad debts</i>		
M4: Subsidy Receivable		
M5: Other Current Assets		
Total Assets (M = M1 + M2 + M3 + M4 + M5)	4,78,11,40,532	4,14,94,87,625



[Signature]
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Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves		
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		
N3: Government Grants for Capital Assets		
N4: Non-current liabilities		
N5: Capex Borrowings	-	-
	<i>N6a: Long Term Loans - State Govt</i>	
	<i>N6b: Long Term Loans - Banks & Fis</i>	
	<i>N6c: Short Term/ Medium Term - State Govt</i>	
	<i>N6d: Short Term/ Medium Term - Banks & Fis</i>	
N6: Non-Capex Borrowings	-	-
	<i>N7a: Short Term Borrowings/ from Banks/ Fis</i>	
	<i>N7b: Cash Credit/ OD from Banks/ Fis</i>	
N8: Payables for Purchase of Power		
N9: Other Current Liabilities	4,78,11,40,532	4,14,94,87,625
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	4,78,11,40,532	4,14,94,87,625
Balance Sheet Check		

Table 5: Technical Details	Quarter 1	
	2024-25	2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	109.74	106.18
	<i>O1a: Hydel</i>	85.10
	<i>O1b: Thermal</i>	81.54
	<i>O1c: Gas</i>	
	<i>O1d: Others</i>	24.64
		24.64
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	31.03	25.32
	<i>O2a: Hydel</i>	30.86
	<i>O2b: Thermal</i>	
	<i>O2c: Gas</i>	
	<i>O2d: Others</i>	0.16
		0.27
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		



[Signature]
Chief Engineer (Com)
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Supt. of Power
Itanagar (A.P.)

O4 : Gross Power Purchase (MU) (Quarter Ended)	353.21	323.37
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	384.24	348.69
O6: Transmission Losses (MU)(Interstate & Intrastate)	9.04	8.28
O7: Gross Energy sold (MU)	262.09	250.77
O7a: Energy Sold to own consumers	170.08	162.57
O7b: Bulk Sale to Distribution Franchisee		
O7c: Interstate Sale/ Energy Traded/Net UI Export	92.00	88.20
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	283.20	252.21
Net Energy Sold (MU) (O9 = O7 - O7c)	170.08	162.57
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	85,22,92,793	72,94,80,482
O11: Opening Gross Trade Receivables (including any adjustments)	4,54,77,75,780	3,97,96,24,424
O12: Adjusted Gross Closing Trade Receivables	4,78,11,40,532	4,14,94,87,625
Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12)	61,89,28,040	55,96,17,281
Billing Efficiency (%) (O14 = O9/O8*100)	60.06	64.46
Collection Efficiency (%) (O15 = O13/O10*100)	72.62	76.71
Energy Realised (MU) (O15a = O15*O9)	123.51	124.71
AT&C Loss (%) (O16 = 100 - O14*O15/100)	56.39	50.55

Table 6: Key Parameters	Quarter 1	
	2024-25	2023-24
ACS (Rs./kWh) (P1 = I*10/O5)	6.25	8.27
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.25	8.27
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	6.25	8.27
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	6.25	8.27
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-
Receivables (Days) (P8 =Days*M1/A)	352	364
Payables (Days) (P9 = Days*M5/G)		
Total Borrowings (P10 = N6 + N8 + N9)		



[Signature]
 Chief Engineer (Cum)
 cum Chief Electrical Inspector
 Deptt. of Power
 Managar (A.P.)

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1	
	2024-25	2023-24
Q1: Domestic	64.09	60.39
Q2: Commercial	24.77	23.62
Q3: Agricultural	0.02	0.02
Q4: Industrial	68.57	67.73
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.06	2.29
Q6: Others	101.59	96.72
	<i>Railways</i>	
	<i>Bulk Supply</i>	9.40
	<i>Miscellaneous</i>	0.19
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	92.00
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	262.09	250.77

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1	
	2024-25	2023-24
Q1: Domestic	38.07	30.90
Q2: Commercial	16.54	13.73
Q3: Agricultural	0.01	0.01
Q4: Industrial	24.32	23.40
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1.76	1.46
Q6: Others	42.76	34.10
	<i>Railways</i>	
	<i>Bulk Supply</i>	4.32
	<i>Miscellaneous</i>	0.21
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	38.24
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	123.47	103.60

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)



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Note-1(i)

Month-wise / Division-wise Energy Sold (in Rs.) within State for the year 2024-25

(In Rupees)

Sl.No.	Division	April	May	June	Total
	WEZ				
1	Naharlagun	47307023	44029216	47122757	13,84,58,996
2	Capital	35181573	36935037	39568849	11,16,85,459
3	Sagalee	2122799	2128670	2152703	64,04,172
4	Tawang	8726863	8887021	9061367	2,66,75,251
5	Bomdila	15561241	10425971	9758863	3,57,46,074
6	Seppa	5007991	5050033	4970952	1,50,28,976
7	RpED (Rupa)	46286763	46937084	47433584	14,06,57,430
8	YuED (Yupia)	26451318	21994310	21725639	7,01,71,266
9	PkED (Pakke Kessang)	993117	1009232	1011476	30,13,824
	Total of WEZ =	18,76,38,689	17,73,96,572	18,28,06,188	54,78,41,449
	CWZ				
10	Ziro	5447786	5158932	5394876	1,60,01,594
11	Kurung Kumey	4338036	4460743	4299099	1,30,97,878
12	Daporijo	4546352	4417834	4637678	1,36,01,865
13	Yingkiong	1612266	1595039	1796456	50,03,761
14	Pasighat	6420022	6191603	9340901	2,19,52,527
15	Aalo	6031211	6045114	6530536	1,86,06,861
16	Rumgong	1653097	1852226	1824043	53,29,366
17	Basar	1448358	1812338	1720336	49,81,032
18	PaED (Panai)	669089	666092	686992	20,22,173
19	RaED (Raga)	2229579	2125054	2144559	64,99,192
20	LIKED (Likaball)	1843515	1760636	1928907	55,33,059
21	MeED (Mechuka)	160582	199846	204386	5,64,815
22	YzED (Yazail)	2730004	2692175	2751053	81,73,233
	Total of CEZ =	3,91,29,899	3,89,77,633	4,32,59,823	12,13,67,354
	EEZ				
23	Roing	5261064	5255909	9127199	1,96,44,172
24	Deomali	7301570	8073771	8120646	2,34,95,987
25	Miao	9593768	10468102	12346020	3,24,07,890
26	Hayuliang	1643035	1603306	1562930	48,09,271
27	Namsai	22548940	24535562	24268237	7,13,52,739
28	Anini	638968	625736	654212	19,18,917
29	Longding	4120735	3965792	4058904	1,21,45,431
30	YaED (Yatdam)	1626062	1606088	1589181	48,21,331
31	Tezu	4056128	4231342	4200781	1,24,88,251
	TOTAL of EEZ =	5,67,90,269	6,03,65,611	6,59,28,110	18,30,83,990
	Grand Total	28,35,58,856	27,67,39,816	29,19,94,121	85,22,92,793

Q1	85,22,92,793	85,22,92,793
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Note-1 (ii)

Statement showing Inter-State Sale for FY 2024-25

Sl. No.	Name of Project/Station	Unit	(In MWH)			(In MWH)									TOTAL	
			Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25		
1	Energy Sale (IEX) APPCPL	MWH	8,782	19,459	39,296											67,537
2	Banking Export	MWH	-	-	-											-
4	Bilateral Sale	MWH	3,750	3,875	11,927											19,552
4	RE Sale	MWH	-	-	-											-
5	Deviation Export	MWH	122	1,726	3,066											4,914
B	Total Energy Export Out Side	MWH	12,654	25,060	54,289	-	-	-	-	-	-	-	-	-	-	92,004
	Quarterly	MWH		Q1	92,004		Q2	-		Q3	-		Q4	-		92,004

Statement showing Inter-State Sale for FY 2024-25

Sr.No.	Months/Periods	(In Rupees)										Total		
		APPCPL	NER DSM	NEEPCO	NTPC	IEX	GCIL	Reactive	POSCO	NERLDC	LC Interest		Others	
1	Apr-24	6,43,16,529.00					3,65,862.00							6,46,82,391.00
2	May-24	7,57,86,321.00						5,131.00						7,57,91,452.00
3	Jun-24	24,19,05,766.00									5,342.00			24,19,11,108.00
	Qtr-1	38,20,08,616.00	-	-	-	-	3,65,862.00	5,131.00	-	-	5,342.00	-	-	38,23,84,951.00
	Grand Total	38,20,08,616.00	-	-	-	-	3,65,862.00	5,131.00	-	-	5,342.00	-	-	38,23,84,951.00



Note-1 (iii)

Month-wise / Division-wise "0801" Revenue Receipt for the year 2024-25

Sl.No.	Division	Apr	May	Jun	TOTAL
	CE(P) office WEZ				
1	Naharlagun	4,27,44,365	4,92,97,595	4,08,64,960	13,29,06,920
2	yupia	2,61,91,528	1,83,97,640	2,60,30,876	7,06,20,044
3	Capital	2,35,56,700	10,44,72,668	10,15,89,407	22,96,18,775
4	Tawang	38,11,788	39,48,212	1,20,44,096	1,98,04,096
5	Bomdilla	70,30,712	59,49,966	95,48,913	2,25,29,591
6	Seppa	12,76,403	14,27,893	13,71,196	40,75,492
7	Sagalee	3,43,437	1,30,204	5,06,412	9,80,053
8	Rupa	3,74,45,874	3,67,85,062	3,74,94,126	11,17,25,062
9	Pakke Kessang	3,95,447	3,01,477	2,16,331	9,13,255
	Total of WEZ =	14,27,96,254	22,07,10,717	22,96,66,317	59,31,73,288
	CE(P) office CEZ				
1	Ziro	15,01,140	12,52,227	11,20,985	38,74,352
2	Kurung Kumey	3,53,729	2,34,659	1,79,394	7,67,782
3	YAZALI	6,29,061	5,37,150	13,32,860	24,99,071
4	Daporijo	8,43,842	11,63,116	10,62,795	30,69,753
5	Aalo	27,06,998	28,09,476	20,20,044	75,36,518
6	Yingkiong	17,58,607	21,97,749	11,73,029	51,29,385
7	Pasighat	57,48,625	57,73,229	52,75,621	1,67,97,475
8	Rumgong	9,07,702	18,31,840	23,33,741	50,73,283
9	Basar	9,51,151	11,10,981	9,86,085	30,48,217
10	Panla	5,90,499	2,86,950	4,86,518	13,63,967
11	Raga	17,68,008	4,15,474	13,13,951	34,97,433
12	Likabali	23,13,165	16,86,111	13,30,575	53,29,851
13	Mechuka	1,23,472	1,97,254	2,08,691	5,29,417
	Total of CEZ =	2,01,95,999	1,94,96,216	1,88,24,289	5,85,16,504
	CE(P) office EEZ				
1	Roing	21,16,301	28,43,023	20,32,727	69,92,051
2	Deomali	23,67,010	29,89,206	25,21,861	78,78,077
3	Miao	39,85,474	59,58,649	43,21,957	1,42,66,080
4	Hayuliang	36,53,711	19,98,482	7,19,432	63,71,625
5	Namsai	41,47,813	80,25,498	1,14,05,721	2,35,79,032
6	Anini	27,16,301	22,43,023	2,09,897	51,69,221
7	Longding	9,38,655	9,55,737	8,31,587	27,25,979
8	Yatdam	5,17,398	6,78,423	8,52,611	20,48,432
9	Tezu	21,85,941	15,99,980	8,52,900	46,38,821
	TOTAL of EEZ =	2,26,28,604	2,72,92,021	2,37,48,693	7,36,69,318
	G/Total =	18,56,20,857	26,74,98,954	27,22,39,299	72,53,59,110
	Q1				
	Q1			72,53,59,110	72,53,59,110



Note-1 (iv)**Summary of Sales (KWH) for the FY 2024-25**

Particular	Q1			Qtr-1
	Apr	May	Jun	
Agriculture Consumers	5,611.00	5,476.00	5,238.00	16,325
Bulk Mixed Consumers	32,50,383.07	30,78,472.76	30,66,471.53	93,95,327
Commercial Consumer (Non-Industrial)	75,84,384.80	79,70,530.41	92,11,045.00	2,47,65,960
Industrial Consumers	2,40,99,843.20	2,20,56,033.34	2,24,11,036.28	6,85,66,913
Non-Commercial Consumer (Domestic)	2,12,18,655.63	2,04,09,429.89	2,24,57,734.81	6,40,85,820
Public Lighting & Water Supply	8,94,110.04	10,80,442.04	10,90,046.04	30,64,598
Temporary Consumer	46,344.00	83,964.50	57,704.00	1,88,013
Grand Total	5,70,99,331.74	5,46,84,348.94	5,82,99,275.66	17,00,82,956

Summary of Sales (Rs.) for the FY 2024-25

Particular	Q1			Qtr-1
	Apr	May	Jun	
Agriculture Consumers	26,158.25	26,046.88	24,667.25	76,872
Bulk Mixed Consumers	14670132.21	14346083.93	1,41,75,475.21	4,31,91,691
Commercial Consumer (Non-Industrial)	5,18,83,016.11	5,38,58,154.28	5,96,42,958.66	16,53,84,129
Industrial Consumers	8,53,49,901.61	7,81,79,902.81	7,96,78,889.21	24,32,08,694
Non-Commercial Consumer (Domestic)	12,57,12,399.15	12,33,96,351.99	13,16,20,338.94	38,07,29,090
Public Lighting & Water Supply	53,32,396.43	61,07,737.87	61,90,464.23	1,76,30,599
Temporary Consumer	584852.46	825538.17	661327.08	20,71,718
Grand Total	28,35,58,856.22	27,67,39,815.93	29,19,94,120.58	85,22,92,793



Note-2

Details of Expenditure under Power Purchase head during the Financial Year 2024-25

(Amount in Lakh)

MONTH	LC BILL								SUPPLEMENTARY OTHER BILL								POSCO				MISC. EXP.	TOTAL EXP	REMARKS			
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL	NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	APPCPL	APDCL	HPDCAPL	TOTAL	DEVIATION	REACTIVE	NERLDC				TOTAL		
Apr-24	1,081.41	490.48		1,439.43	44.51	290.37	3,346.20	8.53	12.55			250.06				4.13	275.27	94.22	0.78	6.72	101.70			3,723.17		
	1,182.66	474.66		1,566.98	85.96	310.77	3,591.03	653.84	12.55			250.54				4.56	921.49	177.00	0.62	6.72	184.34			4,696.86		
May-24																							40.00		40.00	Licence fee of APERC
	1,375.75	594.91		1,555.31	63.44	334.83	3,926.24	8.55	19.92			311.64				15.57	355.68	141.01		9.55	150.58			4,432.48		
Jun-24																							0.50		0.50	Application fee of APERC
Grand Total	3,639.82	1,560.05		4,561.72	165.91	935.97	10,863.47	670.92	45.02			812.24				24.26	1,552.44	412.23	1.38	22.99	436.60		40.50	12,893.01		

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2024-25

Month	Generation			Transmission Charge (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-24	3282960					
Less: 10% of Free Power as per MOA	-328296					
Energy for payment	2954664	5.25	1,55,11,986.00	95,41,667.00	2,50,53,653.00	
May-24	4576104					
Less: 10% of Free Power as per MOA	-457610.4					
Energy for payment	4118493.6	5.25	2,16,22,091.40	95,41,667.00	3,11,63,758.40	
Jun-24	8305920					
Less: 10% of Free Power as per MOA	-830592					
Energy for payment	7475328	5.25	3,92,45,472.00	95,41,667.00	4,87,87,139.00	
Grand Total			7,63,79,549.40	2,86,25,001.00	10,50,04,550.40	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2024-25

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-24	126300	3.61	455943.00	0.00	455943.00	
May-24	431400	3.61	1557354.00	0.00	1557354.00	
Jun-24	784800	3.61	2833128.00	0.00	2833128.00	
Grand Total	13,42,500.00		48,46,425.00		48,46,425.00	

Details of Power Purchase & Transmission Charges

Particular	Q1	Q2	Q3	Q4	Cumulative
Power Purchase Expense:	1,10,01,18,999	-	-	-	1,10,01,18,999
Transmission Charge:					
PGCL	45,02,000	-	-	-	45,02,000
CTUIL	15,60,05,000	-	-	-	15,60,05,000
Dikshi (Devi)	2,86,25,001	-	-	-	2,86,25,001
Grand Total	1,28,92,51,000	-	-	-	1,28,92,51,000



Note-3**Statement showing Repair & Maintenance Expenses***(Amount in Lakh)*

Sl No.	Repair & Maintenance	Q1	Q2	Q3	Q4
1	1. 4801- MoA	-	-		
2	2. 2801 - MoA i/c POL DG Set	-	-	-	-
3	3.(001-29 Repair & Maint.)				
	Total	-	-	-	-

Statement Showing Repair & Maintenance Expenses (As per LC)*(Amount in Lakh)*

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
	Grand Total				-	-	-	-



Note-4(i)

EXPENDITURE STATEMENT OF SALARY FOR 1ST, 2ND, 3RD & 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	SALARY															
		1ST QTR				2ND QTR				3RD QTR				4TH QTR			
		APR	MAY	JUN	TOTAL	JULY	AUG	SEP	TOTAL	Oct.	Nov.	Dec.	Total	Jan.	Feb.	Mar.	Total
A	ZONALS/CIRCLES																
1	CE(P),EEZ	33.96	19.00	12.35	65.31				0.00				0.00			0.00	
2	CE(P),WEZ	52.16	28.65	25.97	106.78				0.00				0.00			0.00	
3	CE(P),CEZ	51.16	26.81	26.79	104.76				0.00				0.00			0.00	
4	C.E(P),TP&M	33.79	17.62	18.28	69.69				0.00				0.00			0.00	
5	CEI	50.48	28.40	26.04	104.92				0.00				0.00			0.00	
6	SE-I,NIG	57.94	28.60	30.21	116.75				0.00				0.00			0.00	
7	SE-II	45.43	22.15	22.20	89.78				0.00				0.00			0.00	
8	SE-III	16.65	9.31	8.45	34.41				0.00				0.00			0.00	
9	SE-IV	11.61	5.20	5.21	22.02				0.00				0.00			0.00	
10	SE-V,ZIRO	35.30	17.14	17.20	69.64				0.00				0.00			0.00	
11	SE-VI	27.61	15.55	14.18	57.34				0.00				0.00			0.00	
12	SE-VII	21.80	11.87	11.05	44.72				0.00				0.00			0.00	
13	SE-VIII,SUBU	6.16	3.12	3.12	12.40				0.00				0.00			0.00	
14	SE-TRANS	25.27	12.34	12.34	49.95				0.00				0.00			0.00	
15	SE-SO&PSC	10.58	5.17	5.18	20.93				0.00				0.00			0.00	
16	SEI-TEZU	6.51	2.56	2.57	11.64				0.00				0.00			0.00	
	TOTAL=	486.41	253.49	241.14	981.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
B	EASTERN ELECT. ZONE																
17	RED	82.08	90.27	164.61	336.96				0.00				0.00			0.00	
18	DED	123.26	67.92	63.35	254.53				0.00				0.00			0.00	
19	MED	159.51	87.30	80.48	327.29				0.00				0.00			0.00	
20	HED	73.75	35.70	37.71	147.16				0.00				0.00			0.00	
21	NaED	101.42	49.67	52.10	203.19				0.00				0.00			0.00	
22	AnED	10.03	9.03	37.03	56.09				0.00				0.00			0.00	
23	LED	61.66	27.31	37.31	126.28				0.00				0.00			0.00	
24	YaED	63.23	30.30	30.30	123.83				0.00				0.00			0.00	
25	TzED	69.20	37.16	35.47	141.83				0.00				0.00			0.00	
	TOTAL=	744.14	434.66	538.36	1717.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
C	WESTERN ELECT. ZONE																
26	TED	157.48	81.72	79.95	319.15				0				0.00			0.00	
27	BED	158.56	83.50	78.93	320.99				0				0.00			0.00	
28	SED	93.99	52.66	47.73	194.38				0				0.00			0.00	
29	CED	377.78	186.96	183.64	748.38				0				0.00			0.00	
30	NED	210.29	102.34	106.88	419.51				0				0.00			0.00	
31	SaED	74.18	37.09	37.09	148.36				0				0.00			0.00	
32	RupED	111.04	55.52	52.26	218.82				0				0.00			0.00	
33	PkED	41.51	16.11	14.65	72.27				0				0.00			0.00	

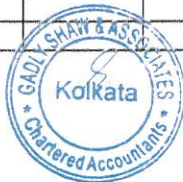


34	YupED	147.38	71.80	71.25	290.43				0				0.00				0.00
	TOTAL=	1372.21	687.70	672.38	2732.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	CENTRAL ELECT. ZONE																
35	AED	195.23	100.67	93.31	389.21				0				0.00				0.00
36	YED	122.25	68.70	62.52	253.47				0				0.00				0.00
37	PED	139.03	151.83	283.47	574.33				0				0.00				0.00
38	RuED	62.43	30.49	30.49	123.41				0				0.00				0.00
39	BaED	83.04	45.85	41.98	170.87				0				0.00				0.00
40	LiED	77.15	44.05	39.51	160.71				0				0.00				0.00
41	MkED	8.46	17.46	10.00	35.92				0				0.00				0.00
42	ZED	168.46	87.84	82.97	339.27				0				0.00				0.00
43	KKED	48.86	25.51	25.26	99.63				0				0.00				0.00
44	DaED	141.84	85.27	75.58	302.69				0				0.00				0.00
45	PanED	31.44	15.42	15.42	62.28				0				0.00				0.00
46	RaED	72.38	35.44	35.44	143.26				0				0.00				0.00
47	YzED	87.19	42.44	42.74	172.37				0				0.00				0.00
	TOTAL=	1237.76	750.97	838.69	2827.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E	TRANSMISSION ZONE																
48	TRANS,DIV.I,	8.47	4.13	4.14	16.74				0				0.00				0.00
49	TRANS,DIV.II,	43.66	20.50	20.50	84.66				0				0.00				0.00
50	TRANS,DIV.III,	53.50	26.10	26.11	105.71				0				0.00				0.00
51	TEC	0.00	0.00	0.00	0.00				0				0.00				0.00
52	SLDC	15.87	7.48	8.80	32.15				0				0.00				0.00
	TOTAL	121.50	58.21	59.55	239.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F	ELECTRICAL INSPECTOR ZONE																
53	EI,ZIRO	8.25	4.31	4.06	16.62				0.00				0.00				0.00
54	IT Division, Ita	2.01	2.15	2.01	6.17				0.00				0.00				0.00
55	EI-PSGHT.	5.83	2.84	2.84	11.51				0.00				0.00				0.00
	TOTAL=	16.09	9.30	8.91	34.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	G/TOTAL=	3978.11	2194.33	2359.03	8531.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



EXPENDITURE STATEMENT OF WAGES FOR 1ST, 2ND, 3RD & 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	WAGES															
		1ST QTR				2ND QTR				3RD QTR				4TH QTR			
		APR	MAY	JUN	TOTAL	JULY	AUG	SEP	TOTAL	Oct.	Nov.	Dec.	Total	Jan.	Feb.	Mar.	Total
B	EASTERN ELECT. ZONE																
17	RED	29.17	29.21	29.21	87.59				0.00			0				0	
18	DED	31.81	31.64	31.64	95.09				0.00			0				0	
19	MED	39.33	39.48	39.51	118.32				0.00			0				0	
20	HED	15.09	15.15	15.65	45.89				0.00			0				0	
21	NaED	14.71	14.94	15.03	44.68				0.00			0				0	
22	AnED	9.84	10.19	10.21	30.24				0.00			0				0	
23	LED	24.92	24.97	24.83	74.72				0.00			0				0	
24	YaED	11.45	12.01	11.73	35.19				0.00			0				0	
25	TzED	20.83	21.54	21.70	64.07				0.00			0				0	
	TOTAL=	197.15	199.13	199.51	595.79	0.00	0.00	0.00	0.00	0	0	0.00	0	0	0	0	
C	WESTERN ELECT. ZONE																
26	TED	22.93	24.23	25.47	72.63				0.00			0				0	
27	BED	24.67	24.84	24.45	73.96				0.00			0				0	
28	SED	36.00	36.00	36.00	108.00				0.00			0				0	
29	CED	116.99	116.99	118.79	352.77				0.00			0				0	
30	NED	40.15	41.40	41.15	122.70				0.00			0				0	
31	SaED	37.30	37.30	37.30	111.90				0.00			0				0	
32	RupED	28.26	28.26	28.50	85.02				0.00			0				0	
33	PkED	5.89	6.03	6.06	17.98				0.00			0				0	
34	YupED	50.65	50.65	50.80	152.10				0.00			0				0	
	TOTAL=	362.84	365.70	368.52	1097.06	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	
D	CENTRAL ELECT. ZONE																
35	AED	41.96	41.95	41.84	125.75				0.00			0				0	
36	YED	51.76	51.70	51.76	155.22				0.00			0				0	
37	PED	25.00	25.19	36.45	86.64				0.00			0				0	
38	RuED	22.33	22.37	22.40	67.10				0.00			0				0	
39	BaED	12.41	12.80	12.17	37.38				0.00			0				0	
40	LIED	15.95	16.07	15.94	47.96				0.00			0				0	
41	MkED	5.42	5.19	5.39	16.00				0.00			0				0	
42	ZED	49.53	49.60	49.60	148.73				0.00			0				0	
43	KKED	40.28	39.84	40.45	120.57				0.00			0				0	
44	DaED	55.21	55.56	56.69	167.46				0.00			0				0	
45	PanED	15.35	15.64	15.53	46.52				0.00			0				0	
46	RaED	31.46	31.82	31.80	95.08				0.00			0				0	
47	YzED	54.69	54.74	54.12	163.55				0.00			0				0	
	TOTAL=	421.35	422.47	434.14	1277.96	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	
E	TRANSMISSION ZONE																
48	TRANS, DIV. I,	0.14	0.28	0.28	0.70				0.00			0				0	

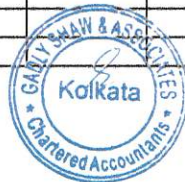


49	TRANS,DIV.II,	12.02	12.58	12.58	37.18				0.00				0				0
50	TRANS,DIV.III,	10.18	9.83	10.16	30.17				0.00				0				0
51	SLDC	33.35	34.50	34.50	102.35				0.00				0				0
	TOTAL	55.69	57.19	57.52	170.40	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0
F	ELECTRICAL INSPECTOR ZONE																
52	EI,ZIRO				0.00				0.00				0.00	0.00	0.00	0.00	0.00
53	EI-PSGHT.				0.00				0.00				0.00	0.00	0.00	0.00	0.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	G/TOTAL=	1037.03	1044.49	1059.69	3141.21	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0



EXPENDITURE STATEMENT OF POL FOR 1ST, 2ND, 3RD & 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	POL															
		1ST QTR				2ND QTR				3rd Qtr.				4TH QTR			
		APR	MAY	JUN	TOTAL	JULY	AUG	SEP	TOTAL	Oct.	Nov.	Dec.	Total	Jan.	Feb.	Mar.	Total
A	ZONALS/CIRCLES																
1	CE(P),EEZ				0.00				0.00				0			0	
2	CE(P),WEZ				0.00				0.00				0			0	
3	CE(P),CEZ				0.00				0.00				0			0	
4	C.E(P),TP&M				0.00				0.00				0			0	
5	CEI				0.00				0.00				0			0	
6	SE-I,NIG				0.00				0.00				0			0	
7	SE-II				0.00				0.00				0			0	
8	SE-III				0.00				0.00				0			0	
9	SE-IV				0.00				0.00				0			0	
10	SE-V,ZIRO				0.00				0.00				0			0	
11	SE-VI				0.00				0.00				0			0	
12	SE-VII				0.00				0.00				0			0	
13	SE-VIII,SUBU				0.00				0.00				0			0	
14	SE-TRANS				0.00				0.00				0			0	
15	SE-SO&PSC				0.00				0.00				0			0	
16	SEI-TEZU				0.00				0.00				0			0	
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
B	EASTERN ELECT. ZONE																
17	RED				0.00				0.00				0			0	
18	DED				0.00				0.00				0			0	
19	MED				0.00				0.00				0			0	
20	HED				0.00				0.00				0			0	
21	NaED				0.00				0.00				0			0	
22	AnED				0.00				0.00				0			0	
23	LED				0.00				0.00				0			0	
24	YaED				0.00				0.00				0			0	
25	TzED				0.00				0.00				0			0	
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	
C	WESTERN ELECT. ZONE																
26	TED				0.00				0				0			0	
27	BED				0.00				0				0			0	
28	SED				0.00				0				0			0	
29	CED				0.00				0				0			0	
30	NED				0.00				0				0			0	
31	SaED				0.00				0				0			0	
32	RupED				0.00				0				0			0	
33	PkED				0.00				0				0			0	
34	YupED				0.00				0				0			0	



	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00
D	CENTRAL ELECT. ZONE																
35	AED				0.00				0.00				0				0
36	YED				0.00				0.00				0				0
37	PED				0.00				0.00				0				0
38	RuED				0.00				0.00				0				0
39	BaED				0.00				0.00				0				0
40	LIED				0.00				0.00				0				0
41	MkED				0.00				0.00				0				0
42	ZED				0.00				0.00				0				0
43	KKED				0.00				0.00				0				0
44	DaED				0.00				0.00				0				0
45	PanED				0.00				0.00				0				0
46	RaED				0.00				0.00				0				0
47	YzED				0.00				0.00				0				0
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0
E	TRANSMISSION ZONE																
48	TRANS,DIV.I,				0.00				0.00				0				0.00
49	TRANS,DIV.II,				0.00				0.00				0				0
50	TRANS,DIV.III,				0.00				0.00				0				0
51	SLDC				0.00				0.00				0				0
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0
F	ELECTRICAL INSPECTOR ZONE																
52	EI,ZIRO				0.00				0.00				0				0
53	EI-PSGHT.				0.00				0.00				0				0
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0
	G/TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00



EXPENDITURE STATEMENT OF OE FOR 1ST, 2ND, 3RD & 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	OE															
		1ST QTR				2ND QTR				3RD QTR				4TH QTR			
		APR	MAY	JUN	TOTAL	JULY	AUG	SEP	TOTAL	OCT	NOV	DEC	TOTAL	Jan.	Feb.	Mar.	Total
A	ZONALS/CIRCLES																
1	CE(P),EEZ				0.00				0.00				0.00				
2	CE(P),WEZ				0.00				0.00				0.00				
3	CE(P),CEZ				0.00				0.00				0.00				
4	C.E(P),TP&M				0.00				0.00				0.00				
5	CEI				0.00				0.00				0.00				
6	SE-I, Nlg				0.00				0.00				0.00				
7	SE-II, Psght				0.00				0.00				0.00				
8	SE-III, Miao				0.00				0.00				0.00				
9	SE-IV,Dirang				0.00				0.00				0.00				
10	SE-V, Ziro				0.00				0.00				0.00				
11	SE-VI, Aalo				0.00				0.00				0.00				
12	SE-VII, Tezu				0.00				0.00				0.00				
13	SE-VIII,Subu				0.00				0.00				0.00				
14	SE-Trans., Chimpu				0.00				0.00				0.00				
15	SE- SO&PSC				0.00				0.00				0.00				
16	SEI- Tezu				0.00				0.00				0.00				
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
C	WESTERN ELECT. ZONE																
26	CED				0.00				0.00				0.00				
27	NED				0.00				0.00				0.00				
28	SaED				0.00				0.00				0.00				
29	SED				0.00				0.00				0.00				
30	BED				0.00				0.00				0.00				
31	TED				0.00				0.00				0.00				
32	RpED				0.00				0.00				0.00				
33	YuED,Yupia				0.00				0.00				0.00				
34	PKED,Pakekesang				0.00				0.00				0.00				
	Total =	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



4th Qtr of LTC,DTE,Repair and Maint.And ORE											(Rs.in lakh)	
SL.NO	OFFICES	LTC			11-DTE			001-29- Repair & Maint.			49-ORE	
		Jan	March	Total	Jan	March	Total	Feb	March	Total	March	
A	EASTERN ELECT. ZONE											
1	CE(P),EEZ											0.00
8	SE-III, Miao											0.00
12	SE-VII, Tezu											0.00
17	RED											0.00
18	DED											0.00
19	MED											0.00
20	HED											0.00
21	NaED											0.00
22	AnED											0.00
23	LED											0.00
24	YaED											0.00
25	TzED											0.00
	Total EEZ=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	WESTERN ELECT. ZONE											
2	CE(P),WEZ											0.00
6	SE-I, Nig											0.00
9	SE-IV,Dirang											0.00
13	SE-VIII,Subu											0.00
26	TED											0.00
27	BED											0.00
28	SED											0.00
29	CED											0.00
30	NED											0.00
31	SaED											0.00
32	RupED											0.00
33	PkED											0.00
34	YupED											0.00
	Total WEZ =	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	CENTRAL ELECT. ZONE											
3	CE(P), CEZ											0.00
7	SE-II, Psght											0.00
10	SE-v, Ziro											0.00
11	SE-VI, Aalo											0.00
35	AED											0.00
36	YED											0.00
37	PED											0.00
38	RUED											0.00
39	BaED											0.00



40	LiED						0.00			0.00	
41	MkED						0.00			0.00	
42	ZED						0.00			0.00	
43	KKED						0.00			0.00	
44	DaED						0.00			0.00	
45	PanED						0.00			0.00	
46	RaED						0.00			0.00	
47	YzED						0.00			0.00	
	Total CEZ =	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
D	TRANSMISSION ZONE										
4	C.E(P),TP&M						0.00			0.00	
14	SE-Trans., Chimpu						0.00			0.00	
15	SE- SO&PS 6						0.00			0.00	
48	Trans. Div.I, Dirang						0.00			0.00	
49	Trans. Div. 11, Itanagar						0.00			0.00	
50	Trans. Div. III,Psght						0.00			0.00	
51	SLDC						0.00			0.00	
	Total TPMZ=	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
E	ELECTRICAL INSPECTOR ZONE										
5	CEI						0.00				
16	SEI- Tezu						0.00			0.00	
52	EI-Ziro						0.00			0.00	
53	EI-Psght.						0.00			0.00	
	Total EIZ =	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
	Grand Total=	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00



Division	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Distribut ion Division	Apr	3,978.11	1,037.03	-	-	-	-	-	-	-	-	5,015.14
	May	2,194.33	1,044.49	-	-	-	-	-	-	-	-	3,238.82
	Jun	2,359.03	1,059.69	-	-	-	-	-	-	-	-	3,418.72
	Jul	-	-	-	-	-	-	-	-	-	-	-
	Aug	-	-	-	-	-	-	-	-	-	-	-
	Sep	-	-	-	-	-	-	-	-	-	-	-
	Oct	-	-	-	-	-	-	-	-	-	-	-
	Nov	-	-	-	-	-	-	-	-	-	-	-
	Dec	-	-	-	-	-	-	-	-	-	-	-
	Jan	-	-	-	-	-	-	-	-	-	-	-
	Feb	-	-	-	-	-	-	-	-	-	-	-
	Mar	-	-	-	-	-	-	-	-	-	-	-
	Total		8,531.47	3,141.21	-	-	-	-	-	-	-	-

Division	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Transmi ssion Zone	Apr	191.14	55.69	-	-	-	-	-	-	-	-	246.83
	May	93.34	57.19	-	-	-	-	-	-	-	-	150.53
	Jun	95.35	57.52	-	-	-	-	-	-	-	-	152.87
	Jul	-	-	-	-	-	-	-	-	-	-	-
	Aug	-	-	-	-	-	-	-	-	-	-	-
	Sep	-	-	-	-	-	-	-	-	-	-	-
	Oct	-	-	-	-	-	-	-	-	-	-	-
	Nov	-	-	-	-	-	-	-	-	-	-	-
	Dec	-	-	-	-	-	-	-	-	-	-	-
	Jan	-	-	-	-	-	-	-	-	-	-	-
	Feb	-	-	-	-	-	-	-	-	-	-	-
	Mar	-	-	-	-	-	-	-	-	-	-	-
	Total		379.83	170.40	-	-	-	-	-	-	-	-

Division	Month	salary	Wages	DTE	OE	13-OE-POL	24-OE-POL	OC	LTC	MT	Prof Fees	Total
Grand Total Excludin g Transmi ssion Zone	Apr	3,786.97	981.34	-	-	-	-	-	-	-	-	4,768.31
	May	2,100.99	987.30	-	-	-	-	-	-	-	-	3,088.29
	Jun	2,263.68	1,002.17	-	-	-	-	-	-	-	-	3,265.85
	Jul	-	-	-	-	-	-	-	-	-	-	-
	Aug	-	-	-	-	-	-	-	-	-	-	-
	Sep	-	-	-	-	-	-	-	-	-	-	-
	Oct	-	-	-	-	-	-	-	-	-	-	-
	Nov	-	-	-	-	-	-	-	-	-	-	-
	Dec	-	-	-	-	-	-	-	-	-	-	-
	Jan	-	-	-	-	-	-	-	-	-	-	-
	Feb	-	-	-	-	-	-	-	-	-	-	-
	Mar	-	-	-	-	-	-	-	-	-	-	-



Total	8,151.64	2,970.81	-	-	-	-	-	-	-	-	11,122.45
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Note: The salaries and wages for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.



Note-4**Statement Showing Employees cost for FY 2023-24**

Particular	April	May	June	Cumulative
Salary [Note-4(i)]	37,86,97,000	21,00,99,000	22,63,68,000	81,51,64,000
Wages [Note-4(i)]	9,81,34,000	9,87,30,000	10,02,17,000	29,70,81,000
DTE (Emp TA) [Note-4(i)]	-	-	-	-
LTC (Leave) [Note-4(i)]	-	-	-	-
MT (Medical) [Note-4(i)]	-	-	-	-
Prof. Fee [Note-4(i)]	-	-	-	-
Total	47,68,31,000	30,88,29,000	32,65,85,000	1,11,22,45,000
Net (After Adjustment)	47,68,31,000	30,88,29,000	32,65,85,000	1,11,22,45,000
Qtly	Q1		1,11,22,45,000	1,11,22,45,000

Note-5**Statement Showing Admin & General Expenses for FY 2023-24**

Particular	April	May	June	Cumulative
OE (Office Exp) [Note-4(i)]	-	-	-	-
Less: Dept. wise Outstanding				
Net OE (Office Exp)	-	-	-	-
13-OE-POL (Veh) [Note-4(i)]	-	-	-	-
24-OE-POL (DG Set) [Note-4(i)]	-	-	-	-
OC (Other Contigent) [Note-4(i)]	-	-	-	-
ORE				-
Total	-	-	-	-
As per Annual Data				-
Diff				-
Adjustment				-
Net (After Adjustment)	-	-	-	-
Qtly	Q1		-	-



Note-6

Month-wise / Division-wise Cumulative Outstanding for the year 2024-25

Sl.No.	Division	April	May	June
	WEZ			Qtr-1
1	Naharlagun	20,82,31,512	20,29,22,467	20,91,39,648
2	Capital	73,68,62,178	75,16,30,524	76,85,72,246
3	Sagalee	8,65,37,061	8,82,63,913	9,00,39,387
4	Tawang	15,63,20,467	16,02,98,833	15,61,02,779
5	Bomdila	12,82,50,974	13,07,11,520	12,92,77,371
6	Seppa	12,39,41,962	12,75,64,102	13,11,56,913
7	RpED (Rupa)	33,55,79,868	34,57,31,890	35,56,66,586
8	YuED (Yupia)	25,98,58,958	26,38,39,175	25,95,63,315
9	PkED (Pakke Kessang)	2,51,21,300	2,58,36,255	2,66,31,400
	Total of WEZ =	2,06,07,04,279	2,09,67,98,679	2,12,61,49,644
	CWZ			
10	Ziro	11,02,16,492	11,23,31,997	11,38,71,800
11	Kurung Kumey	14,21,17,502	14,60,72,575	14,98,98,903
12	Daporijo	9,94,04,439	10,19,31,348	10,39,28,923
13	Yingkiong	1,24,78,876	1,28,00,720	1,33,59,944
14	Pasighat	4,12,30,856	4,17,88,107	4,35,83,576
15	Aalo	4,59,57,798	4,75,21,959	4,89,15,744
16	Rumgong	3,72,00,960	3,70,76,890	3,61,96,440
17	Basar	-7,62,041	-6,60,095	-3,46,616
18	PaED (Pania)	1,43,30,677	1,47,09,819	1,49,10,293
19	RaED (Raga)	7,91,40,758	8,07,25,194	8,23,67,729
20	LIKED (Likabali)	1,02,21,504	1,01,66,872	1,06,25,262
21	MeED (Mechuka)	2,94,687	2,97,280	2,92,975
22	YzED (Yazali)	7,56,67,703	7,78,72,849	7,92,91,042
	Total of CEZ =	66,75,00,212	68,26,35,515	69,68,96,016
	EEZ			



23	Roing	7,90,09,960	8,20,58,662	8,92,09,619
24	Deomali	60,25,73,405	60,71,15,554	61,11,09,567
25	Miao	20,14,66,569	20,53,05,911	21,26,78,257
26	Hayuliang	3,14,23,052	3,09,76,063	3,17,34,880
27	Namsai	73,21,18,597	74,86,88,971	76,16,46,159
28	Anini	65,10,496	68,42,150	70,74,443
29	Longding	13,01,72,026	13,32,04,360	13,67,38,584
30	YaED (Yatdam)	3,17,43,367	3,26,51,927	3,35,37,428
31	Tezu	6,99,69,618	7,16,32,274	7,43,65,935
	TOTAL of EEZ =	1,88,49,87,090	1,91,84,75,873	1,95,80,94,872
	Grand Total	4,61,31,91,581	4,69,79,10,067	4,78,11,40,532



Note-6 (i)**Statement Of Department Wise Outstanding as on 30.06.2024**

SI No	Name of the Department	Outstanding Amount (in ₹)		
		April	May	June
1	Account and Treasuries	59109.58	121151.23	173704.68
2	Administrative Training Institute	42309	67747	93713
3	Agriculture and Marketing	99320.97	130697.43	227691.06
4	Animal Husbandry and Veterinary	233189.3	401584.6	607550.54
5	Power and Non-Conventional Energy Resources Deptt.	144057.63	357120.16	607709.59
6	Art and Culture	17791.55	70051.55	78694.55
7	Audit and Pension	8648	20354	34680
8	Transport and Civil Aviation	145149.33	217275.33	429155.98
9	Co-Operation Department	32663.1	55497.1	72575.88
10	Department of Disaster Management	10516.79	14295.79	18191.79
11	Economics and Statistics	9739.92	21942.92	41719.92
12	Election	77155.29	156760.29	183616.57
13	Environment and Forest	435206.43	652299.43	934472.7
14	Home (Police & Fire Services)	2392479.58	2892331.94	23819883.66
15	Fisheries Department	34616.47	45042.79	67512.79
16	Food and Civil Supplies	19969.72	40514.72	63442.72
17	Gazetteers	0	0	0
18	District Administration Department	3918956.94	7201203.86	11097974.09
19	General Administration (AP Civil Secretariat)	49660	1270334	3480552
20	Geology and Mining	12731.54	28347.5	43735.7
21	Health and Family Welfare Department	967298.48	2698778.1	4699484.49
22	Education	651977.43	1807979.81	3222490.44
23	Horticulture Department	171608.76	234287.68	357929.79
24	Industries Department	158744.6	196238.6	236954.6
25	Information and Public Relations	-82744.42	-71571.42	-57464.42
26	Printing	11266	19763	28280



27	Department of Information Technology	7783.97	9855.97	12007.97
28	Labour and Employment Department	10720.6	21224.6	28051.6
29	Land Management Department	7339.97	11447.97	20571.97
30	Law, Legislative and Justice Department	88127.31	130421.12	187025.43
31	Legal Metrology and Consumer Affairs	41918.78	59733.78	75965.78
32	Parliamentary Affairs Department	0	0	0
33	Public Health Engineering Department	2659332.24	5428963.28	7415844.18
34	Planning	-3608.16	45384.22	25298.76
35	Library	47522.64	82288.72	132673.93
36	Public Work Department	-123806.7	313151.2	837324.67
37	Research	-443.93	6351.07	33129.51
38	Rural Development	31344.27	89417.92	152220
39	Panchayat Raj	-11262.13	15144.38	51520.48
40	Rural Works Department	147424.43	237806.59	309311.45
41	Science and Technology	24576	29081	32755
42	Social welfare, Women and Child development	47327.28	88178.24	128218.23
43	Social Justice Empowerment & Tribal Affairs	-3047.58	1371.95	5315.92
44	Youth Affairs and Sports Department	84389.98	109712.98	127607.46
45	Excise and Narcotics Department	21814.85	40650.85	60488.85
46	Textile and Handicrafts Department	-15837.44	31651.6	75624.18
47	Tourism Department	59611.75	171841.75	298410.25
48	Trade and Commerce Department	0	0	0
49	Urban Development, Municipal Administration	-1847368.02	-1766263.56	-1513498.86
50	Water Resources Department	147450.45	261365.13	354874.43
51	RTI Commissioner Office	0	160	160
Total		1,10,42,732.55	2,40,68,968.17	5,94,15,153.31



Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2024-25

Sl. No.	Name of Project/Station	Unit	Apr-24	May-24	Jun-24	Jul-24	Total
1	KOPILI-I (NEEPCO)	MWH	787	3,521	3,548		7,856
2	KOPILI-II (NEEPCO)	MWH	697	1,095	1,057		2,849
3	KHANDONG (NEEPCO)	MWH	-	-	-		-
4	RHEP (NEEPCO)	MWH	4,141	6,288	9,521		19,950
	Free Energy (Received)	MWH	7,691	11,677	17,681		37,049
5	DOYANG (NEEPCO)	MWH	274	358	1,166		1,798
6	LOKTAK (NHPC)	MWH	823	1,242	3,675		5,740
7	PARE (NEEPCO)	MWH	1,154	1,780	3,031		5,965
	Free Energy (Received)	MWH	2,557	3,945	6,719		13,221
8	KAMENG (NEEPCO)	MWH	2,750	3,604	6,584		12,939
	Free Energy (Received)	MWH	17,960	23,591	37,456		79,007
9	AGBPP (NEEPCO)	MWH	8,593	8,665	8,251		25,509
10	AGTCCPP (NEEPCO)	MWH	3,141	3,075	3,616		9,833
11	BgTPP (NTPC)	MWH	23,483	24,717	23,161		71,362
12	ONGC TPCL (Palatana)	MWH	9,096	9,201	8,790		27,087
13	FARAKKA (NTPC) Seller Per.	MWH	1,711	1,546	2,057		5,314
14	KAHALGAON (NTPC) Seller Per.	MWH	1,040	1,018	1,002		3,061
15	TALCHAR (NTPC) Seller Per.	MWH	1,203	1,222	1,037		3,462
16	Banking Receipt	MWH	-	-	-		-
17	Energy Import (IEX)	MWH	7,818	4,661	22		12,501
18	Energy Import (TGNA) 2nd Oct	MWH	-	-	-		-
19	Deviation Import	MWH	3,530	1,678	3,500		8,708
A	Total Energy Import i/c Free	MWH	98,452	1,12,886	1,41,873	-	3,53,211.20

Energy Export Outside the State

1	Energy Sale (IEX) APPCPL	MWH	8,782	19,459	39,296		67,537
2	Banking Export	MWH	-	-	-		-
4	Bilateral Sale	MWH	3,750	3,875	11,927		19,552
4	RE Sale	MWH	-	-	-		-
5	Deviation Export	MWH	122	1,726	3,066		4,914
B	Total Energy Export Out Side	MWH	12,654	25,060	54,289	-	92,004



Qtrly			Q1		92,004	Q2	92,004
C=A-B	Energy Injectected in State	MWH	85,797	87,826	87,584	-	2,61,207
	Transmission Loss	%	3.57	3.34	3.47		
D	Transmission Loss on C	MWH	3,063	2,933	3,039	-	9,036
Qtrly			Q1		9,036	Q2	9,036
E=C-D	Net Energy Injected in State	MWH	82,734	84,892	84,545	-	2,52,172



State Own Generation

1	Sumbachu (HPDCL)	MWH	126	431	785		1,343
2	DHPD Generation	MWH	3,886	7,424	2,047		13,356
3	DIKSHI HEP	MWH	2,955	4,118	7,475		14,548
	Free Energy (Received)	MWH	328	458	831		1,616
4	Solar Generation	MWH	37	36	25		98
5	Diesel Generation	MWH	29	17	20		66
F	Total State Own Generation	MWH	7,361	12,484	11,183	-	31,028
G=E+F	Net Input Energy	MWH	90,095	97,376	95,728	-	2,83,200

Total Power Purchase (MU)		1,05,813	1,25,370	1,53,057	-	3,84,239
Qtr		Q1		3,84,239	Q2	

C	Energy Sold in State	MWH	57,099	54,684	58,299		1,70,083
	Qtr	Q1			1,70,083	Q2	1,70,083

Applicable Transmission Losses (posoco.in)

Power Purchase Details

Sl. No.	Name of Project/Station	Unit	Apr-23	May-23	Jun-23	Jul-23	Total
	Long Term PPA						
1	KOPILI-I (NEEPCO)	MWH	787	3,521	3,548	-	7,856
2	KOPILI-II (NEEPCO)	MWH	697	1,095	1,057	-	2,849
3	KHANDONG (NEEPCO)	MWH	-	-	-	-	-
4	RHEP (NEEPCO)	MWH	4,141	6,288	9,521	-	19,950
	Free Energy (Received)	MWH	7,691	11,677	17,681	-	37,049
5	DOYANG (NEEPCO)	MWH	274	358	1,166	-	1,798
6	LOKTAK (NHPC)	MWH	823	1,242	3,675	-	5,740
7	PARE (NEEPCO)	MWH	1,154	1,780	3,031	-	5,965
	Free Energy (Received)	MWH	2,557	3,945	6,719	-	13,221
8	KAMENG (NEEPCO)	MWH	2,750	3,604	6,584	-	12,939
	Free Energy (Received)	MWH	17,960	23,591	37,456	-	79,007
9	AGBPP (NEEPCO)	MWH	8,593	8,665	8,251	-	25,509
10	AGTCCPP (NEEPCO)	MWH	3,141	3,075	3,616	-	9,833



11	BgTPP (NTPC)	MWH	23,483	24,717	23,161	-	71,362
12	ONGC TPCL (Palatana)	MWH	9,096	9,201	8,790	-	27,087
13	FARAKKA (NTPC) Seller Per.	MWH	1,711	1,546	2,057	-	5,314
14	KAHALGAON (NTPC) Seller Per.	MWH	1,040	1,018	1,002	-	3,061
15	TALCHAR (NTPC) Seller Per.	MWH	1,203	1,222	1,037	-	3,462
	Total		87,103	1,06,547	1,38,352	-	3,32,002
	Qtrly		Q1		3,32,002	Q2	3,32,002



Short Term							
16	Banking Receipt	MWH	-	-	-	-	-
17	Energy Import (IEX)	MWH	7,818	4,661	22	-	12,501
18	Energy Import (TGNA) 2nd Oct	MWH	-	-	-	-	-
19	Deviation Import	MWH	3,530	1,678	3,500	-	8,708
	Total		11,348	6,339	3,522	-	21,209
	Qtrly		Q1		21,209	Q2	21,209
Own Generation							
1	Sumbachu (HPDCL)	MWH	126	431	785	-	1,343
2	DHPD Generation	MWH	3,886	7,424	2,047	-	13,356
3	DIKSHI HEP	MWH	2,955	4,118	7,475	-	14,548
	Free Energy (Received)	MWH	328	458	831	-	1,616
4	Solar Generation	MWH	37	36	25	-	98
5	Diesel Generation	MWH	29	17	20	-	66
	Total		7,361	12,484	11,183	-	31,028
	Qtrly		Q1		31,028	Q2	31,028
	Qtrly - Grand Total				3,84,239		3,84,239

Statement Showing Transmission Loss Rate

Sl No	Period	Arunachal Pradesh	Remarks	Month	Monthly Average Loss
1	01-04-2024 to 07-04-2024	3.76	20240104-0704	Apr-24	3.52
2	08-04-2024 to 14-04-2024	3.57	20240804-1404		
3	15-04-2024 to 21-04-2024	3.43	20241504-2104		
4	22-04-2024 to 28-04-2024	3.53	20242204-2804		
5	29-04-2024 to 05-05-2024	3.29	20242904-0505		
6	06-05-2024 to 12-05-2024	3.26	20240605-1205	May-24	3.36
7	13-05-2024 to 19-05-2024	3.33	20241305-1905		
8	20-05-2024 to 26-05-2024	3.47	20242005-2605		
9	27-05-2024 to 02-06-2024	3.36	20242705-0206		



10	03-06-2024 to 09-06-2024	3.42	20240306-0906	Jun-24	3.47
11	10-06-2024 to 16-06-2024	3.51	20241006-1606		
12	17-06-2024 to 23-06-2024	3.40	20241706-2306		
13	24-06-2024 to 30-06-2024	3.53	20242406-3006		
14	01-07-2024 to 07-07-2024	3.61	20240107-0707		

