

**PETITION FOR APPROVAL
OF
TRUE-UP
FOR
FY 2024-25
UNDER SECTION 62 & 64
OF
THE ELECTRICITY ACT 2003**

**Submitted by:
Department of Power, Arunachal Pradesh**



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OF
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FOR
FY 2023-24
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OF
THE ELECTRICITY ACT 2003**

**Submitted by:
Department of Power, Arunachal Pradesh**



BEFORE HON'BLE ARUNACHAL PRADESH STATE ELECTRICITY REGULATORY COMMISSION

Petition No: _____

SI. No..... 944 / vol V
Date ..25.. NOV.. 2025

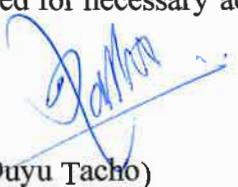
IN THE MATTER OF: Petition for True-up for the FY 2024-25.

The Department of Power, Arunachal Pradesh, Vidyut Bhawan, Itanagar, Arunachal Pradesh

..... Petitioner

The petitioner most respectfully submits as follows:

1. The Petitioner, the Department of Power, Government of Arunachal Pradesh (herein after called DoP, AP), is a Government Department under the Ministry of Power, Government of Arunachal Pradesh, and is the sole Electricity Distribution Utility for the entire State of Arunachal Pradesh.
2. The petitioner, being a Government Department, is a Deemed Distribution Licensee as per Section 14 of the Electricity Act 2003.
3. As per Section 64 of the Electricity Act 2003 read with Multi-Year Tariff Regulations 2024 notified by Arunachal Pradesh State Electricity Regulatory Commission (hereinafter called "Hon'ble Commission"), the licensee has to file a Truing up of the previous year for approval of each year.
4. Accordingly, true-up for the Financial Year 2024-25, is hereby filed for necessary action of the Hon'ble Commission as deemed fit.


(Duyu Tacho)
Chief Engineer (Commercial)
Department of Power
Government of Arunachal Pradesh,
Itanagar

AFFIDAVIT

I, Shri Duyu Tacho, age about 60 years, S/o. Shri Duyu Tago, presently serving as Chief Engineer, Commercial-cum CEI under the Department of Power, Itanagar, Arunachal Pradesh, do hereby affirm and states, as follows:

1. That the applicant is fully conversant with all the facts and the circumstances of the case and is competent to swear and sign this Affidavit.
2. That the statements made in the Paragraph 1, 2, 3, and 4 of Petition for True-Up for 2024-25 are based on office records and true to the best of my personal knowledge and belief.

“OATH”

Hence, I swear that this affidavit/declaration is true, that it conceals nothing, and that no part of it is false.

And I sign this Affidavit in the Commission Premises at Itanagar, Arunachal Pradesh, on this.....25th day of November 2025:

Oni Mibang
NOTARY PUBLIC: OATH COMMISSIONER
Solemnly affirmed before me this day, I
Certify that I read over and Explained the
contents to the declarant and that the declarant
Seemed perfectly to understand them.

Oni Mibang
NOTARY GOVT. OF INDIA
GHCIPB (A.P)
Regd. No. 22686

DEPONENT



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List of Abbreviations Used

AGBPP	Assam Gas-Based Power Plant
AGTCCPP	Agartala Gas Thermal Combine Cycle Power Plant
DoP,AP	Arunachal Pradesh Department of Power
APSERC	Arunachal Pradesh State Electricity Regulatory Commission
ARR	Aggregate Revenue Requirement
AT&C	Aggregate Technical and Commercial
BPL	Below Poverty Line
CAGR	Compound Annual Growth Rate
DG	Diesel Generating
DHPD	Department of Hydro Power Development
FY	Financial Year
HEP	Hydro Electric Project
HT	High Tension
KJP	Kutir Jyoti Program
KV	Kilo Volt
KW	Kilo Watt
LT	Low Tension
MU	Million Unit
MW	Mega Watt
NLDC	National Load Dispatch Centre
NHPC	National Hydro Power Corporation
NTPC	National Thermal Power Corporation
NEEPCO	North Eastern Electric Power Corporation
NERLDC	North Eastern Regional Load Dispatch Centre
NERPC	North Eastern Regional Power Committee
O&M	Operation and Maintenance
OTPC	ONGC Tripura Power Company
PGCIL	Power Grid Corporation of India Ltd
RLDC	Regional Load Dispatch Centre
R&M	Repair and Maintenance
SHEP	Small Hydro Electric Project
SLDC	State Load Dispatch Centre
SPSU	State Public Sector Undertaking
T&D	Transmission and Distribution



CHAPTER-I: INTRODUCTION

The Arunachal Pradesh Department of Power (DoP,AP) was created in 1992 by separating from the Arunachal Pradesh Public Works Department (APPWD). At that time, the entire power management including generations, transmissions, and distributions was the responsibility of the DoP,AP. In the year 2004, a Department of Hydro Power Development (DHPD) was created by bifurcating from the DoP,AP and thereby separating the generation from the purview of the DoP,AP. The DoP,AP, a Government Department, functioning under the Ministry of Power, Government of Arunachal Pradesh is the Deemed Distribution Licensee of Arunachal Pradesh as per provision of Section 14 of the Electricity Act, 2003.

The Hon'ble Commission issued the Tariff Order on Petition for Review True-up for FY 2023-24, APR for FY 2024-25, ARR & Tariff for the FY 2025-26 and Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 for the DoP,AP on 26th March, 2025. Accordingly, the DoP,AP is hereby submitting this Petition for True-up for FY 2024-25 for approval of the Hon'ble Commission.

In this True-up petition, DoP,AP has adhered to the principles, guidelines, and procedures outlined by the Hon'ble Commission in the Multi-Year Tariff Regulation of 2024. The true up petition is prepared in accordance with the Audited Annual Accounts of FY 2024-25 enclosed as Annexure 1.

CHAPTER-II: TRUE-UP OF FY 2024-25

1.0 Number of Consumers: -

In FY 2024-25, the number of electricity consumers of DoP, AP under the different categories is 313070. The summary of the approved number of consumers in Tariff Order dated 26.03.2025 and Actual Number of consumers for FY 2024-25 is given below:

Table 1: - Number of consumers for FY 2024-25

SL No	Consumer Category	Approved in Tariff Order Dt 26-03-2025	Actual	Deviation
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
A	<u>HT & EHT Category</u>			
1	Non-Commercial Consumers (Domestic)			
	AC 50Hz,3-Phase, 11KV	128	123	5
	AC 50Hz,3-Phase, 33KV	4	5	-1
2	Commercial Consumers (Non-Industrial)			
	AC 50Hz,3-Phase, 11KV	460	496	-36
	AC 50Hz,3-Phase, 33KV	14	17	-3
3	Public Lighting and Water Supply Consumers			
	AC 50Hz,3-Phase, 11KV	12	11	1
	AC 50Hz,3-Phase, 33KV	0	0	0
4	Agricultural Consumers			
	AC 50Hz,3-Phase, 11KV	5	5	0
	AC 50Hz,3-Phase, 33KV	0	0	0
5	Industrial Consumers			
	AC 50Hz,3-Phase, 11KV	85	96	-11
	AC 50Hz,3-Phase, 33KV	33	33	0
	AC 50Hz,3-Phase, 132 KV	3	4	-1
6	Bulk Mixed Consumers			
	AC 50Hz,3-Phase, 11KV	210	226	-16
	AC 50Hz,3-Phase, 33KV	14	16	-2
	AC 50Hz,3-Phase, 132 KV	1	1	0
B	<u>Low Voltage Category</u>			
1	Non-Commercial Consumers (Domestic)			
	AC 50Hz,1-Phase, 230 Volt	198192	206829	-8637
	AC 50Hz,3-Phase, 400 Volt	3582	3883	-301
	KJP & BPL connection	61791	62798	-1007
2	Commercial Consumers (Non-Industrial)			
	AC 50Hz,1-Phase, 230 Volt	30960	33127	-2167
	AC 50Hz,3-Phase, 400 Volt	3016	3493	-477
3	Public Lighting and Water Supply Consumers			
	AC 50Hz,1-Phase, 230 Volt	864	917	-53
	AC 50Hz,3-Phase, 400 Volt	271	304	-33
4	Agricultural Consumers			



Table 1: - Number of consumers for FY 2024-25					
SL No	Consumer Category	Approved in Tariff Order Dt 26-03-2025	Actual	Deviation	
		FY 2024-25	FY 2024-25	FY 2024-25	
		I	II	I-II	
	AC 50Hz,1-Phase, 230 Volt	10	8	2	
	AC 50Hz,3-Phase, 400 Volt	8	12	-4	
5	Industrial Consumers				
	AC 50Hz,1-Phase, 230 Volt	65	65	0	
	AC 50Hz,3-Phase, 400 Volt	178	193	-15	
6	Temporary Consumer				
	LT/HT	358	408	-50	
	Total	300264	313070	-12806	

2.0 Source of Power: -

The Generation aspects in the entire state do not come under the purview of DoP,AP. The generation in the state are done by the:

1. Department of Hydro Power Development (DHPD)
2. Hydro Power Development Corporation of Arunachal Pradesh Limited (HPDCAPL)
3. Arunachal Pradesh Energy Development Agency (APEDA)
4. Independent Power Producers (IPPs) (Devi Energies)
5. Independent Power Producers (IPPs) Kangteng Hydro Power Pvt Ltd.

DoP,AP is solely responsible for transmitting and distributing power to the consumers in the state by procuring and receiving power from various sources, as per requirement, as elaborated in the following section.

2.1 Central Sector Generating Stations Allocation: -

Power allocation from Central Sector Generators with whom the DoP,AP already has long term PPA, meets the majority of the power requirement. The overall allocation from the Central Sector Generating Station to Arunachal Pradesh is 294.07 MW.

Tables 2.1(A) and 2.1 (B) Show the central sector allocation and energy received from each generating station for the FY 2024-25.

Table 2.1(A): Central Sector Allocation					
Sl. No.	Name of Project	Owner	Installed Capacity (MW)	APDoP share %	APDoP share (MW)
				(As on Sep'25)	
1	LOKTAK	NHPC	105	4.94	5.19
2	KOPILI-I	NEEPCO	200	5.19	10.38
3	KOPILI-II	NEEPCO	23	5.99	1.38
4	KHANDONG	NEEPCO	46	4.19	1.93



Sl. No.	Name of Project	Owner	Installed Capacity (MW)	APDoP share %	APDoP share (MW)
				(As on Sep'25)	
5	Panyor Lower	NEEPCO	405	6.46	26.16
	Free Energy Panyor Lower			12	48.60
6	DOYANG	NEEPCO	75	6.85	5.14
7	PARE	NEEPCO	110	5.87	6.46
	Free Energy Pare			12	13.20
8	KAMENG	NEEPCO	600	1.83	10.98
	Free Energy Kameng			12	72.00
9	AGBPP	NEEPCO	291	5.69	16.56
10	AGTCCPP	NEEPCO	135	6.7	9.05
11	PALATANA	OTPCL	726.6	3.03	22.02
12	BgTPP	NTPC	750	5.13	38.48
13	FARAKKA	NTPC	1600	0.19	3.04
14	KAHALGAON	NTPC	840	0.19	1.60
15	TALCHAR	NTPC	1000	0.19	1.90
Total					294.07

The above allocation is as per REA for September 2025. (Annexure 2.13)

The summary of the approved power purchased/received from central sector generators in Tariff Order dated 26.03.2025 and actual power purchased/received from central sector generators for FY 2024-25 is given below:

SL No	Name of Project/Source	Owner	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
			FY 2024-25	FY 2024-25	FY 2024-25
			I	II	I-II
1	LOKTAK	NHPC	12.34	34.14	-21.80
2	KOPILI-I		11.91	30.02	-18.11
3	KOPILI-II		8.35	9.95	-1.60
4	KHANDONG		0	0.00	0.00
5	Panyor Lower	NEEPCO	72.84	67.75	5.09
	Free Energy Panyor Lower		140.07	125.81	14.26
6	DOYANG		9.48	14.21	-4.73
7	PARE		25.16	25.76	-0.60



Table 2.1(B): Power Received/Purchased from Central Sector Generating stations in FY 2024-25

SL No	Name of Project/Source	Owner	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
			FY 2024-25	FY 2024-25	FY 2024-25
			I	II	I-II
8	Free Energy Pare	OTPCL	57.29	45.05	12.24
	KAMENG		44.7	70.18	-25.48
	Free Energy Kameng		313.16	324.32	-11.16
	AGBPP		98.46	105.28	-6.82
	AGTCCPP		43.79	42.85	0.94
	PALATANA		122.16	112.52	9.64
	BgTPP		206.55	260.70	-54.15
	FARAKKA	NTPC	19.7	21.52	-1.82
	KAHALGAON		9.9	11.44	-1.54
	TALCHAR		12.66	13.78	-1.12
16 TOTAL			1208.52	1315.29	-106.77

The above details are taken from REA from April 2024 to March 2025. (Annexure 2.1 to 2.13)

2.2 Power from the Sources within the State: -

Apart from the Central Sector Share, there are power generators within the state of Arunachal Pradesh from where DoP,AP is receiving/purchasing the entire power generated by them which are mentioned below;

(i) DHPD: -

Department of Hydro Power Development (DHPD) presently has an installed capacity of 81.54 MW consisting of different capacities located in different locations of Arunachal Pradesh. DoP,AP received about 61.25 MU during FY 2024-25 from DHPD. As DHPD is under the same state Govt. (AP) and hence, DoP,AP does not pay the cost of power to DHPD and hence may be treated as **Free Power**. If new projects come up then there will be capacity addition. The quantum of power shown in table 2.2 received from DHPD is taken from the MIS portal of DoP,AP, www.arunachalpower.com.

(ii) Hydro Power Development Corporation of Arunachal Pradesh Limited (HPDCAPL): -

Hydro Power Development Corporation of Arunachal Pradesh Limited is a State Public Sector Undertaking and has commissioned a 3 MW small hydropower project at Zemithang of Tawang district of Arunachal Pradesh over the Sumbachu River and started



commercial operation in the year 2020-21. The generation of this project is entirely utilised by Tawang Electrical Division for Tawang District. The DoP,AP received about 5.23 MU during FY 2024-25 from this project. The quantum of power shown in table 2.2 received from Sumbachu SHEP is taken from the monthly bills of the corresponding project. (Enclosed as annexure-4)

(iii) Dikshi Small Hydro Electric Project: -

Dikshi SHP is a small hydropower project with an installed capacity of 24 MW at Rupa of West Kameng District, developed by M/s Devi Energy Ltd, an Independent Power Producer (IPP). This project was commissioned in the year 2019 and declared Date of Commercial Operation (COD) on 19 September 2019. The DoP,AP entered into a Power Purchase Agreement (PPA) with M/s Devi Energy Ltd for purchasing the entire power generated from this project over and above the 10% Free Power Share to the State. DoP,AP purchased about 85.06 MU during FY 2024-25 from this project. . The quantum of power shown in table 2.2 received from Dikshi SHEP is taken from the monthly bills of the corresponding project. (Enclosed as Annexure-5)

(iv) Khantang Small Hydro Electric Project: -

Khantang SHP is a small hydropower project with an installed capacity of 7.5 MW located at Khantang Nallah, Seru village, Tawang District, developed by M/s Kangteng Hydro Power Pvt Ltd, an Independent Power Producer (IPP). This project was commissioned in the year 2024 and declared Date of Commercial Operation (COD) on 08 May 2024. The DoP,AP entered into a Power Purchase Agreement (PPA) with M/s Kangteng Hydro Power Pvt Ltd for purchasing the entire power generated from this project over and above the 12.6% (8% free power plus the offer of 4.6% additional free power) Free Power Share to the State from the power generated after the moratorium period of 2 (two) years from the date of COD. DoP,AP purchased about 30.99 MU during FY 2024-25 from this project. The quantum of power shown in table 2.2 received from Khantang SHEP is taken from the monthly bills of the corresponding project. (Enclosed as Annexure-6)

(v) Arunachal Pradesh Energy Development Agency (APEDA): -

The Arunachal Pradesh Energy Development Agency is under the Ministry of Power, Govt. of Arunachal Pradesh, which is responsible for the development of Non-Conventional Energy in the state. APEDA has developed various capacities of Solar Power plants across the state with an installed capacity of 4.188 MW. From these plants, DOP,AP has received about 0.49 MU of energy free of cost during the FY 2024-25 . Since it is also under the same umbrella of the State Government and therefore, it may also be treated as free power. The energy so received is utilized to partially meet the annual Solar Renewable Power Purchase Obligation (RPO) of the state. The quantum of power shown in table 2.2 received from APEDA is taken from the MIS portal of DoP,AP, www.arunachalpower.com.

**(vi) Diesel Generation: -**

DG sets are purely a temporary arrangement to meet any emergency requirement in case of non-availability of power from any other sources and it is mostly kept on standby. The energy generated through DG set in the FY 2024-25 is 0.31 MU. The quantum of power shown in table 2.2 received from DG set is taken from the MIS portal of DoP,AP, www.arunachalpower.com.

The summary of the approved power purchased/received from within the state generators in Tariff Order dated 26.03.2025 and actual power purchased/received from within the state generators for FY 2024-25 is given below:

Table 2.2: Power Received/Purchased from within State Generators in FY 2024-25

SL No	Name of Project/Source	Owner	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
			FY 2024-25	FY 2024-25	FY 2024-25
			I	II	I-II
1	DHPD	GoAP	55.84	61.25	-5.41
2	Sumbachu	HPDCL	6.37	5.23	1.14
3	Dikshi	IPP	65.26	85.06	-19.80
	Free Energy Dikshi		7.25	9.45	-2.20
4	Khantang		23.55	30.99	-7.44
5	SOLAR	APEDA	0.55	0.49	0.06
6	Diesel Generation	DoP,AP	0.32	0.31	0.01
7	TOTAL		159.14	192.79	-33.65

2.3 Power from the Other Sources: -

The following are the other sources from where DoP,AP draws power: -

(i) **Deviation:** - DoP,AP never purchases power deliberately through deviation. But the deviation of power does occur due to various reasons. DoP,AP schedules its power drawl based on immediate past trend consumption and on the declared capacity of the generators; however, unexpected changes often lead to deviations. Run-of-river hydro projects like Panyor Lower, Pare, and Kameng revise their declared capacity at times, causing DoP,AP to deviate from the original schedule very often, leading to drawl of power in excess of the scheduled power. Apart from this, sometimes industrial unit sudden breakdowns or sudden starts lead to deviation, and sometimes transmission line breakdowns also cause deviation. DoP,AP tries its best to avoid deviations, but they happen.



(ii) **IEX Purchase:** -In case of any shortage of power, the DoP,AP resorts to purchasing power from Real-Time Market (RTM) or Day Ahead Market (DAM) from IEX to avoid or minimize Deviation. DoP,AP purchased 42.61 MU in FY 2024-25 to meet the power shortage at that time. The quantum of power of IEX is taken from REA of NERPC.

(iii) **Banking:** -DoP,AP is engaged in the banking of energy during the high hydro season and takes back during the lean hydro season @ 5% above in case of forward banking and sometimes DOP,AP takes energy in advance from the party and returns to them @ 5% above as and when power is available. As such, there is no financial implication for this activity. The energy was imported via Banking to the tune of 71.52 MU in FY 2024-25. The quantum of power of banking is taken from REA of NERPC.

Table 2.3: Power Received/Purchased from other source in FY 2024-25

SL No	Source of Power	Actual (In MU)	
		FY 2024-25	
		I	
1	Deviation		41.25
2	IEX Purchase		42.61
3	Banking (Import)		71.52
4	TOTAL		155.37

2.4 Total Power received: -

The total power received from the above-mentioned sources is tabulated below in Table 2.4

Table 2.4: Total Power Received/Purchased in FY 2024-25

SL No	Source of Power	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
1	Central Sector Allocation	1208.52	1315.29	-106.77
2	State Generation (IPP+Own)	159.14	192.79	-33.65
3	From Other Sources	0	155.37	-155.37
4	TOTAL	1367.66	1663.45	-295.79



3.0 Aggregate Revenue Requirement (ARR): -

3.1 Power Purchase Cost: -

The summary of the approved power purchase cost in Tariff Order dated 26.03.2025 and actual power purchase cost for FY 2024-25 is given below:

Table 3.1: Power Purchase Cost for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual (Rs in Cr)	Deviation (Rs in Cr)
		I	II	I-II
1	NEEPCO	155.08	186.81	-31.73
2	NTPC	162.05	174.04	-11.99
3	NHPC	7.19	10.56	-3.37
4	OTPC	40.66	38.01	2.65
5	Deviation	0.00	28.83	-28.83
6	Reactive	0.00	0.02	-0.02
7	Devi Energies	34.26	44.69	-10.44
8	Khantang	10.29	10.36	-0.08
9	DHPD	7.93	0.00	7.93
10	HPDCAPL	1.29	1.53	-0.24
11	IEX	0.00	6.49	-6.49
12	Misc. Exp.	0.00	0.96	-0.96
13	NERLDC Fee & Charges	1.98	1.19	0.79
14	NERPC board fund	0.01	0.00	0.01
15	Sub Total (A)	420.73	503.49	-82.77
16	CTUIL (Transmission)	98.01	72.38	25.63
17	PGCIL (Transmission)	1.90	1.99	-0.09
18	APDCL (Transmission)	0.00	7.79	-7.79
19	Devi Energies (Transmission)	10.41	11.45	-1.04
20	Sub Total (B)	110.32	93.61	16.71
21	Grand Total (A+B)	531.05	597.10	-66.05



The DoP, AP has spent Rs. 597.10 Cr in FY 2024-25 (on actual) which includes the Interstate and Intrastate Transmission Charges, NERLDC Fee, Reactive Energy Charges, and all other charges, etc.

3.2 Employee Cost: -

The summary of the approved employee cost in Tariff Order dated 26.03.2025 and actual employee cost for FY 2024-25 is given below:

Table 3.2: Employee Cost for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual (Rs in Cr)	Deviation (Rs in Cr)
		I	II	I-II
1	Employee Expenses	356.16	394.08	-37.92

DoP, AP spent Rs. 394.08 Cr in the FY 2024-25 as Employee costs. The figure is taken from Annual Audited Accounts 2024-25 (Annexure 1).

3.3 Repair and Maintenance Expenses: -

The summary of the approved Repair & Maintenance Expense in Tariff Order dated 26.03.2025 and actual Repair & Maintenance Expense for FY 2024-25 is given below:

Table 3.3: R&M Expense for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Crore)	Actual (Rs in Crore)	Deviation (Rs in Crore)
		I	II	I-II
1	R&M Expense	40.15	41.95	-1.80

DoP, AP spent Rs. 41.95 Cr in the FY 2024-25 as R&M expenses. The figure is taken from Annual Audited Accounts 2024-25 (Annexure 1).



3.4 Administrative and General Expenses: -

The summary of the approved Administrative and General Expense in Tariff Order dated 26.03.2025 and actual Administrative and General Expense for FY 2024-25 is given below:

Table 3.4: A&G Expense for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Crore)	Actual (Rs in Crore)	Deviation (Rs in Crore)
		I	II	I-II
1	A&G Expenses	9.52	12.08	-2.56

DoP,AP spent Rs. 12.08 Cr in the FY 2024-25 as A&G expenses. The figure is taken from Annual Audited Accounts 2024-25 (Annexure 1).

3.5 Summary of Aggregate Revenue Requirement (ARR): -

The summary of the approved Aggregate Revenue Requirement in Tariff Order dated 26.03.2025 and actual Aggregate Revenue Requirement for FY 2024-25 is given below:

Table 3.5: Total Expenditure for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Crore)	Actual (Rs in Crore)	Deviation (Rs in Crore)
		I	II	I-II
1	Cost of Power Purchase	418.74	502.30	-83.57
2	Fuel Cost			0.00
3	Employee Cost	356.16	394.08	-37.92
4	R&M Expenses	40.15	41.95	-1.80
5	Administration and General expenses	9.52	12.08	-2.56
6	Depreciation			0.00
7	Interest on Working Capital			0.00
8	Interest Charges Including interest on working capital)			0.00
9	Return on NFA/Equity			0.00
10	Provision for Bad Debt			0.00
11	Renewable Energy (Solar) Purchase Obligation			0.00
12	Annual License Fee	0.05	0.00	0.05



Table 3.5: Total Expenditure for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (Rs in Crore)	Actual (Rs in Crore)	Deviation (Rs in Crore)
		I	II	I-II
13	Tariff Filing Fee	0.08	0.00	0.08
14	Safety Harness and Skilling/Training	0	0.00	0.00
15	Total NERPC board fund and Fees and charges of NERLDC/ NERPC	1.99	1.19	0.80
16	Interstate Transmission Charges	99.91	82.16	17.75
17	Intrastate Transmission Charges	10.41	11.45	-1.04
18	Solar Compliance			0.00
19	Total Revenue Requirement	937.01	1045.21	-108.20

The rationale for not including the expenditures against some of the particulars in the Table 3.5 is explained as follows:

- (i) **Fuel Cost:** DG Sets are maintained in standby mode and are only operated during emergencies, resulting in minimal usage. The costs associated with fuel, specifically POL (Petroleum, Oil, and Lubricants) to operate the DG Sets, are included within the Repair & Maintenance Cost for each respective year. Consequently, the fuel cost is not separately itemised.
- (ii) **Depreciation:** All assets under DoP,AP's control are acquired through grants from the Government of Arunachal Pradesh or the Government of India, without any obligation to repay. Regulatory guidelines prohibit the claiming of depreciation on assets acquired through subsidies or grants that do not require repayment. Therefore, DoP,AP does not make any claims for depreciation for ARR purposes.
- (iii) **Interest on Working Capital:** DoP,AP's working capital is supplied by the Government of Arunachal Pradesh as and when needed, eliminating the need for DoP,AP to pay interest on working capital. Therefore, interest on working capital can be considered as non-existent.
- (iv) **Interest & Finance Charges:** As previously mentioned, DoP,AP operates as a Government Department, and there are no interest expenses or finance charges associated with its operations.
- (v) **Return on Equity:** DoP,AP operates as a Government Department, primarily funded by grants from the State Government/Central Government, with no requirement for equity or shareholders. Since DoP,AP is not registered as a company, there is no equity



capital, and consequently, there is no concept of a return on equity. Therefore, DoP,AP does not seek a Return on Equity Capital.

- (vi) **Bad and Doubtful Debt:** DoP,AP's records indicate no instances of bad or doubtful debt. Hence, there is no need for a provision for bad and doubtful debt, and it can be regarded as nil.
- (vii) **Interest on Loan Capital:** DoP,AP functions under the Government of Arunachal Pradesh, and all financial matters are overseen by the Government's Finance Department. The decision to secure loans and manage their repayment is entirely at the discretion of the Government. DoP,AP lacks the autonomy to independently obtain loans or oversee their repayment, even if these loans are utilised for its projects. The Government manages loan repayment from its own resources. Consequently, expenses related to interest on loans may be considered as non-existent, and DoP,AP does not claim any such expenses for the purpose of ARR.
- (viii) **Investment in Training of Safety Personnel:** The Government of Arunachal Pradesh allocates separate funds for various types of training for DoP,AP staff and officers, which is managed by the State Load Dispatch Centre (SLDC). Therefore, the expenditure for training personnel is not included in the Power Purchase Cost.

Therefore, the actual ARR for the FY 2024-25 is Rs. 1045.21 Cr.

**4 Per Unit Cost of power purchased during 2024-25: -**

The Per Unit Cost of power purchased from different sources during FY 2024-25 is shown in the following tables 4.

Table 4: Per unit cost of Power Purchased during FY 2024-25

Sl No	Source of Power (Station wise)	Energy Received (MU)	Unit Rate (Rs/Kwh)	Energy Charge (Rs Cr)	Capacity Charge (Rs Cr)	Any Other Charges/ Adjustment (Rs Cr)	Total billed Amount (Rs Cr)	Per Unit Average Cost of power purchased (Rs/kWh)
		a	b	c	d	e		
1	LOKTAK	NHPC	34.14	1.71	5.85	4.73	0.03	10.60
2	KOPILI-I		30.02	2.35	7.03	0.00	0.00	7.03
3	KOPILI-II		9.95	1.43	1.42	1.02	0.00	2.44
4	KHANDONG		0.00					Not Operational
5	Panyor Lower		67.75	1.40	9.46	11.17	0.00	20.62
6	Free Energy Panyor Lower	NEEPCO	125.81					0.00
7	DOYANG		14.21	3.49	4.91	5.97	0.00	10.89
8	PARE		25.76	5.34	13.70	0.00	0.00	13.70
9	Free Energy Pare		45.05					0.00
10	KAMENG		70.18	4.00	28.48	0.00	0.00	28.48
11	Free Energy Kameng		324.32					0.00
12	AGBPP		105.28	4.79	50.28	17.75	0.00	68.03
13	AGTCCPP		42.85	4.43	18.89	6.50	0.00	25.38
14	PALATANA	OTPCL	112.52	2.10	23.61	14.35	0.58	38.55
15	BgTPP		260.70	3.66	95.10	62.72	0.00	157.82
16	FARAKKA		21.52	2.99	6.45	2.03	0.59	9.08
17	KAHALGAON		11.44	2.52	2.90	1.22	0.13	4.25
18	TALCHAR	NTPC	13.78	1.75	2.42	1.25	-0.49	3.17

5 Monthly Retail Energy Sale during FY 2024-25: -

The category-wise monthly energy sale and numbers of consumers within the state during 2024-25 is shown in table 5(A) as follows;

**Table 5(A): Consumer category-wise energy consumption during 2024-25 in MUs**

Sl No	Consumer Category	Nos. of Consumers	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT & EHT Category															
1	Non-Commercial Consumer (Domestic)														
	3-Phase, 11KV	123	0.66	0.63	0.75	0.84	0.89	0.97	0.95	0.81	0.74	0.69	0.75	0.71	9.38
	3-Phase, 33KV	5	0.28	0.36	0.37	0.45	0.41	0.42	0.28	0.23	0.28	0.20	0.36	0.43	4.06
2	Commercial Consumer (Non-Industrial)														
	3-Phase, 11KV	496	1.44	1.49	1.94	1.77	1.80	2.58	2.27	1.62	2.54	2.52	2.19	1.61	23.77
	3-Phase, 33KV	17	0.02	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.02	0.23
3	Public Lighting & Water Supply														
	3-Phase, 11KV	11	0.27	0.28	0.27	0.28	0.27	0.28	0.28	0.25	0.28	0.29	0.25	0.28	3.26
	3-Phase, 33KV	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Agriculture Consumers														
	3-Phase, 11KV	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	3-Phase, 33KV	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Industrial Consumers														
	3-Phase, 11KV	96	1.93	1.69	1.63	1.27	1.25	1.36	1.49	1.81	1.74	1.58	1.19	1.59	18.53
	3-Phase, 33KV	33	3.70	2.90	2.90	2.54	2.46	3.16	3.13	4.03	3.31	3.20	2.87	3.25	37.46
	3-Phase, 132KV	4	18.28	17.29	17.72	18.76	17.03	17.38	18.78	17.77	18.51	18.36	29.94	21.10	230.92
6	Bulk Mixed Consumers														
	3-Phase, 11KV	226	2.04	2.21	2.28	2.22	2.50	2.53	2.57	2.52	2.40	2.48	2.46	2.39	28.59
	3-Phase, 33KV	16	1.21	0.87	0.79	0.99	0.76	0.76	0.92	0.89	1.03	1.58	1.84	1.76	13.42
	3-Phase, 132KV	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Low Voltage Category															
1	Non-Commercial Consumer (Domestic)														
	1-Phase, 230 Volt	206829	14.84	13.87	15.21	14.78	15.99	15.58	15.62	15.21	15.48	15.29	15.97	15.22	183.08
	3-Phase, 400 Volt	3883	2.59	2.55	3.01	3.05	3.21	3.53	3.04	3.13	2.85	2.98	3.19	3.12	36.25
	KJP & BPL Connection	62798	2.86	2.99	3.12	2.91	3.01	3.31	2.99	2.91	3.08	3.23	2.92	2.89	36.23
2	Commercial Consumer (Non-Industrial)														
	1-Phase, 230 Volt	33127	3.64	3.64	4.22	4.27	4.40	4.43	4.35	4.38	4.46	5.28	4.17	4.26	51.51
	3-Phase, 400 Volt	3493	2.48	2.83	3.04	3.12	3.34	3.39	3.68	3.53	3.22	3.35	3.02	2.90	37.91
3	Public Lighting & Water Supply														
	1-Phase, 230 Volt	917	0.25	0.29	0.35	0.38	0.38	0.41	0.43	0.46	0.35	0.36	0.36	0.38	4.40
	3-Phase, 400 Volt	304	0.38	0.51	0.47	0.31	0.38	0.40	0.46	0.49	0.46	0.49	0.54	0.49	5.37
4	Agriculture Consumers														
	1-Phase, 230 Volt	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	3-Phase, 400 Volt	12	0.00	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.01	0.01	0.00	0.01	0.07
5	Industrial Consumers														
	1-Phase, 230 Volt	65	0.02	0.04	0.04	0.09	0.14	0.05	0.04	0.37	0.06	0.03	0.03	0.02	0.93
	3-Phase, 400 Volt	193	0.16	0.13	0.13	0.13	0.18	0.16	0.13	0.13	0.22	0.18	0.18	0.17	1.91
7	Temporary Consumer														
	As per meter supply	408	0.05	0.08	0.06	0.07	0.07	0.11	0.08	0.08	0.07	0.07	0.07	0.06	0.87
	Total	313070	57.10	54.68	58.30	58.26	58.50	60.85	61.52	60.63	61.11	62.20	72.33	62.68	728.18

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The summary of the approved Energy Sales within state in Tariff Order dated 26.03.2025 and actual Energy Sales within state for FY 2024-25 is given below:

Table 5(B): - Total Energy sales within state for FY 2024-25 In MU

SL No	Consumer Category	Approved in Tariff Order Dt 26-03-2025	Actual	Deviation
		FY 2024- 25	FY 2024- 25	FY 2024- 25
		I	II	I-II
A	<u>HT & EHT Category</u>	-		
1	Non-Commercial Consumers (Domestic)			
	AC 50Hz,3-Phase, 11KV	7.78	9.38	-1.60
	AC 50Hz,3-Phase, 33KV	3.76	4.06	-0.30
2	Commercial Consumers (Non-Industrial)			
	AC 50Hz,3-Phase, 11KV	17.53	23.77	-6.24
	AC 50Hz,3-Phase, 33KV	0.13	0.23	-0.10
3	Public Lighting and Water Supply Consumers			
	AC 50Hz,3-Phase, 11KV	3.22	3.26	-0.04
	AC 50Hz,3-Phase, 33KV	0	0.00	0.00
4	Agricultural Consumers			
	AC 50Hz,3-Phase, 11KV	0.02	0.02	0.01
	AC 50Hz,3-Phase, 33KV	0	0.00	0.00
5	Industrial Consumers			
	AC 50Hz,3-Phase, 11KV	20.92	18.53	2.39
	AC 50Hz,3-Phase, 33KV	37.15	37.46	-0.31
	AC 50Hz,3-Phase, 132 KV	222.91	230.92	-8.01
6	Bulk Mixed Consumers			
	AC 50Hz,3-Phase, 11KV	24.52	28.59	-4.07
	AC 50Hz,3-Phase, 33KV	13.14	13.42	-0.28
	AC 50Hz,3-Phase, 132 KV	0	0.00	0.00
B	<u>Low Voltage Category</u>			
1	Non-Commercial Consumers (Domestic)			
	AC 50Hz,1-Phase, 230 Volt	167.27	183.08	-15.80
	AC 50Hz,3-Phase, 400 Volt	30.48	36.25	-5.77
	KJP & BPL connection	33.81	36.23	-2.42
2	Commercial Consumers (Non-Industrial)			
	AC 50Hz,1-Phase, 230 Volt	44.65	51.51	-6.86
	AC 50Hz,3-Phase, 400 Volt	35.98	37.91	-1.93
3	Public Lighting and Water Supply Consumers			
	AC 50Hz,1-Phase, 230 Volt	3.42	4.40	-0.98
	AC 50Hz,3-Phase, 400 Volt	3.19	5.37	-2.18
4	Agricultural Consumers			
	AC 50Hz,1-Phase, 230 Volt	0.02	0.02	0.00
	AC 50Hz,3-Phase, 400 Volt	0.04	0.07	-0.03
5	Industrial Consumers			

**Table 5(B): - Total Energy sales within state for FY 2024-25 In MU**

SL No	Consumer Category	Approved in Tariff Order Dt 26-03-2025	Actual	Deviation
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
	AC 50Hz,1-Phase, 230 Volt	0.91	0.93	-0.02
	AC 50Hz,3-Phase, 400 Volt	1.68	1.91	-0.23
6	Temporary Consumer			
	LT/HT	0.87	0.87	0.00
	Total	673.41	728.18	-54.77

6 Export of Power Outside the State during FY 2024-25: -

The DoP,AP also sold Surplus Energy during the high hydro season outside the state in the Indian Energy Exchange (IEX) as well as by bilateral sale through Arunachal Pradesh Power Corporation Pvt Limited (APPCPL). Energy banking was also enforced by exporting during the high hydro summer season and importing during the lean hydro winter season. The summary of the approved Export of power outside the state in Tariff Order dated 26.03.2025 and actual Export of Power outside the state for FY 2024-25 is given below:

Table 6: Export of Power outside the State in FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
		I	II	I-II
1	IEX Sale		281.52	
2	Bilateral Sale		62.98	
3	Deviation Export		14.66	
4	Banking (Export)		20.16	
5	TOTAL	467.54	379.32	88.22

The above data is as per of REA and DSM statements.

**7 Total energy sales including banking during FY 2024-25: -**

The summary of the approved total energy sale in Tariff Order dated 26.03.2025 and actual total energy sale for FY 2024-25 is given below:

Table 7: Total Energy Sale including Banking in FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (in MU)	Actual (In MU)	Deviation (In MU)
		I	II	I-II
1	Within the State	673.41	728.18	-54.77
2	Outside the State	467.54	379.32	88.22
3	TOTAL	1140.95	1107.50	33.44

8 Revenue from the Sale of Power: -**(A) Revenue Billed:**

The actual revenue billed to all categories of consumers and outside the state during the FY 2024-25 is shown below in Table 8 (A):

Table 8(A): Revenue Billed in FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (in Rs. Cr.)	Actual (In Rs Cr.)	Deviation (In Rs. Cr.)
		I	II	I-II
1	Within the state	378.67	361.45	17.22
2	Outside the state	204.85	141.05	63.80
3	TOTAL	583.52	502.50	81.02

The above data is as per the Annual Audited Account 2024-25.

(B) Revenue Realised:

The actual revenue realised from all categories of consumers and outside the state during the FY 2024-25 is shown below in Table 8 (B):

Table 8(B): Revenue Realised in FY 2024-25

SL No	Particulars	Actual (in Rs. Cr.)
		I
1	Within the state	375.96
2	Outside the state	141.05
3	TOTAL	517.01



The above data is as per the Annual Audited Account 2024-25.

9 Outstanding Dues on all Categories of Consumers in the State: -

Opening outstanding dues and closing outstanding dues on all categories of consumers within the state for FY 2024-25 is shown in Table 9:

Table 9: Outstanding dues on Consumers for FY 2024-25			
SL No	Particulars	Actual (In Rs. Cr.)	As per Audited Accounts (In Rs. Cr.)
1	Opening outstanding amount	454.77	317.19
2	Closing outstanding amount	440.26	317.19
	Difference (+ Increase, - Decrease)	-14.51	0.00

The opening outstanding dues from consumers in FY 2024-25 is Rs 454.77 Crore and closing outstanding amount is Rs 440.26 Crore. As per the Annual Audited Account 2024-25 revenue gap is 0.00 (The declaration of grant is enclosed as Annexure 3).

10 Transmission Loss: -

Applicable Transmission Loss for the FY 2024-25 is taken from the website of Power System Operation Corporation Limited, National Load Despatch Centre, and can be accessed at <https://posoco.in/side-menu-pages/applicable-transmission-losses>. The monthly average applicable transmission loss is given in Table 10 below:

Table 10: Applicable Transmission Loss in %		
SL No	Month	FY 2024-25
1	April	3.57
2	May	3.34
3	June	3.47
4	July	3.70
5	August	3.55
6	September	3.17
7	October	3.39
8	November	3.79
9	December	3.88
10	January	4.06
11	February	3.89
12	March	3.93
	AVERAGE	3.65



11 Net Energy Input: -

The calculation of Net Input Energy for the FY 2024-25 is shown below in table 11:

Table 11: Net Input Energy Calculation

Particulars	Calculation	Unit	FY 2024-25 (Actual)
Energy Import from Grid	A	MU	1470.66
Energy Export Out Side the State	B	MU	379.32
Energy Injected in State from Grid	C=A-B	MU	1091.34
Transmission loss on C	D	MU	75.40
State Own Generation	E	MU	192.79
Gross Input Energy (including Export outside the state)	F=A+E	MU	1663.45
Input Energy (in the State)	G=C+E	MU	1284.13
Net Input Energy (in the State)	H=G-D	MU	1208.73

12 AT&C Loss for the FY 2024-25: -

The AT&C losses for the FY 2024-25 is shown below in Table 12(A).

Table 12(A): AT&C Loss Calculation

SL No	Particulars	Calculation	FY 2024-25 (Actual)
A	Input Energy (MkWh)	A	1284.13
B	Transmission Losses (MkWh)	B	75.40
C	Net Input Energy (MkWh)	C=A-B	1208.73
D	Energy Sold (MkWh)	D	728.18
E	Revenue from Sale of Energy (Rs. Cr.)	E	361.45
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. Cr.)	F	361.45
G	Opening Debtors for Sale of Energy (Rs. Cr.)	G	317.19
H	(i) Closing Debtors for Sale of Energy (Rs. Cr.)	(i)	317.19
	(ii) Any amount written off during the year directly from(i)	(ii)	
I	Adjusted Closing Debtors for sale of Energy (Rs. Cr.)	H (i+ii)	317.19



Table 12(A): AT&C Loss Calculation			
SL No	Particulars	Calculation	FY 2024-25 (Actual)
J	Collection Efficiency (%)	(F+G-I)/E*100	100.00
K	Units Realized (Mkwh) = [Energy Sold*Collection efficiency]	D*J/100	728.18
L	Units Unrealized (Mkwh)= [Net Input Energy-Units Realized]	C-K	480.55
M	AT&C Losses (%) = [{Units Unrealized/Net Input Energy} *100]	L/C *100	39.76

The summary of the approved AT&C Loss in Tariff Order dated 26.03.2025 and actual AT&C Loss for FY 2024-25 is given below:

Table 12(B): AT&C Loss for FY 2024-25				
SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (in %)	Actual (In %)	Deviation (In %)
		I	II	I-II
1	AT&C Loss	22	39.76	-17.76

13. Summary of True-Up for FY 2024-25: -

On the basis of details provided in above mentioned tables, the summary of the true-up for the FY 2024-25 is tabulated below for the approval of the Hon'ble Commission.

Table 13: Summary of True Up of FY 2024-25					
SL No.	Item of Expenses	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual for FY 2024-25 (Rs in Cr)	Deviation (Rs in Cr)	
		FY 2024-25	FY 2024-25	FY 2024-25	
		I	II	I-II	
1	Cost of Power Purchase	418.74	502.30	-83.57	
2	Fuel Cost			0.00	
3	Employee Cost	356.16	394.08	-37.92	
4	R&M Expenses	40.15	41.95	-1.80	
5	Administration and General expenses	9.52	12.08	-2.56	
6	Depreciation				

**Table 13: Summary of True Up of FY 2024-25**

SL No.	Item of Expenses	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual for FY 2024-25 (Rs in Cr)	Deviation (Rs in Cr)
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
7	Interest on Working Capital			
8	Interest Charges Including interest on working capital)			
9	Return on NFA/Equity			
10	Provision for Bad Debt			
11	Renewable Energy (Solar) Purchase Obligation			
12	Tariff Filing Fee	0.08	0.00	0.08
13	Annual License Fee	0.05	0	0.05
14	Safety Harness and Skilling/Training	0	0.00	0.00
15	Total NERPC board fund and Fees and charges of NERLDC/ NERPC	1.99	1.19	0.80
16	Interstate Transmission Charges	99.91	82.16	17.75
17	Intrastate Transmission Charges	10.41	11.45	-1.04
18	Solar Compliance			
19	Total Revenue Requirement	937.01	1045.21	-108.20
20	Less: Non-Tariff income	57.67	83.77	-26.10
21	Net Revenue Requirement (19-20)	879.34	961.44	-82.10
22	Revenue from Existing Tariff	321	277.68	43.32
23	Revenue from Sale of Surplus Power	204.85	141.05	63.80
24	Total Annual Income (22+23)	525.85	418.73	107.12
25	Revenue Gap (21-24)	353.49	542.71	-189.22
26	Revenue Grant by GOAP		542.71	
27	Total Gap (25-26)		0.00	
28	Regulatory Assets			
29	Energy sale within state (MU)	673.41	728.18	-54.77
30	Energy sale outside state (MU)	467.54	379.32	88.22

**Table 13: Summary of True Up of FY 2024-25**

SL No.	Item of Expenses	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual for FY 2024-25 (Rs in Cr)	Deviation (Rs in Cr)
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
31	Total Energy Sale (MU) (29+30)	1140.95	1107.50	33.44
32	Gross Energy Input (MU)	1367.66	1663.45	-295.79
34	AT&C Loss (in %)	22	39.76	-17.76

Since, the DoP,AP is a State Government Department, the Revenue Gap shown above in Table 13 at Sl. No. 25 is provided by the Government of Arunachal Pradesh as **a grant through Budgetary Support**. Therefore, no regulatory assets have been created. Accordingly, the Hon'ble Commission is requested to approve the Revenue Gap of Rs.0.00 for the FY 2024-25. (The declaration of grant is enclosed as Annexure 3).

14 ARR & ACS Gap:

The ACS and ARR Gap has been calculated as per the guidelines of Central Electricity Authority. The ACS-ARR gap for the FY 2024-25 is shown in the Table below.

SL NO	Table No 14(A) ACS-ARR Gap of FY 2024-25		
1	Total Revenue Requirement	Rs in Crore	1045.21
2	Gross Energy Input	in MU	1663.45
3	Energy sale within state	in MU	728.18
4	Revenue from EXISTING Tariff	Rs in Crore	277.68
5	Non-Tariff Income income (Late payment, Meter rent etc)	Rs in Crore	83.77
6	Total revenue within state (including non-tariff income) (4+5)	Rs in Crore	361.45
7	Revenue from Sale of Surplus Power	Rs in Crore	141.05
8	Total Annual Income (6+7)	Rs in Crore	502.50
9	Revenue Gap (1-8)	Rs in Crore	542.71
10	Grant from GOAP	Rs in Crore	542.71
11	Avg. Cost of Supply (Rs/Kwh) (1-5-7/3*10)	RS/KWH	11.27
12	Average Realisable Revenue (Rs/Kwh) (4/3*10)	Rs/KWH	3.81
13	ACS-ARR (11-12)	Rs/KWH	7.45



The summary of the approved ACS-ARR Gap in Tariff Order dated 26.03.2025 and actual ACS-ARR Gap for FY 2024-25 is given below:

Table 14(B): ACS-ARR gap for FY 2024-25

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025 (in Rs/kwh)	Actual (In Rs/kwh)	Deviation (In Rs/kwh)
		I	II	I-II
1	Avg. Cost of Supply (Acs)	9.06	11.27	-2.21
2	Average Realisable Revenue (ARR)	4.26	3.81	0.45
3	ACS-ARR (1-2)	4.80	7.45	-2.65



CHAPTER-III: PRAYER

The DoP, AP respectfully prays to the Hon'ble Commission-

1. To admit this Petition for approval of True Up for FY 2024-25.
2. To grant any other relief as the Hon'ble Commission may consider appropriate.
3. To pass any other order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.
4. The petitioner craves leave of the Hon'ble Commission to allow further submissions, additions, and alterations to this petition as may be necessary from time to time.

Dated Itanagar the th November 2025



Petitioner
For the Department of Power
Government of AP
Itanagar



ANNEXURES

1. Audited Annual Accounts FY 2024-25
2. REA From April 2024 to March 2025
3. Declaration of Grant
4. Energy Bills of Utilities for FY 2024-25