

GOVERNMENT OF ARUNACHAL PRADESH OFFICE OF THE CHIEF ENGINEER (POWER) DEPARTMENT OF POWER, ARUNACHAL PRADESH



NO. CE/TPMZ/IT-1/2014/ 1805-1903

Dated: 16/0//2015

To

The Director (State Plan), Govt. of Arunachal Pradesh, Itanagar – 791111

Sub:-

Submission of Annual Operating Plan 2014-15.

Ref:-

U. O. No. PD(SPD)-05/2014-15(Part) dated 16/01/2015.

Sir,

In response to your Memo No. PD(SPD)-05/2014-15(Part) dated 16th

January 2015, please find enclosed herewith 5 (Five) copies of Annual Operating Plan

2014 – 15 in respect of Department of Power, Arunachal Pradesh for further necessary

action from your end.

Yours faithfully,

Enclo:- As stated above.

Chief Engineer (Power) Transmission, Planning & Monitoring Zone, DoP, Vidyut Bhawan, Itanagar.

NO. CE/TPMZ/IT-1/2014/ 1805-1903 Copy to:- Dated: 16/01/2015

- PPS to the Hon'ble Chief Minister, Arunachal Pradesh, Itanagar along with a copy of AOP 2014 – 15 for information of HCM please.
- All the Hon'ble Ministers, Govt. of Arunachal Pradesh, Itanagar along with a copy of AOP 2014 – 15 for information please.
- The Hon'ble Speaker, Legislative Assembly, Naharlagun, along with a copy of AOP 2014 – 15 for information please.
- The Hon'ble Deputy Speaker, Legislative Assembly, Naharlagun along with a copy of AOP 2014 – 15 for information please.
- All the Hon'ble Parliament Secretaries, Govt. of Arunachal Pradesh, Itanagar along with a copy of AOP 2014 – 15 for information please.
- All the Member of Legislative Assembly, Govt. of Arunachal Pradesh, Itanagar along with a copy of AOP 2014 – 15 for information please.

7. The Deputy Registrar, Arunachal Pradesh Information Commission, Itanagar along with 5 (Five) copies of AOP 2014 - 15 for information please.

8. PPS to Chief Secretary, Govt. of Arunachal Pradesh, along with a copy of AOP 2014 - 15 for information of Chief Secretary please.

9. The Development Commissioner, Govt. of Arunachal Pradesh, along with a copy of AOP 2014 - 15 for information please.

10. The Secretarty, (Finance), Govt. of Arunachal Pradesh, Itanagar along with 5 (Five) copies of AOP 2014 - 15 for information.

11. The Commissioner (Power), Jal Vidyut Bhawan, Itanagar, along with 5 copies of AOP 2014 - 15 for information please.

12. The Chief Engineer (P), WEZ / CEZ / EEZ, Vidyut Bhawan, Itanagar, along with a copy of AOP 2014 - 15 for information please.

13. All the Superintending Engineers, under Department of Power, Arunachal Pradesh, along with a copy of AOP 2014 - 15 for information please.

14. The Senior Finance & Accounts Officer, Department of Power, Itanagar along with a copy of AOP 2014 - 15 for information.

15. All the Executive Engineers (E), under DoP, Arunachal Pradesh

16. All the Deputy Commissioners, Govt. of A.P.

17. All the District Planning Officers, Govt. of A. P.) for downloading & needful pl.

The copy of AOP 2014 - 15 is uploaded in the website www.arunachalpower.org.in

18. In - Charge, IT Cell, Department of Power, Vidyut Bhawan, Itanagar along with a copy of AOP 2014 - 15 with a direction to upload the same in the website of the Department.

> Chief Engineer (Power) Transmission, Planning & Monitoring Zone, DoP, Vidyut Bhawan, Itanagar.

ANNUAL OPERATING PLAN 2014-15





DEPARTMENT OF POWER

ARUNACHAL PRADESH



Chief Engineer

ANNUAL OPERATING PLAN 2014 - 15

INTRODUCTION:

The State Planning Department vide its memo No. PD (SPD)-31/2012-13(PART-I) Dated 29/12/2014 has communicated the amount for preparation of Draft Annual Operating Plan 2014 – 15 for Power sector to the tune of **Rs. 213.13 crore** out of which a sum of **Rs. 12.00** crore is earmarked for SPA schemes during the year 2014 – 15.

The requirement of fund by the Department during 2014 – 15 under Direction & Administration and also for other development schemes are as summarised below:

A) DIRECTION AND ADMINISTRATION:

The total sum of Rs. 131.22 crore only have been earmarked for salary, wages and establishment related expenses and MOA during the year. Arrears & pending liabilities on MACP, DA & SCA arrears amounting to Rs. 17.38 crore & enhancement of Wages with effect from 1st April 2014 amounting to Rs. 6.52 crore could not get allocation within the total allocation under state

Chief Engineer
raitur ission, Plg. Monitoring Zone
DoP, Vidyut Bhawan Itanagar

plan. Total number of work charged staff is 2786 and Casual staff employed by the Department is 6148 numbers. The above amount is distributed as under:

Sl. No.	Sub Head	Proposed for Allocation (Rs. in crore)
1	Salary	81.25
2	Wages	42.00
3	POL for vehicles	2.65
4	Maintenance of vehicle	2.00
5	Office expenses (TE, LTC, OE, OC, MR)	2.14
6	Grants – in – aid	1.18
	Total:-	131.22

B) DEVELOPMENT ACTIVITIES:

i) MAINTENANCE OF ASSETS:

The Department has assets of Transmission & Distribution systems amounting to Rs. 2842.54 crore as on 31/03/2013. In order to keep these assets and the power supply maintained uninterrupted, regular maintenance is extremely necessary. As per yard stick requirement, @ 2.5% of value of assets of Rs. 2842.54 crore, the required fund for maintenance of assets would amount to Rs. 71.06 crore. In the current financial year minimum amount of Rs. 25.00 crore required against a present

available sum i.e. Rs. 18.00 crore. A shortfall of Rs. 7.00 crore is needed to meet the barest minimum. The fund under requirement for maintenance has been segregated in proportion of value of assets zone – wise as shown at Page No. – 32.

ii) POL ITEMS:

Since all districts of Arunachal Pradesh are not connected by the state grid, power supply is being given from DG sets in some of the isolated areas. Diesel Generating sets are also being operated in order to feed round the clock power supply to important establishments and residences / offices of VVIP's and VIP's. Therefore, requirement of POL item for operation of these DG sets during 2014 – 15 and as worked out on the basis of actual consumption during previous year, has also been incorporated in the DAOP. A fund requirement of Rs. 450.00 lakh has been kept in this current financial year. (Details at Page No. 33)

C STATE SHARE FOR CENTRAL SPONSORED SCHEMES (CSS):

i) NEC:

An amount of Rs. 181.40 lakh is communicated as state matching fund in this financial year for various NEC schemes being implemented by the Department of Power as state matching fund against a demand of Rs. 1963.98 lakh. (Details at Page No. – 40 to 44)

ii) NLCPR:

Chief Etylneer

non Vidyul Bhawan Hanagar

An amount of Rs. 59.57 lakh is communicated as state matching fund for this financial year as state matching fund in all on zones NLCPR projects against a demand of Rs. 1032.92 lakh. (Details at Page No. - 36 to 39) There is no provision for an amount of Rs. 466.34 lakh for making payment to PGCIL against the work "C/o 220 KV Kathalguri – Deomali transmission system" and 132 KV Ziro – Daporijo – Along transmission system".

iii) R-APDRP

No fund provision is communicated for this financial year as Gap funding for R-APDRP Part - A Project against a demand of Rs. 466.00 lakh. Page No. - 44.

iv) RGGVY:

No fund provision is communicated as state matching fund & VAT reimbursement for RGGVY schemes during the current financial year against a demand of Rs. 4218.00 lakh.

D PROPOSAL FOR CREATION OF NEW ESTABLISHMENT:

In order to cope up with the increasing work load of the Department, creation of following new posts have been proposed during 2014 – 15. All the new creation of posts have been envisaged for funding from grants under 13th Finance Commission as may be decided by the competent authority.

i) Transmission Circle, Itanagar

- 1 Unit

Chief E symeet taitu ismon Plg. Monitoring Zone one Vidyot Bhawan hanagar



ii)	Transmission Divisions (Bomdila, Itanagar, Pasighat)	 Unit with allied posts
iii)	SLDC Division, Itanagar	- 1 Unit
iv)	Electrical Inspectorate, Itanagar	- 1 Unit
v)	Addl. Posts (under TPMZ & CEZ)	- (as per details in the AOP)
vi)	CE (P), EEZ OFFICE (Addl. Post)	-1 No.
vii)	SE, APEC-V, Ziro (Addl. Post)	- 1 No.

A proposal for creation of new establishments under various zones is available at Page No. – 10 to 19 but fund is not available from the present allocation communicated to the department.

E NEW SCHEMES:

Under the new proposals the following schemes are proposed to be taken up on priority.

Newly created Divisions & sub-Divns. (Addl. Post)

i) STATE GRID DEVELOPMENT:

In order to meet the intra - state transmission needs the department is developing a state grid at appropriate Extra High Voltage level from different sources of funding. NEC and DoNER are also funding some portion of this major transmission



- (as per details in AOP)



system. But entire system is not being funded from NEC & DoNER. Therefore, some of the important transmission segments need to be funded by the state.

ii) AUTOMATIC METERING SYSTEM:

The AT&C losses of the state is about 65% (40% commercial + 25 technical) which needs to be reduced to below 15%.

Automatic Metering System is considered to be the key factor in reducing the AT&C losses from 65% to 25%. During the 12th

Five Year Plan the department plans to cover 100% automatic metering in the following phases –

a) 1st and 2nd year

- Rs. 84.34 crores To be operated in the Capital Complex

b) 3rd year

- Rs. 55.00 crores To be taken up in District Head Quarters

c) 4th and 5th year

- Rs. 50.00 crores To cover the entire left out areas of the state

Total budget required

- Rs. 189.34 crore

An amount of Rs. 34.00 crore is kept for Automatic Metering System in Capital Complex for the current financial year 2014 - 15.

New schemes are also proposed to start the work listed in Format - VII, Page No. - 20 to 29.

iii) HIGH VOLTAGE DISTRIBUTION SYSTEM:

The Aggregate Technical &Commercial loss of the state is about 65% of which 25% is the Technical losses, normally known as T & D losses. The long Distribution lines and LT distribution lines are the main contributor of such technical losses in Arunachal Pradesh. Therefore, the department has proposed the above scheme to reduce the T&D losses to below 15%. This system uses High Voltage Distribution lines and High efficiency transformers replacing the LT systems and old & lesser efficient transformers. An amount of Rs. 20.00 crore is required during 2014 – 15 and Rs. 25.00 crore in 2015 – 16.

iv) SPECIAL REPAIR & RENOVATION OF EHV TRANSMISSION SYSTEMS:

132 KV & 220 KV systems in the state require special attention and now the newly created zone has to take up this work on priority for which Rs. 6.00 crores is required but no allocation is conveyed. Prolonged outage of these systems affects the entire economy in mass scale due to large coverage of this system. Therefore, these systems are to be kept healthy at all times with 24 hours monitoring facilities in three shifts with all metering & protective systems in functional mode. The tentative allocation provided by the Planning Department is not able to cover up this requirement.

v) MATCHING OF FUND FOR RGGVY:

Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY) scheme is in the final stage of closure this financial year. The balance fund required to close the RGGVY scheme is **Rs. 42.18 crore** which includes State Share and VAT, but no fund is communicated for the current financial year. (Page No. – 44)

vii



Advance Landing Grounds are being developed for functioning at various locations like Tawang, Ziro Aalo, Mechuka, Pasighat, Tuting and Wallong by the civil aviation. To provide service connection to these establishments of civil aviation, a sum of Rs. 659.03 lakh is required but no fund provision is communicated.

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Chief Engineer
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DoP, Vidyut Bhawan Itanagar

FORMAT - I



ANNUAL OPERATING PLAN 2014 - 15

OUTLAY & EXPENDITURE

(Summary Statement

Name of the Department : - Department of Power

(in lakh)

SL.	Heads of Development	Revised Outlay of Annual Plan 2013 - 14		Proposed Annual Plan Outlay 2014-15	Remarks
1	2	3	4	5	6
A	Direction & Administration				
	Salary	9025.00	9025.00	8125.00	This exclude MACP arear amounting to Rs 1440.00
2	Wages	4200.00	4200.00	4200.00	lakh which is pending for
3	TE	33.00	33.00	35.00	payment to staff and DA & SCA arrear for Jan. & Feb.
4	LTC	12.00	12.00	15.00	2014, Rs. 104.14 lakh and DA
5	MR.	32.00	32.00	0.00	@ 7 % wef July 2014
6	POL	220.00	220.00	265.00	amounting to Rs. 193.71 lakh., and Rs. 652.00 lakh in
7	Maintenance of vehicle	150.00	150.00	200.00	wages due to revision w.e.f.
8	Minor works (Interior of 1st floor of TPMZ)				1/4/2014.
9	New Establishment				
10	OE				A SHELL
а	Stationeries, Computers items, Bill Books & Receipt Books etc.	80.00	80.00	90.00	State Labor
-	Electric Bills	40.00	40.00	45.00	NO DE
11	oc				Sort Or Principles
	Telephone Bills	15.00	15.00	15.00	Politica A
-	Water charges	3.00	3.00	3.25	
-	Land Revenue	10.00	10.00	11.00	A

Chief Enginedi Trains ission, Pro. Ministring Zone

SI.	Heads of Development	Revised Outlay of Annual Plan 2013 - 14	Expenditure Incurred during 2013 - 14	Proposed Annual Plan Outlay 2014-15	(`in lak Remarks
1	2	3	4	5	6
	Advocate & Court Fee	3.00	3.00		
_	Others	14.00	14.00		
	SERC (Grants - in - aid)	115.00	115.00	118.00	
13	Capacity Building Sub Total (A): -	13952.00	13952.00	13122.25	
В	Developmental Activities				
	Ongoing schemes				
1	Special Repair of Transmission System (132 KV & above) & AMCs of Sub Stations. (Details at Page No 20)				including maintenance of
2	Maintenance of assets and system impt. (2.5 % of assets Rs.2842.54 Crore as on 31/3/13 = Rs. 71.06 cr.) (Details at Page No. 32)	2200.00	2200.00	1800.00	Transmission system (132KV & above)
3	POL / Diesel for DG sets (Details at Page No 33)	450.00	450.00	450.00	1 D
4	Automatic metering system (Details at Page No 9)	500.00	500.00	3400.00	- Sec
5	Repair & restoration of flood damaged infrastructure during 2014 - 15 (Details at Page No 9)			100.00	
6	Schemes (Allocation communicated in 2013 - 14 in RE)	2544.00	2164.00		
306	New Schemes				
7	Introduction of prepaid meters under EEZ (Page No 21)				1 0
8	Last mile connectivity				M
a	TPMZ (Details at Page No 20)			1	(300
	WEZ (Details at Page No 20 - 21)				A STATE OF THE STA
	CEZ (Details at Page No 21)			(Table)	1000
d	EEZ (Details at Page No 21 - 29)			(197,8	1

Chief Esymeet csion, Pig Monitoring 2868 Dep vidyut Bhawan Itanagar

		n-i-10-des of	Expenditure	Towns on the	(`in
Sl. Heads of Deve	lopment	Revised Outlay of Annual Plan 2013 - 14		Proposed Annual Plan Outlay 2014-15	Remarks
1 2		3	4	5	6
9 Construction of SE (Transmission) office at Itan	agar (Details at Page No 20)				
Important service connections -					
i) Advance Landing Ground at Tawang, (Detail	s at Page No 20)				
ii) Advance Landing Ground (Ziro, Aalo, Mech Page No 21)	uka, Pasighat & Tuting). (Details at				
iii) Advance Landing Ground at Wallong & Vijo	ynagar (Details at Page No 21)			5.5000.00000	
	Sub Total (B) : -	5694.00	5314.00	5750.00	
C State Share towards CSSs				contains)	
a) NLCPR Schemes (Details at Page No 36	to 39)	107.00	107.00	59.57	
b) NEC Schemes (Details at Page No 40 to 4	4)	87.00	87.00	181.40	
c) R-APDRP Schemes (Details at Page No 4)				
d) State share of RGGVY		1500.00	1500.00		
	Sub Total (C): -	1694.00	1694.00	240.97	
D SPA					
Special Plan Assistant				1200.00	
Special Control of the Control of th	Total : - (D)	0.00	0.00	1200.00	
	rand Total : - (A + B + C + D)	21340.00	20960.00	20313.22	

Chief E Wheet rake ission, Plg. Monitoring Zone DoP, Vidyut Bhawan Itanagar



DIRECTION AND ADMINISTRATION OUTLAY FOR SALARIES (REGULAR + WORK CHARGED)

Format - II

2	Band 3	Pay	@100%	SCA	NPS	HRA	Total (Col. 3 to 8)	Yearly (Col. 9 X 12)	Increment for 8 months	10 to 11)
2	3	4	5	6	7	8	9	10	11	12
		4	3	0	,	-				
USS SINKS	56.75	15.93	72.69	10.51	2.91	6.33	165.12	1981.46	17.58	1999.05
JULAR	56.75	15,55	72.03	40.02						
		E0 40	263.01	81 99	10.52	26.84	645.38	7744.52	64.12	7808.64
RK CHARGED	212.61	50.40	205.01	61.55	20,00	27/47/2016				
		66.33	225.70	92.50	13.43	33.17	810.50	9725.98	81.71	9807.69
AND TOTAL	269.37	66.33	335.70	32.30	13.45	55121				
						DA arear fr	om Jan. & Feb 14	@ 10 %		67.14
		-								37.00
		ļ				Jer arear .				
						TOTAL				9911.83
			1							1440.00
								Already declared b	v Cent. Govt.)	193.71
						DA arear in	Jill 24 @ 1 74 (
			-			-				11545.54
						-	-		Say Rs.	11546.00
		1				Feel Allows	nce etc etc are	not included		
B:-	Special P	ay / Perso	onal Pay, W	ashing All	owance,	I OOI Allowa		. Hot meladear		
		-			-		0,000			
			-		-	1	13000			
							EV & S			
A		AND TOTAL 269.37	AND TOTAL 269.37 66.33	ND TOTAL 269.37 66.33 335.70	ND TOTAL 269.37 66.33 335.70 92.50	IND TOTAL 269.37 66.33 335.70 92.50 13.43	AND TOTAL 269.37 66.33 335.70 92.50 13.43 33.17 DA arear from SCA arear from DA area	RK CHARGED 212.61 50.40 263.01 81.39 26.01	212.61 50.40 263.01 81.99 10.52 265.01 81.99 10.52	212.61 50.40 263.01 81.99 10.52 20.64 50.50 9725.98 81.71 269.37 66.33 335.70 92.50 13.43 33.17 810.50 9725.98 81.71 DA arear from Jan. & Feb 14 @ 10 % SCA arear from Jan. & Feb. 14 @ 25 % TOTAL:- MACP arear DA arear from July 14 @ 7 % (Already declared by Cent. Govt.) Say Rs. Special Pay / Personal Pay, Washing Allowance, Tool Allowance etc etc. are not included.

Pig Wonitoring Zone DoP, Vidyut Bhawan Itanagar

SI. No.	Sub Head	Pay Band	Grade Pay	DA @90%	SCA	NPS	HRA	Total (Col. 3 to 8)	Yearly (Col. 9 X 12)	Increment for 8 months	Grand Total (Co 10 to 11)
1	2	3	4	5	6	7	8	9	10	11	12
1	2013 - 14	269.37	66.33	302.13	77.09	12.09	0.00	727.00	8724.03		
	2013 - 14									2 Months arear of	DA (Jan & Feb 13
									161.12		
-										Leave encashment	/ LTC
									9025.00		
	2014 - 15								8724.03		
_	2014 25									DA 10 %	
									100000000000000000000000000000000000000	SCA 25 %	
										NPS 10 %	
									11/15/15/15/15	HRA 10 %	
										Incre 3 %	
									9807.83		
							495				
						10	W. Carlotte				
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FORMAT - III

DIRECTION & ADMINISTRATION

SI. No.	Name of Division	No. of Casual Employees	Financial Involvement	Remarks
31. 140.	Eastern Electrical Zone			
1	RED	186	120.57	Short fall due to revision of
2	AnED	64	41.64	=== 기계의 이번 프리아의 회문 경상 경상 및 역 회장 회장 경상 회장 경쟁 경쟁 경험
3	HED	99	66.25	wages of Casual staff with effec
4	NAED	187	133.61	from 01-04-2014 comes
5	MED	388	266.48	amounting to Rs. 6.52 crore.
6	DED	356	248.26	
	Sub Total : -	1280	876.81	
	Central Electrical Zone	.114.00-000		
1	AED	318	206.80	
2	BaED	129	89.74	
3	RUED	141	90.29	
4	PED	244	158.08	
5	YED	309	217.27	
6	ZED	777	524.62	
7	KKED	317	227.65	1
8	DAED	369	261.36	(100)
	Sub Total : -	2604	1775.80	MM State of the st
	Western Electrical Zone			Official designation of the control
1	CED	898	580.20	\200 J. 18 J.
2	NED	444	304.48	Official
3	SaED	210	181.28	The state of the s
4	TED	149	101.54	Office of the second
5	BED	294	198.48	
6	SED	249	164.50	
	Sub Total : -	2244	1530.48	
	Transmn. Plg. & Mntg. Zone			
	SLDC	20	16.92	
	Sub Total : -	20	16.92	
	Grand Total : -	6148	4200.00	4852
		Say Rs. (in lakh)	4200.00	Chief Cylinder 652

FORMAT - IV



DIRECTION & ADMINISTRATION

OUTLAYS FOR STIPEND AND BOOK GRANTS

('in lakh)

SI.	Name of School / No. of Students	Discipline / Stream	Stipend	Book grants	Total	Remarks
No.	2	3	4	5	6	7

NOT APPLICABLE

Total : - (A)		
Note: - No. of students to be certified by school Principal / Head Master		

Chief E gineer raito ission, Pig. Monitoring Zone DoP, Vidyut Bhawan, Itanagar

FORMAT - V



DIRECTION & ADMINISTRATION STATEMENT OF VEHICLE

			osed for 2014 - 15	Outlays prop					
	icles	osal for new vehi	Prop	ehicles	ion for existing vo	Provisi	No. of Plan		
10	Provision proposed	New vehicle (No.)	Against condemn vehicle (No.)	Total	Maint. of existing vehicle	POL	Vehicle as on 31/03/2013	Name of office	SL No.
10	9	8	7	6	5	4	3	2	1
	0.00	0	0	9	4	5	6	TP&MZ	
	0	0	0	106	45	60	70	EEZ	2
	0	0	0	143	62	82	95		3
1	0	0	0	207	89	118	137	WEZ	4
(W) Books	0.00	14	0	465	200	265	308	Total:-	
Silvi Segretaria									
ರ್ಬೈ									
	(0)								
7008	Chief E Stress Ission, Plg Monito Vidyul Bhawan								

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		OUTLAY	S AND EXI	ENDITURE	OF ON - G	OING SCHEN	IES			(`in lakl
SL.	Name of works	Locations	Year of taking up	Estimated Cost		Achievement upto 2013 - 14		Allocation / Target 2014 - 15		Remarks
No.				Original	Revised	Financial	Physical	Financial	Physical	
1	2	3	4	5	6	7	8	9	10	11
	Western Electrical Zone									
1	Automatic Metering Systems (Estimated Cost Rs. 8433.62 lakh)	Itanagar		8433.62		500.00		3400.00		
	Sub Total (WEZ): -			8433.62	0.00	500.00	0.00	3400.00		
1	Repair / Restoration of flood damaged infrastructure in the districts during 2014 - 15.	Districts		100.00				100.00		
	Sub total : -			100.00	0.00	0.00	0.00	100.00		
	Central Electrical Zone									
1	Construction of 33 KV line from Kush MHS to Payu MHS at Koloriang. No. PWRS/EST- 03/CEZ/2013-14/1439-52 Dated 24/03/2014	Koloriang		100.00		100.00			The Control of the Co	A STATE OF THE PARTY OF THE PAR
2	Augumentation and Improvement of existing T & D system in and around Ziro and Hapoli Township including nearby villages in Lower Subansiri District. No. PWRS/EST-26/WZ/ 2014(CEZ)/1647-59 Dated 03/04/2014	Ziro & Hapoli		150.00		0.00			Decided of Professional	
	Sub Total (CEZ): -			250.00	0.00	100.00		0.00		
	Grand Total : -			8683.62	0.00	600.00	0.00	3500.00	-	

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	PROPOSAL	FOR NEW SCHE	MES / NEW SE	RVICES		(`in lak
SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
No.	2	3	4	5	6	7
1	DIRECTION & ADMIISTRATION					
	PROPOSAL FOR CREATION OF NEW UNITS					
	Transmission, Planning & Monitoring Zone	Itanagar				
	SSW - 1 No		1523400	253900		
	SW - 2 Nos.		1705200	284200		
	SF&AO - 1 No.		852600	142100		
	4 ASW - 4 Nos.		3295200	549200		
	Chief Estimator - 1 No.		823800	137300		
	5 PS - 1 No.		823800	137300		
	7 Administrative Officer - 1 No.		677400	112900		
	8 D/man - I - 1 No.		668400	111400		
	9 SPA - 2 No.		1317600	219600		
	0 PA - 2 No.		763680	127280		100
11	0 FA - 2 NO.					CONTRACTOR OF THE PARTY OF THE
	a Transmission Circle, Itanagar	Itanagar				1000
	1 SW / EE(HQ) - 1 Nos.		852600	142100		1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	2 ASW - 2 Nos.		1647600	274600		The state of the s
-	3 JE - 2 Nos.		1317600	219600	ਹੈ ਹੈ	3
	4 D/man - II - 1 No.		658800	109800)	60
	5 SPA - 1 No.		658800	109800		et Ergineer Tonitoring Zone

Chief Engineer

Tank ission, Pro Monitoring Zone

DoP, Vidyut Bhawan Itanagar

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SL.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	nanu* 2	3	4	5	6	7
6	PA - 1 No.		381840	63640		
1000	Superintendent - 1 No.		677400	112900		
	Assistant - 1 No.		658800	109800		
	UDC - 2 Nos.		1250400	208400		
	LDC - 2 Nos.		391440	65240		
12.000	Driver - 2 Nos.		391440	65240		1
	Peon - 3 Nos.		1145520	190920		
	Chowkidar - 1 No.		381840	63640		
b	Transmission Division - I, Bomdila	Bomdila				
1	Executive Engineer - 1 No.		852600	142100		
2	AE / ASW - 2 No.(Bomdila)		1647600	274600		
3	JE - 2 Nos.		1317600	219600		1 966
4	Divisional Accountant - 1 No.		658800	109800		Spanne
5	D/man - III - 2 No.		1232640	205440		
6	PA - 1 No.		381840	63640		TUTY OF THE PERSON
7	Head Assistant - 1 No.		658800	109800		California de la lacas
8	UDC - 2 Nos.		1250400	208400		
	LDC - 2 Nos.		782880	130480		
	Driver - 2 Nos.		782880	130480		
	Peon - 2 Nos.		763680	127280		
	Chowkidar - 1 No.		381840	63640		0

Chief Endineer

Valculation, Pig. Monitoring Zone

DoP, Vidyut Bhawan Itanagai

Sl. Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
No. 1 2	3	4	5	6	7
c Transmission Division - II, Itanagar	Itanagar				
1 Executive Engineer - 1 No.		852600	142100		
2 AE / ASW - 4 No. (Itanagar, Itanagar,	& Daporijo)	3295200	549200		
3 JE - 6 Nos.	****	3952800	658800		
4 Divisional Accountant - 1 No.		658800	109800		
5 D/man - III - 2 No.		1232640	205440		
6 PA - 1 No.		381840	63640		
7 Head Assistant - 1 No.		658800	109800		
8 UDC - 2 Nos.		1250400	208400		
9 LDC - 3 Nos.		1174320	195720		
10 Driver - 4 Nos.		1565760	260960		
11 Peon - 2 Nos.		763680	127280		1
12 Chowkidar - 1 No.		381840	63640		St. Contraction of the second
d Transmission Division - III, Pasigha	t Pasighat				S. S
1 Executive Engineer - 1 No.		852600	142100)	
2 AE / ASW - 4 No. (Aalo, Pasighat &	Deomali)	3295200	549200)	V G*
3 JE - 6 Nos.		3952800	658800)	
4 Divisional Accountant - 1 No.		658800	109800)	
5 D/man - III - 2 No.		1232640	205440)	
6 PA - 1 No.		381840	63640	0	0

Chief Bagineer
Zone
OoP, Vidyut Bhawan Itanagar

	(\$7 0 V2)					(` in)
SI. No.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	2	3	4	5	6	7
7	Head Assistant - 1 No.		658800	109800		
8	UDC - 2 Nos.		1250400	208400		
9	LDC - 3 Nos.		1174320	195720		
10	Driver - 4 Nos.		1565760	260960		
11	Peon - 2 Nos.		763680	127280		
12	Chowkidar - 1 No.		381840	63640		
e	SLDC Division, Itanagar	Itanagar				
1	Resident Engineer - 1 No.		852600	142100		
2	JE - 3 Nos.		1976400	329400		
3	PA - 1 No.		381840	63640		
4	Driver - 1 Nos.		391440	65240		
5	Peon - 1 No.		381840	63640		. *
ſ	Electrical Inspectorate, Itanagar	Itanagar				100
1	Senior Electrical Inspector - 1 No.		852600	142100		1630
2	Electrical Inspector - 7 Nos. (Tezu, Aalo, Pasighat, Ziro, Naharlagun, Itanagar, Bomdila)		5766600	961100		State of the state
3	PA - 1 No.		381840	63640		0.00
4	LDC / Computer Operator - 9 Nos.		3522960	587160		
5	Driver - 8 Nos.		3131520	521920		
6	Peon - 2 Nos.		763680	127280		0

Chief E Speed One, Vidyul Bhawan Hanagar

SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	Tenagas 2	3	4	5	6	7
В	Central Electrical Zone	Itanagar				
1	SSW / SE(HQ) - 1 No.		1523400	253900		
	SF&AO - 1 No.		852600	142100		
3	SW - 2 Nos.		1705200	284200		
4	ASW - 2 Nos.		1647600	274600		
5	JE - 4 Nos.		2635200	439200		
6	Chief Estimator - 1 No.		823800	137300		
7	D/man - I - 1 No.		668400	111400		
8	D/man - II - 1 No.		658800	109800		
9	PS - 1 No.		823800	137300		
10	SPA - 1 No		658800	109800		
11	PA - 2 Nos.		381840	63640		
12	Administrative Officer - 1 No.		677400	112900		/ / @
13	Superintendent - 1 No.		677400	112900		AN SEE
	Assistant - 2 Nos.		1317600	219600		July and the second
15	UDC - 3 Nos.		1875600	312600		10 m
16	LDC - 3 Nos.		1174320	195720		A 3 . 10 . 18"
17	Driver - 5 Nos.		1957200	326200		18
18	Peon - 3 Nos.		1145520	190920		
19	Chowkidar - 1 No.		381840	63640		

Chief Bigineer
Taker ission, Plg Monitoring Zone
DoP, Vidyut Bhawan Itanagar

SI. No.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	2	3	4	5	6	7
a	Electrical Division, Basar	Basar				
1	ASW - 1 Nos.		823800	137300		
2	Draughtsman Grade - II - 1 No.		658800	109800		
3	Draughtsman Grade - III - 2 No.		1232640	205440		
4	Junior Engineer - 2 Nos.		1317600	219600		
5	PA - 1 No.		381840	63640		
6	Divisional Accountant - 1 No.		658800	109800		
7	Head Assistant - 1 No.		658800	109800		
8	UDC - 3 Nos.		1875600	312600		
9	LDC - 2 Nos.		782880	130480		
10	Peon - 3 Nos.		1145520	190920		7
11	Chowkidar - 1 No.		381840	63640		\
b	Electrical Sub Division, Nacho	Nacho				CA V Specific
1	Junior Engineer (E) - 2 Nos.	1,000,000	1317600	219600		AND THE
2	UDC - 1 No.		625200	104200		of Orthograph
3	LDC - 1 No.		391440	65240		Chestan of Walter Barga
c	Electrical Sub Division, Ruksin	Ruksin				
1	Junior Engineer (E) - 2 Nos.		1317600	219600		
2	UDC - 1 No.		625200	104200		
3	LDC - 1 No.		391440	65240		0-

raic ibstin, Plg Montoring Zone not Vidyul Bhawan Itanagar

SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	(`in lakl
No.	Magas V	3	4	5	6	7
1	2					
d	Electrical Sub Division, Palin	Palin		11000000000		
	Junior Engineer (E) - 1 No.		658800	109800		
2	UDC - 1 No.		625200	104200		
	LDC - 1 No.		391440	65240		
-3						
e	Electrical Sub Division, Likabali	Likabali				
1	Junior Engineer (E) - 1 No.		658800	109800		
2	UDC - 1 No.		625200	104200		
	LDC - 1 No.		391440	65240		/
-						
f	Electrical Sub Division, Tirbin	Tirbin				Lev
1	Junior Engineer (E) - 1 No.		658800	109800		State (State
2	UDC - 1 No.		625200	104200		Security Oliver Arunachar
3			391440	65240		Deputuy Ofrector (State) Govt. of Anunachal Pro
,	LIDO 11.00					
a	Electrical Sub Division, Tali	Tali				
g	Junior Engineer (E) - 1 No.		658800	109800		
2	UDC - 1 No.		625200	104200		
3	The state of the s		391440	65240		
3	BDC - 1.100					0-
C	Eastern Electrical Zone	Itanagar				Innect Zone

Chief E Jameer

anancission, Plg Monitoring Zone

DoP, Vidyut Bhawan Itanagar

SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	2	3	4	5	6	7
a	Chief Estimator - 1 No.		823800	137300		
b	Electrical Sub Division, Kanubari	Kanubari				
1	Junior Engineer (E) - 2 Nos.		1317600	219600		
2	UDC - 1 No.		625200	104200		
3	LDC - 1 No.		391440	65240		
e	Electrical Sub Division, Kharsang	Kharsang				
1	Assistant Engineer (E) - 1 No.		823800	137300		
2	Junior Engineer (E) - 2 Nos.		1317600	219600		
3	UDC - 1 No.		625200	104200		
4	LDC - 1 No.		391440	65240		ella)
a	Electrical Division, Anini	Anini			Deputary Difector (S	orndesh.
1	ASW - 1 Nos.		823800	137300	Deputary of Aruna	at
2	Draughtsman Grade - II - 1 No.		658800	109800	Gore	
3	Draughtsman Grade - III - 2 No.		1232640	205440		
4	Junior Engineer - 2 Nos.		1317600	219600		
5	PA - 1 No.		381840	63640		
6	Divisional Accountant - 1 No.		658800	109800		
7	Head Assistant - 1 No.		658800	109800		0
8	UDC - 3 Nos.		1875600	312600	,	18 31 de 51

PoP, Vidyul Bhawan Itanagar

SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	(`in l Remarks
No.	(18/14/19)	3	4	5	6	7
1	2		782880	130480		
	LDC - 2 Nos.		1145520	190920		
	Peon - 3 Nos.		381840	63640		
11	Chowkidar - 1 No.					
D	Western Electrical Zone					
a	Electrical Division, Sagalee	Sagalee	922900	137300		
1	ASW - 1 Nos.		823800	109800		
2	Draughtsman Grade - II - 1 No.		658800	205440		
3	Draughtsman Grade - III - 2 No.		1232640			
4	Junior Engineer - 2 Nos.		1317600	219600		
5	200a + F		381840	63640		/
6	mt t t 1 Assessment 1 No		658800	109800		
7	Head Assistant - 1 No.		658800	109800	m	Plant
8			1875600	312600	100	Pilotogean,
9			782880	130480	Oliva Christo	231
10	Peon - 3 Nos.		1145520	190920	(30)	
11	1.37		381840	63640	,	
-		- N. S.				
b	Electrical Sub Division, Mengio	Mengio	101000	21000	0	
1	Junior Engineer (E) - 2 Nos.		1317600	21960		
2			625200	10420	0	Chief Estipeet

Chief Estipeet
raich ission, Pig. Monitoring Zone
OoP, Vidyul Bhawan Itanagar

SI.	Name of works	Location	Estimated Cost (Year)	Allocation for 2 months	Target for 2014 - 15	Remarks
1	2	3	4	5	6	7
3	LDC - 1 No.		391440	65240		
c	Electrical Sub Division, Doimukh	Doimukh				
1	Junior Engineer (E) - 2 Nos.		1317600	219600		
2	UDC - 1 No.		625200	104200		
3	LDC - 1 No.		391440	65240		
d	Electrical Sub Division, Chayangtajo	Chayangtajo				
1	Junior Engineer (E) - 1 No.		1317600	219600		
2	UDC - 1 No.		625200	104200	1	
3	LDC - 1 No.		391440	65240	M	
e	A. P. Electrical Circle - V, Ziro	Ziro			dor Gale	qean Milli
1	Driver - 1 No.		391440	65240	Depolar Orector (State) Govl. of Aranachai Pro	
	Total : -		1607.39	267.90	الملح	

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	PROPOSAL FOR NEW SCHEM	MES / NEW S	SERVICES			FORMAT - VI
						(* in lakh
SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
	DEVELOPMENTAL ACTIVITIES					
	TRANSMISSION, PLANNING & MONITORING ZONE					
	Special Repair of Transmission System (132 KV & above) & AMCs of Sub Stations.		600.00			
2	Last mile connectivity of State Grid Projects.					
	Completion of 220/132/33 KV Sub Station at Deomali.	7	135.00			
	Special Repair and Renovation of State Load Despatch Centre (SLDC) at Raj Bhawan Power House Complex, Itanagar.		35.00			
c)	Compound wall of Raj Bhawan Power House and SLDC with Security guard room and gate.		24.00			
d)	Other miscelleneous Transmission system.	7	306.00	\	/	
3	Annual Capacity Building Programme (Providing Training to various Technical staff of Department of Power, Regular and Work Charged).		200.00	Way /		
4	Construction of office building for office of the Superintending Engineering, Transmission Circle at Chimpu, Itanagar. (500 Sqm)		275.00	0.00 v. of Arus	or (State Photos)	
5	Minor works (Interior of 1st Floor of Vidyut Bhawan for TP&M Zone.		213.00	TOUTHY OHOU	action and action	
	Total TPMZ : -		1788.00	0.00	×	
	WESTERN ELCTRICAL ZONE					
1	Last mile connectivity of 11KV and LT distribution system under WEZ for providing new service connections etc.	7				
а	Providing Power connectivity to Advance Landing Ground at Tawang.		155.00		(3)	

"ainsing Zone Top. Vidyut Bhawan Itanagar

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SL.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
b)	Providing of 11 KV connectivity including realignment of 11 KV line, Providing security fencing and replacement of defective transformer in villages electrified under 10th Plan RGGVY scheme in Mengio and Silango Circles of Papum Pare district.	}	300.00			
c)	Construction of Electrical Sub Divisional Office at Seijosa and staff quarter.		200.00			
	Total WEZ : -		655.00	0.00		
	CENTRAL ELECTRICAL ZONE					
1	Last mile connectivity of 11KV and LT distribution system under CEZ for providing new service connections etc.	7	75.22			
	 a) Providing Power connectivity to Advance Landing Ground at Pasighat (65.27), Mechuka (51.57), Aalo (45.39), Yingkiong (62.5) and Ziro (29.30). 		254.03		/	
	b) Construction of 11 KV line from Hawa camp (Pittung) to Bomdo village (15 Kms).		130.00		/	
	c) Extension of 11 KV line from Pema Mani Charitable Trust, Tuting by providing 100 KV / 0.415 KV Sub Station from existing HT line at Tuting. (Rs. 25.75 Lakh)		25.75	Ker	Pleni	
4	Construction of SPT type enquiry cum Junior Engineer Office at Sango. (Rs. 15.00 lakh)	Sango	15.00		OF (States deet)	
	Total CEZ : -		500.00	0.00 Ores	nachar	
				Debay of A	ano	
	EASTERN ELECTRICAL ZONE					
1	Introduction of Prepaid Meter in Tezu and Namsai.		1000.00			
2	Last mile connectivity of 11KV and LT distribution system under EEZ for providing new service connections etc.					
3	Providing Power connectivity to ADVANCE LANDING GROUNDs under EEZ (Wallong (90.00) & Vijoynagar (160.00))		250.00			
4	Construction of 33 KV line over centra Lohit in between Alubari Ghat to Tezu to draw power from ASEB.		50.00	0		

Chief P. Juneer

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DoP, Vidyul Bhawan Itanagar

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SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
5	Pvdg. 33 KV VCB at 33 KV Switch Yard, Tezu with all accessories as required.	Tezu	14.78			
6	C/o 11 KV HT line from Mailiang to Mithumna (Missing Line) for evacuation of power from Kachopani (2x100KW) MHS to Metengliang Circle.	Mailiang	78.00			
7	C/o 63 KVA, 11/.415 KV S/S at Chaglagam i/c LTOH line.	Chaglagam	34.00			
8	Extension & Impvt. of HT/LT line i/c provision of 1x200 KVA and 1x100 KVA, 11/.415 KV Distribution Transformer S/S at Hayuliang Township.	Hayuliang	60,00			
9	Providing 3 Ph service connection with 2x315 KVA, 11/0.415 KV Distribution Sub- Station at ALG, Walong	Walong	66.41			
10	C/o 33 KV Transmission line from Khupa to Walong i/c 2 Nos. 2 x 1.0 MVA, 33/11 KV Power Sub-Station at Hawai and Walong.	Hawai & Walong	2989.22			
11	C/o 11 KV Tie line from Teepani MHS to Khupa Township.	Khupa	150.00			
12	a rima m t 11 dation of tempoformor sub-station by	Goiliang	45.00			
13	6 X TO T T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Manchal	30.00		Production	
14	Extension & Improvement of LT OH line at Old Hawai Township.	Hawai	25.00		W. Gables	
15	C/o 11 KV HT line from Hawai Switchyard to upcoming Polytechnic college i/c S/S.	Hawai	105.00		Call Control of	
16	Extension & Improvement of 11 KV HT line i/c 1x200 KVA and 1x100 KVA, 11/.415 KV Distribution Transformer S/S at Khupa Township.		31.00	Sala Sala Sala Sala Sala Sala Sala Sala	ON State College	
17	External electrification of District Hospital at Swamy Camp (near Hayuliang) in Anjaw		118.64			
18	cross state and with recovicion of a congrete 11 KV line from	Hayuliang	74.80			
19	a granter C. Allahara Canlin	Akobe	197.20			

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DoP, Vidyut Bhawari Itanagar

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SI. No.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
20	Construction of 4 unit Bachelor Barrack for staff at Anini	Anini	18.54			
21	Construction of 4 unit Bachelor Barrack for staff at Etalin	Etalin	18.54			
22	Construction of 2 unit Bachelor Barrack for staff at New Anaya	New Anaya	9.27			
23	Construction and Extension of 11 KV line from Acheso to Newly established Circle Office Head Quarter at Dumbein including Sub Staion and LT lines under Dibang Valley		100.00			
	Construction & Extension of 11 KV line from Acheso to Newly established Circle Office Head Quarter at Dumbein including Sub Station and LT lines under Dibang Valley		100.00			
24	C/o 33/11KV HT line from Deopani Switchyard to Bolung i/c Construction of 2x1.6MVA Power Sub Station at Bolung	Bolung	1384.56			
25	C/o 33KV takeoff arrangement from 132/33KV Sub Station at Deopani for Roing, Hunli & Dambuk in Lower Dibang Valley District.	Deopani	193.00			
26	C/o Tower Structure (14Nos) for River crossing at Balijan, Eta, Sukha Nallah, Injonu, Simari & 8 Nos Pile Foundation for 2Nos Tower over Lohit river at Alubari	Alubari	848.00			
27	Providing Street light LED within the town ship i/c SDO's HQ	Hunli	5.00		1 00 8	
28	Extention of LT Line with street light at Apanli, Atingo, New Elope and Chulungo village	Apanli, Atingo, New Elope and Chulungo	15.00		CV STORY	
29	Extention of LT Line at Balek Village	Balek	10.00			
30	Extention of LT Line at Jia Village	Jia	20.00		3	
31	Installation of 11/0.415 KV 63 KVA s/station at Poblung Village	Poblung	5.00			
32	Extension of HT / LT overhead line including Providing distribution transformer in upcoming voltages, electrified villages in Namsai, Piyong and Lathao administrative circle.	Namsai, Piyong & Lathao	1.00			
33	Construction of 1 X 2.5 MVA, 33/11 KV Modern Sub Station including Renovation of LT Distribution Panel Board & Construction of boundary wall at Mahadevpur Power House.	Mahadevpur	2.00		CO	

Chief Engineer

Tank ission, Alg Monitoring Zone

DoP, Vidyut Bhawan Ifanagar

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SI. No.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks	
1	2	3	4	5	6	7	
34	Extension and Improvement of HT and LT distribution system in already electrified villages under Lekang Administrative Circle.	Mahadevpur	1.00				
35	Construction of 33 KV distribution system to 11 KV distribution system with construction of 1 X 5 MVA, 33/11 KV Sub Station at Namsai.	Namsai	5.00				
36	Construction of 33 KV distribution system to 11 KV distribution system with construction of 1 X 5 MVA, 33/11 KV Sub Station at Cowkham.	Chowkham	2.00				
37	Extension and Improvement of HT and LT distribution system in already electrified villages under Chowkham Administrative Circle.	Chowkham	1.00				
38	Extension and Improvement of HT and LT distribution system in already electrified villages under Wakro Administrative Circle.	Wakro	1,00				
39	Upgradation of existing distribution transformers including extension of 11 KV line at various important locations under MED.	Miao	88.00				
	 a) 315 KVA, 11/0.415 KV, transformer Sub Station against 250 KVA, 33/0.415 KV transformer Sub Station at Upper Miao Power House. 						
	 b) 315 KVA, 11/0.415 KV, transformer Sub Station against 200 KVA, 33/0.415 KV transformer Sub Station at Upper Miao Power House. 				A STATE OF THE PARTY OF THE PAR		
	e) 250 KVA, 11/0.415 KV, transformer for Miao Bazar a separate Sub Station.			les	50		
	 d) 200 KVA, 33/11 KV, transformer Sub Station against 100 KVA, 33/0.415 KV transformer Sub Station at Namphai - 1. 			CHEST OF FEEL	R. Berger		
	e) 11 KV HT line from main 33/11 KV Sub Station (Miao) to various Sub Stations (4.5 KM).			dall dr.			
40	the state of the s		15.00				
	a) Upper Miao Power House	Miao					
	b) Changlang Power House	Changlang					
	c) Kharsang Power House	Kharsang _			0		

Chief Engineer

Chief Engineer

DoP, Vidyut Bhawan Itanagar

DoP, Vidyut Bhawan Itanagar

	185 TO 18 TO	20			718.00	(`in lal
SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	Tanaes 2	3	4	5	6	7
41	Modification of existing 33kV HT Lines from 9th mile (Jagun) to various locations feeder by re-conductoring of old ACSR, replacement of Poles, G.O/D.O., pin Insulator, disc Insulator and Post Insulator.					
	a) 9th Mile to Miao- 35 kms	Miao	350.00			
	b) Namchik Tinali to Bordumsa-16 kms	Bordumsa -				
	c) 9th Mile to Jairampur- 12 kms	Jairampur_				
42	Providing, installation & commissioning of 3 Nos. VCB at Various Power Feeders		Ų.			
	a) For Miao feeder at 9th mile	Miao	- 36.00			
	b) For Jairampur feeder at 9th mile	Jairampur	30.00			
_	c) For Changlang-Khonsa feeder	Changlang_				
43	Procurement of Inspection and Maintenance Vehicle for Miao Electrical Division (Sh: Providing 3 Nos. Bolero (SUV)/Gypsy for A.E.(E), KESD,CESF & EE(E) and 3 Nos. Bolero pick up van) for KESD,CESD,MESD	Miao	42.00		1 40° 55	
44	Construction of MIBT 2 Unit Bachelor Barrack for w/c and casual staff under Miao Electrical Division at Khonsa-Changlang border area for maintenance of Changlang- Khonsa 33 kV HT line.	Changlang- Khonsa line under CESD	6.00	Cal.	and the second	
45	Construction of SPT Power House building of Nampong which was damaged due to landslide during 2013-14 i/c construction of D/G set foundation and security fencing.	Nampong under JESD	15.00	Secretary of parties		
46	Construction of Boundary fencing for protection of department land under Miao Electrical Division. (SH: Chainlink Fencing- 5000 RM, Brick Wall- 1000 RM)		50.00			
47	Upgradation of existing 100kVA, 33/.415 kV Transformer by providing 200 kVA, 33/0 415 kV Sub-Station at Namphai-I	Namphai-I	45.00			
48	Construction of 33 kV H.T. line along with L.T. Distribution network and 100 kVA, 33/0.415 transformer Sub-station for New Khimiyang village under MESD.	Namphai-I	15.00			
49	to the Control of the	Kharsang	25.00	0	_	

Chief E Theory Zone
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SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
50	Construction of 3 phase 5 wire L.T. line and 11kV line along with 150kVA, 11/0.415 kV Transformer Sub-station at 2nd IRBN complex at Diyum.	Diyum	3975.00			
51	Upgradation and Procurement of Transformer i/c extension of HT/LT lines for Miao and Kharsang circle under SPA during 2013-14.	Miao, Kharsang Circle	2050.00			Through Kamlung Mosang Minister
52	Construction of New Power House at Namong.	Nampong	30.00			
53	Augmentation & Improvement of HT/LT line under Deomali Electrical Division (SH:- C/o 3 ph 5 wire LT line= 1 km, Reconductoring of LT line = 2 km	Deomali	25.00			31/3/15 (Proposed as per desire made by CE(P), EEZ, DoP,
54	C/o 11kV dedicated feeder from main 33/11 kV s/s Deomali i/c 1x 24 kVA, 11/0.4 kV s/s for PHC Deomali (SH:- C/o 11kV line = 1.5km & 25 kVA s/s = 1 No.	Deomali	18.00			
55	C/o 11kV HT line and 3 phase 5 wire LT line i/c 1x100 kVA, 11/0.4 kV sub-station for Bate colony inder Deomali Township (SH:- c/o 11kV line = 1.5 km, 3 ph 5 wire LT line= 1.75km & 100 kVA s/s = 1 No.	Deomali	40.00		No Application	
56	C/o 11 kV HT line and 3 phase 5 wire LT line i/c 1x100 kVA 11/0.4 kV sub-station for Natun Basti under Deomali Township (SH:- C/o 11 kV line=0.5km, 3 ph 5 wire LT line=1.0km & 100 kVA s/s= 1 No.)	Deomali	22.00	The state of the s	And Sale And Sale	
57	C/o 11 kV HT line from 33/11 kV sub-station at Deomali to N.C.I. colony i/c 1x100 kVA 11/0.4 kV sub-station at Assam Rifel Complex at Deomali (SH:- C/o 11 kV line=2.5km, 3 ph 5 wire LT line= 1.0km & 100 kVA s/s= 1 No.)		38.00	Ongoito		
58	was a second of the second sec	Deomali	10.00			
59	Reparing of damaged/burnt transformer under Deomali Electrical Sub-Division.	Deomali	10.00			
60	C/o Boundary wall at Division Office Building, 33/11kV Sub-station at Deomali	Deomali	45.00			
61	C/o Electrical Store Building, Enquiry cum Cash counter and JE(E)'s Office i/c boundary wall of Store Complex.	Deomali	110.00			

Chief Engineer
Takinssion, Plessionalitation Zone
DoP, Vidyut Bhawan Hahagar

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SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
62	Completion of remaining building works at 220/132/33 kV s/s i/c internal and external electrification of colony and providing water supply, internal electrification of pump house, chain link fencing with iron gate for colony.	Deomali	217.34			
63	Upgradation of transformer s/s Deomali & Natunbasti under Namsang Admn. Circle in Tirap Dist. (SH:- Upgradation of existing 2 x 250 kVA with 2 x 500 kVA at 33/11 kV s/s Deomalo & existing 1 x 100 kVA with 1 x 200 kVA, 11/0.4 kV at Natun Basti.	Deomali	30.00			
64	Providing 20 mtr High mast tower public lighting at different stratigic location of Namsang Circle (7 Nos.)	Deomali	130.00			
65	Replacement of corrugated HT/LT pole and conductor in electrified District/Circle H.Q. and Villages under Tirap District.	Deomali	100.00		y	
66	Reparing of damaged/burnt transformer at different villages under Khonsa Electrical Sub- Division.	Khonsa	15.00		an some	
67	Renovation of existing security fencing of different distribution transformer sub-station under Khonsa Electrical Sub-Division.	Khonsa	10.00		Sed Links	
68	Extension and Improvement of HT/LT distribution system & upgradation of existing transformer under Khonsa Township. (SH:- C/o 11 kV HT line = 2.5km, 3 ph 5 wire LT line=2.5km, 100kVA s/s=4 Nos. 63 kVA s/s=2 Nos.	Khonsa	100.00	d	Start of Started Post of Start	
69	Extension of LT line i/c upgradation of existing 25kVA, 11/0.4kV transformer by 63 kVA, 11/0.4 kV at Longliang Village. (SH:- C/o 3 ph 5 wire LT line= 1.00km, 63kVA T/F= 1 Nos.	Lazu	15.00			
70	Extension and Improvement of HT/LT line i/c providing 1 x 200 kVA, 11/0.415 kV transformer Sub-Station and 20 mtr high Mast public lightinh at EAC HQ. in Tirap District . (SH:- C/o 11 kV HT line = 2.75km, 3 ph 5 wire LT line=9km, 200kVA 11/0.415 s/s=1 Nos. 20 mtr High mast light= 4 Nos.)	Lazu	200.00			
71	Extension of LT line i/c upgradation of existing 25kVA, 11/0.4kV transformer by 63 kVA, 11/0.4 kV at Lower Chinhan Village. (SH:- C/o 3 ph 5 wire LT line= 1.00km, 63kVA T/F= 1 Nos.)	Lazu	15.00	00		

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SL.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
72	Renovation of existing security fencing of different distribution transformer sub-station under Longding Electrical Sub-Division.	Longding	15.00			
73	Repairing of damaged/burnt transformer at different Villages under Longding Electrical Sub-Division.	Longding	10.00			
74	Augmentation and improvement of HT/LT distribution system and upgradation of substation in and around Longding District HW, i/c Providing High Mast lighting system in Longding township. (SH:- C/o 11kv;ine= 2.75km, 3 ph 5 wire LT line= 9 km, 200kVA 11/0.4kV s/s = 1 No., 100 kVA= 2Nos., 63 kVA=2 Nos., 25 kVA=5 Nos. & 20 Mtr high Mast light= 3 No.)	Longding	350.00			
75	Augmentation of existing HT/LT line i/c upgradation of transformer at various villages under wakka and pangchao circle in Longding District. (SH:- C/o 3 ph 5 wire LT line=10km, HPSV lamp=120 Nos, 100kVA T/F=2 Nos. & 63 kVA T/F=11 Nos.	Longding	200.00			
76	Replacement of corrugated HT/LT pole and conductor in electrified District/Circle H.Q. and Villages under Longding District.	Longding	100.00		W STORY	
77	Extension of HT/LT liner providing new transformer for newly set up colonies banely Nokbaih of Wakka Village.	Wakka	30.00		And Display of the State of the	
78	Providing 20 mtr High mast tower public lighting at Wakka C.O. Circle HQ	Wakka	50.00	nes	70,9 4 Ka.	
79	Providing 20 mtr High mast tower public lighting at Pangchao	Pangchao	50.00		30	
80	the state of the state of the state of the state of	Ozakh under KBESD	19.00			
81	to the second operated CO HO Lagram (SH-C/o 11kV line	Laonu under KBESD	123.50			4
82	C/o Separate 11kV line from Kanubari Power House for Mopakhat-I,II,III and Dasathong Village,(SH:- C/o 11kV line=3.5km)	KBESD	30.00			
83	4 CO HO at Chuban (SH: C/o 11kV	KBESD	46.50	r _c		

Chief Engineer
raission, Plat Monitoring Zone
DoP, Vidyut Bhawan Itanagar

SI.	Name of works	Location	Estimated Cost	Proposed Target for 2014 - 15	Physical	Remarks
1	2	3	4	5	6	7
84	C/o SP Type-IV-1 No. Residential building for AE(E), Kanubari	KBESD	22.00			
85	C/o SP Type-III-1 No. Residential building for JE(E), Kanubari	KBESD	20.00			
86	C/o 5 Men Bachelor Barrack for staffs at Kanubari	KBESD	20.00			
87	C/o SP type Assistant Engineer (E) Office building at Kanubari	KBESD	50.00			
88	C/o 5 Men Bachelor Barrack for staffs at Tissa	Tissa	20.00			
89	C/o 5 Men Bachelor Barrack for staffs at Longding	Longding	20.00			
90	C/o 5 Men Bachelor Barrack for staffs at Pangchao	Pangchao under LESD	20.00			
91	C/o SP Type-III-1 No. Residential building for JE(E), (Wakka & Pangchao)	LESD	40.00			
92	Repairing and renovation of power house at longding	Longding	20.00			
93	C/o SPT power house building at Wakka	Wakka	10.00			E.
94	Providing and Installation of street light 150 watt Sodium Vapour lights in Khonsa township.	Khonsa				an le de la company de la comp
			17217.30	0.00		18 5 3
	Grand Total	:-	20160.30	0.00		O'S S

Chief D ginegr Chief D ging Toffgring Zone DoP, Vidyul Bhawan Itanagai

FORMAT - VIII

PROPOSAL FOR LOAN LINKED SCHEMES

(RIDF & REC)

('in lakh)

SL No.	Name of schemes		Date of commencement &	Estimated Cost		Achievement upto 2013 - 14		Allocation / Target 2014 - 15		Remarks
NO.		& Date	Target date of completion	Original	Revised	Financial	Physical	Financial	Physical	Control of the Contro
1	2	3	4	5	6	7	8	9	10	11
1	High Voltage Distribution System in Twin Capital Towns of Itanagar and Naharlagun in Papumpare District. (Scheme Code: B- 80017)			1878.99	1878.99	200.00				

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PROPOSED OUTLAYS FOR GRANTS - IN - AID

FORMAT - IX

(in lakh)

SI. No.	Name of the Institutions / Organisation	Location	Allocation 2013 - 14	Expenditure 2013 - 14	Proposed Outlay 2014 - 15	Remarks
1	2	3	4	5	6	7
1	Arunachal Pradesh State Electricity Regulatory Commission.	Naharlagun	115.00	115.00	118.00	
	Total:	-	115.00	115.00	118.00	



Chief E gineer
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DoP, Vidyut Bhawan Itanagar



SPECIFIC SCHEMES WITH VARIOUS COMPONENTS 2014 - 15

FORMAT - X

(`in lakh)

or N Sl. No.	Name of scheme	Value of Assets (in Rs. Crores)	Location wherever applicable	Allocation 2013 - 14	Expenditure 2013 - 14	Proposed 2014 - 15	Remarks
	2		3	4	5	6	7
1	- 2						
	MAINTENANCE OF ASSETS						
A	Transmission, Plg. & Mntg. Zone	274.17		0.00	0.00	173.61	
-							_/_/
В	Eastern Electrical Zone	639.32		681.96	681.96	404.84	Tay s
		1068.31		797.59	797.59	676.49	1000
C	Central Electrical Zone	1000.51		3,53,00			
D	Western Electrical Zone	860.74		726.85	726.85	545.05	Salar Secretaria
	T Catchia Disconsiste						0,30
	Grand Total : - (A + B + C + D)	2842.54		2206.40	2206.40	1800.00	
-							
	NB:	Allocation is pr	roposed based on the	value of asset	ts available in tl	he respective zone	as on 31-03-2013
						(0)	

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DoP, Vidyut Bhawan Managar

ANNUAL OPERATING PLAN 2014 - 15 STATEMENT OF DIESEL GENERATING SETS

(Rs. in lakh)

			Outlays for		
SI. No.	Name of Division	Installed capacity of Diesel Generating Sets (in KW)	Provision for existing Di	Outlay proposed for 2014 - 15	
		Generating Sets (in Kw)	Allocation for POL	Total	2014 - 10
1	2	3	4	5	6
	EASTERN ELECTRICAL ZONE				
	Total of EEZ: -	3951	137.98	137.98	
	CENTRAL ELECTRICAL ZONE				
	Total of CEZ : -	4266	161.16	161.16	450.00
	WESTERN ELECTRICAL ZONE				
	Total of WEZ : -	6087	175.86	175.86	
	Grand total : -	14304	475.00	475.00	450.00

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Chief Engineer
Chief Engineer
Parthyssion, Pig. Workforing Zone
DoP, Vidyul Bhawan Ilanagar

FORMAT - XI

DETAILS OF SPECIFIC EARMARKED BY THE PLANNING COMMISSION UNDER ACTIVITIES SPECIFIC, SPA & TFC ETC.

('in lakh)

SL No.	Name of scheme	Location wherever applicable	Outlay earmarked during 2013 - 14	Expenditure incurred during 2013 - 14	Provision for 2014 - 15	Remarks
1	2	3	4	5	6	7
	TFC					No. FOR-194/13THFC/
1	C/o 132 KV transmission line from Along to Pasighat. (S/No PWRS/Est/EEZ/ 2005-06/668-89 dtd. 29-3-2006) (Estimated Cost Rs. 2901.96 lakhs)	Aalo to Pasighat			1000.00	2014/21270-90 Dated 21/08/2014
	Total:-				1000.00	
	SPA					
9	Construction of HT/LT line and sub station under Deomali Electrical Sub Division.				400.00	
5	Providing external HT service connection to MLA Apartment at Chimpu, Itanagar.				400.00	/ 10 To 10
993	Providing additional high mast public lighting sysgtem at various identified locations under Itanagar Circle.				150.00	One to the state of the state o
	Construction of A. E. (E), office building, A. E., J. E. and staff quarter for newly created Electrical Sub Division at Palin.				150.00	Okana,
	Construction of A. E. (E), office building, A. E., J. E. and staff quarter for newly created Electrical Sub Division at Tali.				100.00	
	Total:-				1200.00	

One Lead Tong Zong John Stone John Stone Plg Hendering Zong Dop. Vidyut Bhawan Itanaga

	Marine S. J.			Actual ex	penditure :	2013 - 14	Expected	Proposed outlay	
il.	Name of CS Scheme for which state share provided	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15	(State Share) 2014 - 15	Remarks
1	2	3	4	5	6	7	8	9	10
	SIDF (Social and infrastructure Develop	ment Fund)						
	Transmission, Planning & Monitoring Zone								
1	C/o 132 KV Single Circuit Line from Kuppi to Tawang i/c 132 /33 KV Sub- Station at Bomdila and Tawang with C/o 132 KV Bay (NEEPCO Extention Bay at Khuppi) No. 1/2/2009 DONER/SP, Dated 18/5/2011 & No. PWRS/EST-1/WEZ/2010/3850-63 Dated 29/12/2011			0.00	0.00	0.00		0.00	
	Total SIDF : -			0.00	0.00	0.00	0.00	0.00	
									13
									0 18 6
									4
									St. St. Ball
						-			The state of the s
			-						- 19
								Jimeer Jone	

_		250 Tags		Actual ex	penditure 2	013 - 14	Expected	Proposed outlay	B
SL.	Name of CS Scheme for which state share provided	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15	(State Share) 2014 - 15	Remarks
		3	4	5	6	7	8	9	10
1	2								
п	NLCPR								
A	Transmission, Planning & Monitoring Zone						571.00		No. DNER/NLP/AP/
1	C/o 132 KV transmission line from Along to Pasighat. (S/No PWRS/Est/EEZ/ 2005-06/668- 89 dtd. 29-3-2006) (Estimated Cost Rs. 2901.96 lakhs)								45/2003 Dated 26/09/2014
2	For making payment to Power Grid Corporation of India ltd. Towards the work 1. "C/o 220 KV Kathalguri - Deomali transmission system". 2. C/o of 132 KV Ziro - Daporijo - Along transmission system".								Listed in NLCPR
3	Establishment of State Load Dispatch Centre (SLDC) including Communication System in Itanagar. (Estimated Cost Rs. 103.351 lakh)						2500.00		priority list 2014-15
4	Construction of 132 KV Single Circuit Transmission line from Bomdila to Tenzingaon i/c 4 x 5 MVA,132/33 KV Sub - Station at Kalaktang with C/O 132 KV Bay (Extension at Bomdial) (Estimated Cost Rs. 101.89 lakh)							A State of the sta	priority list of 2012
5	Acad Marie 1. Classit	Rupai to Manmao					- Argonic	To a second	priority list of 2013
	Sub Total TPMZ NLCPR : -		M.	0.00	0.00	0.00	3071.00	0.00	

Opp. Vidyut Bhawan Thanagar

	Proposed outlay	Expected	2013 - 14	penditure 2	Actual ex				
Remarks	(State Share) 2014 - 15	Central share for 2014 - 15	Total	State	Central	Location	Funding Pattern	Name of CS Scheme for which state share provided	SI.
10	9	8	7	6	5	4	3	2	
								Eastern Electrical Zone	1 B
		352.55	235.00	0	235.00			C/ O 33 KV line from Mebo to Dambuk for evacuation of Central Sector Power under NLCPR. (Estimated Cost Rs. 652.83 lakhs)	1
Rs. 80.54 needed a state share.		300.00						C/o of 2 X 5 MVA, 33/11 KV Power Sub Station at Deopani near Roing and Providing HVDS in Roing township under Lower Dibang Valley District. Estimated Cost Rs. 505.36 lakh)	2
								Implementation of High Voltage Distribution Sysyem in Mahadevpur, Namsaland & Piyong Circles in Arunachal Pradesh.	3
Listed in NII CDD	Secretary of the second					Roing		Construction of 33/11 KV, 2 X 5 MVA, Power Sub Station at Deopani and Providing High Voltage Distribution System in and around Roing Township under Lower Dibang Valley in Arunachal Pradesh. Estimated Cost Rs. 1403.78 Lakh (90+10) No. DNER/NLP/AP/ 191/2012 dated 20/02/2014.	4
Listed in NLCPR priority list 2014-15		345.00	STORE		888.100	Anini		System Improvement of Power Distribution System in and around Anini township.	5
	0.00	997.55	235.00	0.00	1123.10			Sub Total EEZ NLCPR : -	
	plo Mondoring Zone								

Paraminssion, pig Mondorrig Zone DoP, Vidyul Bhawan Hanagar

- Table 1	1 22 51.	Post Marco		Actual e	penditure	2013 - 14	Expected	Proposed outlay	900
SL No.	Name of CS Scheme for which state share provided	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15	(State Share) 2014 - 15	Remarks
1	2	3	4	5	6	7	8	9	10
C	Western Electrical Zone								
1	Construction of 2 x 3.15 MVA, 33/11 KV Sub Station at Seppa i/c distribution transformer associated 11 KV link line in East Kameng District, Arunachal Pradesh. No. DNER/NLP/AP/148/2010/SLNO-64/2010-11 Dated 11/10/2010 (Estimated Cost Rs. 885.62 lakhs)		Seppa					59.57	
2	Construction of 33 KV express line from Khuppi switching station to Bana - Seppa to provide Grid supply to East Kameng District.						1192.00		Listed in NLCPR priority list 2014-15
3	Renovation, Modernisation and Improvement of Transmission & Distribution System including Sub Station of Bhalukpong, Kalaktang & Dirang and their adjacent areas.						2500.00	/m/	Listed in NLCPR priority list 2014-15
4	Construction of 33 KV Express line from Dirang to Jang to provide Grid supply to Tawang.						1132.00	Special de	Listed in NLCPR priority list 2014-15 Listed in NLCPR
5	Improvement of existing Distribution Network under Lumla Electrical Sub Division.						1000.00	Sold of State of Stat	Listed in NLCPR priority list 2014-15
6	Construction of 33 KV Single Circuit Transmission line from Kimin to Dollungmukh and 2 X 5 MVA, 33/11 KV Sub Station at Tanio village.						1200.00		Listed in NLCPR priority list 2014-15
	Sub Total WEZ NLCPR : -			0.00	0.00	0.00	7024.00	59.57	
								0	

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Ssion, Plg. Monitoring Zone

One Vidyut Bhawan Itanagar

	v const to be	Funding		Actual ex	penditure	2013 - 14	Expected	Proposed outlay	90%
SI. No.	Name of CS Scheme for which state share provided	Pattern	Location	Central	State	Total	Central share for 2014 - 15	(State Share) 2014 - 15	Remarks
1	2	3	4	5	6	7	8	9	10
D	Central Electrical Zone								
1	HVDS in and around Daporijo township area including Augmentation of Distribution Network.						1500.00		Listed in NLCPR priority list 2014-15
2	Construction of 33 KV HT line from Anggong Nallah MHS to Tuting Head Quarter including installation of 2 X 1 MVA, 33/11 KV Sub Station at Tuting.						1836.00		Listed in NLCPR priority list 2014-15
3	System Improvement of HT / LT line including upgradation and augmentation of Sub Station at Taliha, Kodak, Paying Administrative Head Quarter newly created Additional Deputy Commissioner Head Quarter, Kodukha (Siyum).						1200.00	S. Soll	Listed in NLCPR priority list 2014-15
4	Augmenttion and Improvement of existing Transmission & Distribution System in and around Koloriang Administrative Head Quarter in Kurung Kumey.						700.00	Secretary of the little age	
5	New infrastructure and system improvement of electrical infrastructure of Mechuka Sub Division.						500.00		Listed in NLCPR priority list 2014-15
6	Construction of 2 X 1 MVA, 33/11 KV Sub Station at Chambang including Construction of 33 KV line from Pania to Chambang.						979.00		Listed in NLCPR priority list 2014-15
	Sub Total CEZ NLCPR : -			0.00	0.00	0.00	6715.00	0.00	
	Total of NLCPR : -			1123.10	0.00	235.00	17807.55	59,57	

anomission and wondown zone DoP, Vidyut Bhawah kanagar

25.0	12 57 15	Funding		Actual es	xpenditure :	2013 - 14	Expected	Proposed outlay	
SL No.	Name of CS Scheme for which state share provided	Pattern	Location	Central	State	Total	Central share for 2014 - 15	(State Share) 2014 - 15	Remarks
1	2	3	4	5	6	7	8	9	10
Ш	NEC								
A	Eastern Electrical Zone								
1	Improvement & Renovation of existing 33 KV HT line from Deomali to Khonsa and Providing 3 Nos. VCB.						499.00		Listed in NEC priority list 2014-15
2	Improvement & Upgradation of Electrical infrastructure of Dambuk.						1500.00		Listed in NEC priority list 2014-15
3	Renovation and Upgradation of 11 KV line and Sub Station from Tirathju to Muktowa village by providing additional 2 X 315 KVA, Sub Station at Daman, Muktowa.						500.00		Listed in NEC priority list 2014-15
4	Construction of 33 KV Express line from Khonsa to Longding.						1500.00	and	Listed in NEC priority list 2014-15
5	Augmentation, Modernisation & Extension of HT / LT Network including Distribution Sub Centre under Jairampur Circle.						1200.00	STEELIN CHARGE CO.	Listed in NEC priority list 2014-15 Listed in NEC priority list 2014-15
6	C/o 33 KV single circuit express line from Changlang Power Sub Station to Khimiyang i/c Providing 2 x 1 MVA, 33/11 KV Power Sub Station at Khimiyang. (Estimated Cost Rs. 496.32 lakhs)				0.00			36.00	
7	Construction of Double Circuit 33 KV Express line from Rupai (Assam) to Namsai to share the overload of existing 33 KV feeder. Estimated Cost Rs. 15.00 lakh)	Rupai to Namsai							

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	2 75 3			Actual ex	penditure 2	2013 - 14	Expected	Proposed outlay		
SI. No.	Name of CS Scheme for which state share provided	Name of CS Scheme for which state share provided	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15	Months and the second s	Remarks
1	2	3	4	5	6	7	8	9	10	
8	Construction of 33 KV Transmission line from PGCIL 132/33 KV Switch yard (Manmao) to Namsai Switchyard. Estimated Cost Rs. 2.29 lakh.	Namsai								
9	Construction of 33 KV Transmission line from PGCIL 132/33 KV Switch yard Khorliang to Tezu Switchyard, Estimated Cost Rs. 1.59 lakh.	Tezu								
10	Extension & Improvement of HT / LT line including Sub Station in and around Tezu township. Estimated Cost Rs. 4.60 lakh.	Tezu							1 60	
	Sub Total EEZ NEC:-			0.00	0.00	0.00	5199.00	36.00	M. S. Dragge	
В	Central Electrical Zone						242.00		Cont of a contracted	
1	Construction of 33/11 KV, 2 x 1 MVA, Sub Station at Pistana, Lower Subansiri District of Arunachal Pradesh. (Estimated Cost Rs. 381.00 lakh)		ii	92.40	23.22	115.62	242.90		South .	
2	Augmentation and Improvement of existing T & D system in and around Sangram Administrative HQ in Kurung Kurney District of Arunachal Pradesh. (Estimated Cost Rs. 467.69 lakh)			330.00	24.00	354.00	90.92	33.00		

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Chief Esglacer
One, Monitoring Zone
DoP, Vidyut Bhawan Itanagar

	Proposed outlay	Expected	2013 - 14	penditure 2	Actual ex		P P		SI.
Remarks	(State Share) 2014 - 15	Central share for 2014 - 15	Total	State	Central	Location	Funding Pattern	Name of CS Scheme for which state share provided	
10	9	8	7	6	5	4	3	2	ī
	15.40	37.98	77.00	0.00	77.00			Augmentation and Improvement of existing T & D system in and around Yangte Administrative HQ in Kurung Kumey District of Arunachal Pradesh. (Estimated Cost Rs. 213.31 lakh)	3
	30.00	77.75	100.69	0.00	100.69			Construction of 33/11 KV, 2 x 1 MVA. Sub Station at Pania i/c Construction of 33 KV Express line from Palin to Pania, A. P. (Estimated Cost Rs. 419.72 lakh)	4
Listed in NEC prior list 2014-15		1500.00						Construction of HT line from Pasighat to Mer (Sh;- Construction of Tower Pole at different location for crossing of power line under Mebo.	5
Listed in NEC prior list 2014-15	1	500.00						Construction of 33 KV Sub Station at Ziro.	6
Listed in NEC prio list 2014-15	1 0	500.00						Augmentation and strengthening of Distribution Power Network of Palin.	7
Listed in NEC prio list 2014-15	Contract of the state of the st	1500.00						Improvement of Power System of Yachuli and Yazali township in Lower Subansiri District.	8
Listed in NEC prio list 2014-15	Street of Artificial	500.00						Construction of 11 KV line from Miji to Dumpu village under Upper Subansiri District.	9
list 2014-15		1146.00						The second secon	10
Listed in NEC prio list 2014-15		1500.00							11
	78.40	7595.55	647.31	47.22	600.09			Sub Total CEZ NEC:-	

Chief Erigineer

Chief Erigineer

John Monitoring Zone

DoP, Vidyul Bhawan Itanagar

20.22	(a) (b) (a)		T	Actual	xpenditure	2013 - 14	Expected	Proposed outlay	(in lakh)
SI. No.	Name of CS Scheme for which state share provided	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15		Remarks
1	2	3	4	5	6	7	8	9	10
C	Western Electrical Zone								
1	System improvement of electrical installation under Naharlagun Electrical Division, Nirjuli (Estimated Cost Rs. 499.76 lakhs)			419.02	49.98	469.00	30.76		
2	System Improvement in & around Bomdila township i/c Sub Station in West Kameng District of A. P. (Estimated Cost Rs. 485.58 lakhs)			200.00	30.00	230.00	237.02		
3	System Improvement in & around Rupa Township i/c Sub Station for stability and voltage regulation of Rupa, Kalaktang and their adjeent areas under NEC scheme (Estimated Cost Rs. 486.63 lakh)			300.00	30.60	330.60	137.97		To Bassage
4	System Improvement in & around Nafra Township i/c Sub Station at Nafra, Arunachal Pradesh. (Estimated Cost Rs. 898.60 lakh)							32.00	Depoter of Arthanaga
	Construction of 33 KV line from Pakke to Chayangtajo i/c 2 x 1 MVA, 33/11 KV Sub Station at Chayangtajo, East Kameng District, A. P. (Estimated Cost Rs. 489.52 lakh)			180.00	0.00	180.00	260.57	35.00	
	Construction of 132 KV Double Circuit line from Hoj to Itanagar i/c 2 X 40 MVA, Sub Station at Itanagar.		Itanagar						
	Construction of 33 KV line from Yupia to Sagalee.		Yupia, Sagalee					0	

Parents on Pig aboutoury Zone DoP, Vidyut Bhawan Itanagai

				Actual e	xpenditure	2013 - 14	Expected	Proposed outlay	(`in lak
Sl. No.	Name of CS Scheme for which state share	Funding Pattern	Location	Central	State	Total	Central share for 2014 - 15		Remarks
1	2	3	4	5	6	7	8	9	10
8	System Improvement under Sagalee Electrical Division in Papum Pare, Arunachal Pradesh.						1400.00		Listed in NEC priority list 2014-15
9	Renovation of existing Infrastructure HT / LT lines and Sub Station at Kalaktang Block.						500.00		Listed in NEC priority list 2014-15
10	Upgradation, Improvement & Renovation of Electrical Installation in and around Kalaktang township of West Kameng District.						1500.00		Listed in NEC priority list 2014-15
11	Renovation, Improvement & Modernisation of Transmission & Distribution System including Sub Station under Bomdila Electrical Division and its adjacent areas.						1000.00		Listed in NEC priority list 2014-15
	Sub Total WEZ NEC:-			1099.02	110.58	1209.60	5066.32	67.00	
	TOTAL OF NEC : -			1699.11	157.80	1856.91	17860.87	181.40	1
IV	R - APDRP								Les Charles
1	Gap funding for R-APDRP Part - A Project.								Con Charles
	TOTAL OF R-APDRP : -			0.00	0.00	0.00	0.00	0.00	Cont of Authoraged Indeed
v	RGGVY							0	Got
1	State share matching fund for closue of RGGVY schemes.								
	TOTAL OF RGGVY : -			0.00	0.00	0.00	0.00	0.00	
								0	
								LE grieer	

Chief Barneer

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ToP, Vidyut Bhawan Itanagar