

GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

No. CE(Com)/Tariff/31/2024-25/1615

Dated Itanagar, the 20th July 2024

PUBLIC NOTICE

The Hon'ble Arunachal Pradesh State Electricity Regulatory Commission (APSERC) has passed an Order dated 26-07-2024 on the **Aggregate Revenue Requirement (ARR) for FY 2024-25 to FY 2026-27 and the Retail Supply Tariff for FY 2024-25**. A summarized version of the ARR and Retail Supply Tariff is reproduced below. The complete Order can be downloaded from <https://power.arunachal.gov.in> or <https://arpdop.gov.in>.

Approved ARR, Revenue Gap at Existing tariff, and projected Average Cost of Supply (ACoS) for FY 2024-25 to FY 2026-27 (₹ in Cr)

S.L No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
1	Return on Equity Capital	-	-	-
2	Interest on Loan Capital	-	-	-
3	Depreciation	-	-	-
4	Power Purchase Expenses	415.61	434	454.16
5	Inter-state Transmission Charges	101.08	106.14	111.44
6	Intra-state Transmission Charges	11.45	11.45	11.45
7	Fees and charges of NERLDC/NERPC	1.23	1.29	1.36
8	O&M expenses	426.94	447.57	469.3
9	Employee Cost	376.71	396.6	417.53
10	A&G Expense	10.45	11.2	12
11	R&M Expense	39.78	39.78	39.78
13	Annual License Fee	0.05	0.05	0.05
14	Tariff Filing Fees	0.075	0.075	0.075
15	Training and Safety of Personnel	0.75	0.75	0.75
16	Interest on working Capital	-	-	-
17	Provision for bad and doubtful debt	-	-	-
18	Total Revenue Requirement	957.19	1,001.32	1,048.59
19	less: NTI	41.59	41.59	41.59
20	Net ARR	915.6	959.73	1,007.00
21	Revenue from Existing Tariff	269.75	297.47	328.47
22	Revenue from surplus sale of power	194.1	171.12	139.03
23	Total Annual Income (Revenue)	463.85	468.59	467.5
24	Total Grant-in-aid required	451.75	491.15	539.5
25	Revenue Gap	Nil	Nil	Nil
25	Regulatory Asset	-	-	-

S.L.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
26	Energy Sales within State	705.24	777.7	858.66
27	ACoS (ARR/Energy Sales) (20/26)	12.98	12.34	11.73
28	ACoS ((ARR- revenue from surplus sale of power)/ energy Sales) (i.e. (20-22)/26)	10.23	10.14	10.11

Approved Wheeling Charges for the Control Period

Particulars	Unit	MYT Control Period		
		FY 2024-25	F Y 2025-26	FY 2026-27
ARR for Wire Business (1)	Rs in Crore	262.89	275.2	288.16
Energy input for wheeling (2)	MU	895.11	938.93	1000.09
Wheeling Charge (1/2)	Rs per Unit	2.94	2.93	2.88


Retail Supply Tariff

Existing Tariff, Proposed Tariff and Approved Tariff FY 2024-25

Category of Consumers	Existing Tariff (Rs/kWh)	Proposed Tariff (Rs/kWh)	Approved Tariff (Rs/kWh)
Non-Commercial (Domestic)			
LT - AC 50 Hz			
1-Phase, 230 Volt	4	4	4
3-Phase, 400 Volt	4	4	4
KJP and BPL connection	2.65	2.65	2.65
HT - AC 50 Hz			
3-Phase, 11kV	3.4	3.4	3.4
3-Phase, 33kV	3.25	3.25	3.25
Commercial (Non-Industrial)			
LT - AC 50 Hz			
1-Phase, 230 Volt	5	5	5
3-Phase, 400 Volt	5	5	5
HT - AC 50 Hz			
3-Phase, 11kV	4.2	4.2	4.2
3-Phase, 33kV	4	4	4
Public Lighting and Water Supply			
LT - AC 50 Hz			
1-Phase, 230 Volt	5.1	5.1	5.1

3-Phase, 400 Volt	5.1	5.1	5.1
HT - AC 50 Hz			
3-Phase, 11kV	4.2	4.2	4.2
3-Phase, 33kV	4	4	4
Agricultural			
LT - AC 50 Hz			
1-Phase, 230 Volt	3.1	3.1	3.1
3-Phase, 400 Volt	3.1	3.1	3.1
HT - AC 50 Hz			
3-Phase, 11kV	2.75	2.75	2.75
3-Phase, 33kV	2.65	2.65	2.65
Industrial			
LT - AC 50 Hz			
1-Phase, 230 Volt	4.3	4.3	4.3
3-Phase, 400 Volt	4.3	4.3	4.3
HT - AC 50 Hz			
3-Phase, 11kV	3.85	3.85	3.85
3-Phase, 33kV	3.5	3.5	3.5
3-Phase, 132kV	3.35	3.35	3.35
Bulk Mixed			
HT - AC 50 Hz			
3-Phase, 11kV	3.75	3.75	3.75
3-Phase, 33kV	3.4	3.4	3.4
3-Phase, 132 kV and above	3.25	3.25	3.25
Temporary Consumer	6.5	6.5	6.5

Green Tariff: the Commission approved the green tariff as Rs 0.50/kWh, which will be paid by the willing consumers over and above the normal tariff rates applicable for their respective categories.


Chief Engineer
Commercial-cum CEI