



**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)**

email: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2025-26/ **3437-40** Dated Itanagar, the **11** November 2025

To,

**The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005**

**Sub: Submission of Audited Quarterly Accounts for 2nd Quarter (JUL 2025- SEP 2025)
for the FY 2025-26.**

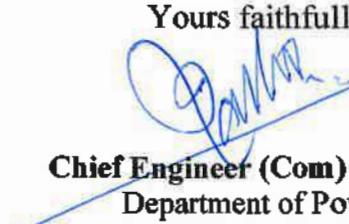
Sir,

Enclosed please find herewith the **Audited Quarterly Accounts** for the **2nd Quarter** (July 2025 to September 2026) of the FY 2025-26 as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,


**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**

No. CE(COM)/AUDIT/35/2025-26/

Dated Itanagar, the

November 2025

Copy to :

1. The Secretary (Power), Government of Arunachal Pradesh, 4th Floor, Block No. 1, A.P. Civil Secretariate, Itanagar – 791111, Arunachal Pradesh along with a copy of the Audited Quarterly Accounts for the 2nd Quarter of the FY 2025-26 for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar- 791111, Arunachal Pradesh along with a copy of the the Audited Quarterly Accounts for the 2nd Quarter of the FY 2026-27 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Quarterly Accounts for the 2nd Quarter of the FY 2025-26. He is requested to upload Audited Quarterly Accounts for 2nd Quarter of the FY 2025-26 in the web portal of the Department of Power on priority.



**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**



CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI for the DISCOM utility of Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 8) for Quarter-2 of FY 2025-26.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.124.03 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs 40.91 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to





point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.

7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank
8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs 175.22 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, no expenses were incurred under Repairs & Maintenance for Q2.
14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Zone.
15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Zone, Rs 14.49 Crore were incurred under Admin & General Expenses for Q2.
16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.





17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
28. As per the discussion with the Management with reference to point number M5:





Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.

29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.





39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
46. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 8) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 8) that give a true and fair view and are free from material misstatement, whether due to fraud or error.



**For Gadly Shaw & Associates
Chartered Accountants
FRN: 327846E**

**CA Sumit Agarwal
Partner
M No.: 302683
UDIN: 25302683BMIGLZ1573
Date: 10.11.2025
Place: Howrah**

Annexure-1

| | |
|--------------------|--|
| 1.2 | <i>Dept. of Power, Arunachal Pradesh</i> |
| Discom: | |
| Current Year (CY) | 2025-26 |
| Previous Year (PY) | 2024-25 |

Profit & Loss

Table 1: Revenue Details (in ₹)

| | Quarter 2 | | Remarks |
|--|----------------|----------------|------------------|
| | 2025-26 | 2024-25 | |
| Revenue from Operations (A = A1+A2+A3+A4+A5+A6) | 1,64,94,91,687 | 1,47,91,14,854 | |
| A1: Revenue from Sale of Power | 1,24,03,85,133 | 86,83,54,547 | Refer Note-1(i) |
| A2: Fixed Charges/Recovery from theft etc. | | | |
| A3: Revenue from Distribution Franchisee | | | |
| A4: Revenue from Inter-state sale and Trading | 40,91,06,554 | 61,07,60,307 | Refer Note-1(ii) |
| A5: Revenue from Open Access and Wheeling | | | |
| A6: Any other Operating Revenue | | | |
| Revenue - Subsidies and Grants (B = B1+B2+B3) | 1,29,00,56,113 | 1,00,45,85,146 | |
| B1: Tariff Subsidy Booked | | | |
| B2: Revenue Grant under UDAY | | | |
| B3: Other Subsidies and Grants | 1,29,00,56,113 | 1,00,45,85,146 | |
| Other Income (C = C1+C2+C3) | - | - | |
| C1: Income booked against deferred revenue* | | | |
| C2: Misc Non-tariff income from consumers (including DPS) | | | |
| C3: Other Non-operating income | | | |
| Total Revenue on subsidy booked basis (D = A + B + C) | 2,93,95,47,800 | 2,48,37,00,000 | |
| Tariff Subsidy Received (E) | | | |
| Total Revenue on subsidy received basis (F = D - B1 + E) | 2,93,95,47,800 | 2,48,37,00,000 | |
| Whether State Government has made advance payment of subsidy for the quarter(Yes/No) | | | |

*Revenue deferred by SERC as per tariff order for the relevant FY



Table 2: Expenditure Details (in ₹)

| | Quarter 2 | | Remarks |
|---|----------------|----------------|--------------|
| | 2025-26 | 2024-25 | |
| Cost of Power (G = G1 + G2+ G3) | 1,75,21,90,000 | 1,56,15,05,000 | |
| <i>G1: Generation Cost (Only for GEDCOS)</i> | | | |
| <i>G2: Purchase of Power</i> | 1,58,21,77,334 | 1,33,06,05,999 | Refer Note-2 |
| <i>G3: Transmission Charges</i> | 17,00,12,666 | 23,08,99,001 | Refer Note-2 |
| O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7) | 1,18,73,57,800 | 92,21,95,000 | |
| <i>H1: Repairs & Maintenance</i> | - | - | Refer Note-3 |
| <i>H2: Employee Cost</i> | 1,04,24,59,800 | 91,11,66,000 | Refer Note-4 |
| <i>H3: Admin & General Expenses</i> | 14,48,98,000 | 1,10,29,000 | Refer Note-5 |
| <i>H4: Depreciation</i> | | | |
| <i>H5: Total Interest Cost</i> | | | |
| <i>H6: Other expenses</i> | | | |
| <i>H7: Exceptional Items</i> | | | |
| Total Expenses (I = G + H) | 2,93,95,47,800 | 2,48,37,00,000 | |
| Profit before tax (J = D - I) | - | - | |
| <i>K1: Income Tax</i> | | | |
| <i>K2: Deferred Tax</i> | | | |
| Profit after tax (L = J - K1 - K2) | - | - | |

Balance Sheet

Table 3: Total Assets

| | 2025-26 | 2024-25 | Remarks |
|---|----------------|----------------|-----------------|
| | As on 30th Sep | As on 30th Sep | |
| M1: Net Tangible Assets & CWIP | | | |
| M2: Other Non-Current Assets | | | |
| M3: Net Trade Receivables | 6,60,33,50,066 | 5,10,28,19,152 | |
| <i>M3a: Gross Trade Receivable Govt. Dept.</i> | -1,93,34,192 | 10,33,84,160 | Refer Note-6(i) |
| <i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i> | 6,62,26,84,258 | 4,99,94,34,992 | |
| <i>M3c: Provision for bad debts</i> | | | |
| M4: Subsidy Receivable | | | |
| M5: Other Current Assets | | | |



| | | | |
|---|----------------|----------------|--|
| Total Assets (M = M1 + M2 + M3 + M4 + M5) | 6,60,33,50,066 | 5,10,28,19,152 | |
| Table 4: Total Equity and Liabilities | | | |
| N1: Share Capital & General Reserves | | | |
| N2: Accumulated Surplus/ (Deficit) as per Balance Sheet | | | |
| N3: Government Grants for Capital Assets | | | |
| N4: Non-current liabilities | | | |
| N5: Capex Borrowings | - | - | |
| <i>N6a: Long Term Loans - State Govt</i> | | | |
| <i>N6b: Long Term Loans - Banks & FIs</i> | | | |
| <i>N6c: Short Term/ Medium Term - State Govt</i> | | | |
| <i>N6d: Short Term/ Medium Term - Banks & FIs</i> | | | |
| N6: Non-Capex Borrowings | - | - | |
| <i>N7a: Short Term Borrowings/ from Banks/ FIs</i> | | | |
| <i>N7b: Cash Credit/ OD from Banks/ FIs</i> | | | |
| N8: Payables for Purchase of Power | | | |
| N9: Other Current Liabilities | 6,60,33,50,066 | 5,10,28,19,152 | |
| Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9) | 6,60,33,50,066 | 5,10,28,19,152 | |
| Balance Sheet Check | - | - | |

Table 5: Technical Details

| | Quarter 2 | | Remarks |
|--|-----------|---------|--|
| | 2025-26 | 2024-25 | |
| O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs) | - | - | |
| <i>O1a: Hydel</i> | - | - | There are some Hydro Power Plants under DHPD |
| <i>O1b: Thermal</i> | | | |
| <i>O1c: Gas</i> | | | |
| <i>O1d: Others</i> | - | - | There are some sources of power generation through DG Sets & Solar Plants. |
| O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs) | - | - | |
| <i>O2a: Hydel</i> | - | - | |
| <i>O2b: Thermal</i> | | | |



| | | | | |
|--|-----------------------|-----------------------|---------------------|--|
| | <i>O2c: Gas</i> | | | |
| | <i>O2d: Others</i> | - | - | |
| O3: Total Auxiliary Consumption (MU) (Quarter Ended) | | | | |
| O4 : Gross Power Purchase (MU) (Quarter Ended) | 557.42 | 435.62 | Refer Note-7 | |
| Gross Input Energy (MU) (O5 = O2 - O3 + O4) | 557.42 | 505.05 | | |
| O6: Transmission Losses (MU)(Interstate & Intrastate) | 23.55 | 9.41 | | |
| O7: Gross Energy sold (MU) | 380.30 | 344.13 | | |
| <i>O7a: Energy Sold to own consumers</i> | 227.73 | 177.62 | | |
| <i>O7b: Bulk Sale to Distribution Franchisee</i> | | | | |
| <i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i> | 152.57 | 166.51 | | |
| Net Input Energy (MU) (O8 = O5 - O6 - O7c) | 381.30 | 329.12 | | |
| Net Energy Sold (MU) (O9 = O7 - O7c) | 227.73 | 177.62 | | |
| Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1) | 1,24,03,85,133 | 86,83,54,547 | | |
| O11: Opening Gross Trade Receivables (including any adjustments) | 6,17,05,71,313 | 4,78,11,40,532 | | |
| O12: Adjusted Gross Closing Trade Receivables | 6,60,33,50,066 | 5,10,28,19,152 | Refer Note-6 | |
| Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12) | 80,76,06,380 | 54,66,75,927 | | |
| Billing Efficiency (%) (O14 = O9/O8*100) | 59.72 | 53.97 | | |
| Collection Efficiency (%) (O15 = O13/O10*100) | 65.11 | 62.96 | | |
| Energy Realised (MU) (O15a = O15*O9) | 148.27 | 111.82 | | |
| AT&C Loss (%) (O16 = 100 - O14*O15/100) | 61.11 | 66.02 | | |

Table 6: Key Parameters

| | Quarter 2 | | Remarks |
|---|-------------|-------------|---------|
| | 2025-26 | 2024-25 | |
| ACS (Rs./kWh) (P1 = I*10/O5) | 5.27 | 4.92 | |
| ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5) | 5.27 | 4.92 | |
| Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2) | - | - | |
| ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5) | 5.27 | 4.92 | |
| Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4) | - | - | |
| ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5) | 5.27 | 4.92 | |
| Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6) | - | - | |



| | | | |
|---------------------------------------|-----|-----|--|
| Receivables (Days) (P8 = Days*M1/A) | 364 | 314 | |
| Payables (Days) (P9 = Days*M5/G) | | | |
| Total Borrowings (P10 = N6 + N8 + N9) | | | |

Table 7: Consumer Categorywise Details of Sale (MU)

| | Quarter 2 | | Remarks |
|---|---------------|---------------|------------------|
| | 2025-26 | 2024-25 | |
| Q1: Domestic | 79.83 | 69.36 | Refer Note-1(iv) |
| Q2: Commercial | 36.38 | 29.16 | Refer Note-1(iv) |
| Q3: Agricultural | 0.02 | 0.02 | Refer Note-1(iv) |
| Q4: Industrial | 94.84 | 65.97 | Refer Note-1(iv) |
| Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting) | 3.53 | 3.09 | Refer Note-1(iv) |
| Q6: Others | 165.70 | 176.53 | |
| <i>Railways</i> | | | |
| <i>Bulk Supply</i> | 11.91 | 9.77 | Refer Note-1(iv) |
| <i>Miscellaneous</i> | 1.22 | 0.25 | Refer Note-1(iv) |
| <i>Distribution Franchisee</i> | | | |
| <i>Interstate/ Trading/ UI</i> | 152.57 | 166.51 | |
| Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6) | 380.30 | 344.13 | |

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)

| | Quarter 2 | | Remarks |
|---|---------------|---------------|------------------|
| | 2025-26 | 2024-25 | |
| Q1: Domestic | 48.52 | 40.47 | Refer Note-1(iv) |
| Q2: Commercial | 25.10 | 18.71 | Refer Note-1(iv) |
| Q3: Agricultural | 0.04 | 0.01 | Refer Note-1(iv) |
| Q4: Industrial | 40.93 | 21.17 | Refer Note-1(iv) |
| Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting) | 2.27 | 1.81 | Refer Note-1(iv) |
| Q6: Others | 48.09 | 65.75 | |
| <i>Railways</i> | | | |
| <i>Bulk Supply</i> | 5.97 | 4.42 | Refer Note-1(iv) |
| <i>Miscellaneous</i> | 1.21 | 0.25 | Refer Note-1(iv) |
| <i>Distribution Franchisee</i> | | | |
| <i>Interstate/ Trading/ UI</i> | 40.91 | 61.08 | |
| Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6) | 164.95 | 147.91 | |



Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details

| | Quarter 2 | |
|---|-------------------|-------------------|
| | 2025-26 in MUs | 2024-25 in MUs |
| Power Purchase through Long term PPA | 487.60 | 425.97 |
| Own Generation for GENCOs | 64.09 | 69.43 |
| Power Purchase (Short term & Medium Term) | 5.73 | 9.65 |
| Total Power Purchase | 557.42 | 505.05 |

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)




Chief Engineer (Power)
Commercial cum CEI
Dept. of Power
Itanagar

Note-1(i)**Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2025-26**

(In Rupees)

| Sl.No. | Division | July | August | September | Total |
|-----------------------|----------------------|---------------------|---------------------|---------------------|-----------------------|
| WEZ | | | | | |
| 1 | Naharlagun | 63322451 | 66654159 | 60847109 | 19,08,23,719 |
| 2 | Capital | 50639609 | 49289995 | 47057666 | 14,69,87,269 |
| 3 | Sagalee | 2713696 | 2455598 | 2272497 | 74,41,791 |
| 4 | Tawang | 16590848 | 15296267 | 13110750 | 4,49,97,865 |
| 5 | Bomdila | 17017812 | 11118897 | 11113908 | 3,92,50,617 |
| 6 | Seppa | 5806967 | 5889133 | 5942955 | 1,76,39,055 |
| 7 | RpED (Rupa) | 55531708 | 56030170 | 53771068 | 16,53,32,945 |
| 8 | YuED (Yupia) | 34915350 | 40861578 | 34787412 | 11,05,64,340 |
| 9 | PkED (Pakke Kessang) | 1095904 | 1110756 | 1121040 | 33,27,700 |
| Total of WEZ = | | 24,76,34,345 | 24,87,06,552 | 23,00,24,404 | 72,63,65,300 |
| CWZ | | | | | |
| 10 | Ziro | 57,96,943 | 57,04,903 | 51,43,657 | 1,66,45,502 |
| 11 | Kurung Kumey | 36,05,855 | 36,61,074 | 37,22,311 | 1,09,89,240 |
| 12 | Daporijo | 55,77,016 | 55,87,490 | 56,95,233 | 1,68,59,740 |
| 13 | Yingkiong | 21,89,282 | 22,01,192 | 25,16,328 | 69,06,802 |
| 14 | Pasighat | 4,93,27,269 | 6,22,05,520 | 2,75,68,717 | 13,91,01,506 |
| 15 | Aalo | 74,43,661 | 74,50,808 | 59,15,688 | 2,08,10,157 |
| 16 | Rumgong | 20,39,170 | 20,10,943 | 18,51,095 | 59,01,207 |
| 17 | Basar | 26,09,504 | 26,82,180 | 19,82,579 | 72,74,263 |
| 18 | PaED (Pania) | 7,35,448 | 7,34,544 | 7,46,228 | 22,16,220 |
| 19 | RaED (Raga) | 21,99,588 | 22,64,928 | 23,18,019 | 67,82,535 |
| 20 | LiKED (Likabali) | 21,12,252 | 26,13,129 | 30,10,215 | 77,35,597 |
| 21 | MeED (Mechuka) | 2,51,729 | 2,37,719 | 2,75,340 | 7,64,788 |
| 22 | YzED (Yazali) | 32,63,165 | 32,59,827 | 32,94,741 | 98,17,733 |
| Total of CEZ = | | 8,71,50,882 | 10,06,14,256 | 6,40,40,152 | 25,18,05,290 |
| EEZ | | | | | |
| 23 | Roing | 82,79,337 | 1,01,86,937 | 83,31,859 | 2,67,98,133 |
| 24 | Deomali | 91,57,607 | 90,83,078 | 93,20,263 | 2,75,60,948 |
| 25 | Miao | 1,74,98,859 | 1,99,59,304 | 2,99,49,696 | 6,74,07,859 |
| 26 | Hayuliang | 20,03,999 | 20,69,610 | 20,97,748 | 61,71,356 |
| 27 | Namsai | 2,92,75,073 | 3,14,53,301 | 3,00,70,374 | 9,07,98,748 |
| 28 | Anini | 10,01,478 | 10,68,036 | 10,45,564 | 31,15,078 |
| 29 | Longding | 48,68,330 | 45,82,856 | 49,11,174 | 1,43,62,360 |
| 30 | YaED (Yatdam) | 19,11,322 | 19,10,465 | 19,16,610 | 57,38,397 |
| 31 | Tezu | 72,23,309 | 48,57,730 | 81,80,624 | 2,02,61,664 |
| TOTAL of EEZ = | | 8,12,19,313 | 8,51,71,318 | 9,58,23,911 | 26,22,14,543 |
| Grand Total | | 41,60,04,539 | 43,44,92,127 | 38,98,88,467 | 1,24,03,85,133 |

| | | |
|----|----------------|----------------|
| Q2 | 1,24,03,85,133 | 1,24,03,85,133 |
|----|----------------|----------------|



Note-1 (iii)**Month-wise / Division-wise "0801" Revenue Receipt for the year 2025-26**

| Sl.No. | Division | July | August | September |
|-------------------------|---------------|---------------------|---------------------|---------------------|
| CE(P) office WEZ | | | | |
| 1 | Naharlagun | 5,98,73,430 | 3,70,61,946 | 7,80,57,976 |
| 2 | yupia | 2,54,79,119 | 1,69,87,694 | 2,17,07,218 |
| 3 | Capital | 2,54,79,119 | 2,55,16,078 | 2,44,76,020 |
| 4 | Tawang | 41,70,345 | 42,86,571 | 36,73,343 |
| 5 | Bomdilla | 15,69,860 | 77,02,196 | 49,98,248 |
| 6 | Seppa | 15,69,860 | 5,06,62,017 | 16,05,189 |
| 7 | Sagalee | 86,253 | 6,21,992 | 80,000 |
| 8 | Rupa | 4,53,45,222 | 2,42,99,725 | 2,61,26,782 |
| 9 | Pakke Kessang | 16,95,115 | 3,65,110 | 2,73,670 |
| Total of WEZ = | | 16,52,68,323 | 16,75,03,329 | 16,09,98,446 |
| CE(P) office CEZ | | | | |
| 1 | Ziro | 16,95,115 | 9,43,665 | 9,83,482 |
| 2 | Kurung Kumey | 3,35,897 | 3,39,989 | 9,07,478 |
| 3 | YAZALI | 7,00,115 | 6,99,075 | 9,83,482 |
| 4 | Daporijo | 12,99,473 | 15,24,892 | 14,97,220 |
| 5 | Aalo | 21,30,954 | 35,35,536 | 36,53,596 |
| 6 | Yingkiong | 11,74,575 | 15,25,994 | 15,66,839 |
| 7 | Pasighat | 2,47,56,320 | 3,86,45,605 | 3,92,45,616 |
| 8 | Rumgong | 7,88,947 | 8,78,519 | 1,10,808 |
| 9 | Basar | 9,18,026 | 8,67,216 | 9,85,976 |
| 10 | Pania | 2,19,079 | 2,22,868 | 4,69,942 |
| 11 | Raga | 10,99,991 | 8,78,403 | 3,10,000 |
| 12 | Likabali | 17,16,494 | 24,24,326 | 17,77,729 |
| 13 | Mechuka | 2,59,928 | 2,59,941 | 36,53,596 |
| Total of CEZ = | | 3,70,94,914 | 5,27,46,029 | 5,61,45,764 |
| CE(P) office EEZ | | | | |
| 1 | Roing | 88,09,983 | 48,90,856 | 33,53,644 |
| 2 | Deomali | 5,95,223 | 6,78,508 | 14,35,289 |
| 3 | Miao | 11,38,405 | 34,69,933 | 38,80,695 |
| 4 | Hayuliang | 34,09,422 | 8,60,022 | 78,446 |
| 5 | Namsai | 66,08,886 | 74,61,287 | 1,06,09,791 |
| 6 | Anini | 14,24,996 | 5,35,346 | 6,65,997 |
| 7 | Longding | 10,65,365 | 8,73,027 | 8,36,517 |
| 8 | Yatdam | 3,66,017 | 7,39,245 | 8,81,032 |
| 9 | Tezu | 13,67,510 | 6,70,628 | 14,79,355 |
| TOTAL of EEZ = | | 2,47,85,807 | 2,01,78,852 | 2,32,20,766 |
| G/Total = | | 22,71,49,044 | 24,04,28,210 | 24,03,64,976 |
| Q2 Total | | | | 70,79,42,230 |



Note-1 (ii)**Statement showing Inter-State Sale for FY 2025-26**

(In MWH)

| Sl. No. | Name of Project/Station | Unit | Jul-25 | Aug-25 | Sep-25 | TOTAL |
|-------------------------------------|--------------------------|------------|---------------|---------------|---------------|-----------------|
| 1 | Energy Sale (IEX) APPCPL | MWH | 20,805 | 30,520 | 23,077 | 74,401 |
| 2 | Banking Export | MWH | 14,792 | 28,320 | 26,736 | 69,848 |
| 3 | Bilateral Sale | MWH | 2,160 | - | - | 2,160 |
| 4 | RE Sale | MWH | - | - | - | - |
| 5 | Deviation Export | MWH | 1,491 | 2,483 | 2,187 | 6,162 |
| Total Energy Export Out Side | | MWH | 39,248 | 61,323 | 52,000 | 1,52,571 |

Statement showing Inter-State Sale for FY 2025-26

(In Rupees)

| Sr.No. | Months/Periods | APPCPL | NER DSM | IEX | GCIL | Reactive | LC Interest | Others | Total |
|--------|----------------|------------------------|---------------------|----------|----------|------------------|-------------|----------|------------------------|
| 1 | Jul-25 | 20,98,94,910.00 | 1,437.00 | - | - | 16,566.00 | - | - | 20,99,12,913.00 |
| 2 | Aug-25 | 10,91,13,005.00 | 8,77,896.00 | - | - | - | - | - | 10,99,90,901.00 |
| 3 | Sep-25 | 8,40,65,486.00 | 51,37,254.00 | - | - | - | - | - | 8,92,02,740.00 |
| | Total | 40,30,73,401.00 | 60,16,587.00 | - | - | 16,566.00 | - | - | 40,91,06,554.00 |



Note-2**Details of Expenditure under Power Purchase head during the Financial Year 2025-26**

(Amount in Lakh)

| MONTH | LC BILL | | | | | | | SUPPLEMENTARY OTHER BILL | | | | | | | POSCO | | | | MISC. EXP. | TOTAL EXP | REMARKS | | | | | | |
|--------------------|-----------------|-----------------|-------|-----------------|------|---------------|---------------|--------------------------|----------|--------------|--------------|------|------|--------|-----------------|---------------|---------------|--------|------------|-----------------|---------------|-------------|--------------|---------------|-----------------------------------|--|--------------------|
| | NEEPCO | CTUIL | PGCIL | NTPC | NHPC | OTPC | TOTAL | CTUIL | NEEPCO | PGCIL | NTPC | NHPC | OTPC | DEVI | KHPPL | APPCL | APDCL | HPDCPL | TOTAL | DEVIATION | REACTIVE | NERLDC | TOTAL | | | | |
| Jul-25 | 1804.07 | 736.55 | | 1515.09 | | 112.12 | 336.05 | 4,503.88 | 44.38 | 12.55 | | | | 472.42 | 187.38 | | | | 716.73 | 309.10 | 0.05 | 10.36 | 319.51 | 0.00 | 5,540.12 | NERPC Board Fund 25-26 | |
| | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 0.00 | - | APSERC Annual License Fee 2025-26 | | |
| Aug-25 | | | | | | | | | | | | | | | | | | | | | | | - | 0.00 | - | APSERC Petition Fee | |
| | 2241.21 | 761.97 | | 1487.46 | | 114.41 | 255.92 | 4,860.97 | 36.52 | 12.79 | | | | 605.73 | 181.52 | 103.09 | | | 939.65 | 134.45 | 0.09 | 10.36 | 144.90 | 1.00 | 5,946.52 | Bureau of Energy Efficiency (Notional Penalty) | |
| Sep-25 | 2388.43 | 563.66 | | 1563.26 | | 109.75 | 320.9 | 4,946.00 | 18.58 | 12.79 | | | | 834.05 | 143.4 | 50.71 | | | 1,059.53 | 18.61 | 0.07 | 10.03 | 28.71 | 0.00 | 6,034.24 | | |
| Grand Total | 6,433.71 | 2,062.18 | | 4,565.81 | | 336.28 | 912.87 | 14,310.85 | - | 99.48 | 38.13 | | | | 1,912.20 | 512.30 | 153.80 | | | 2,715.91 | 462.16 | 0.21 | 30.75 | 493.12 | 2.02 | 17,521.90 | Court fee at APTEL |

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2025-26

| Month | Generation | | | Transmission Charge (Rs.) | Deduction (Rs.) | Total Bill Amount (Rs.) | Remarks |
|------------------------------------|------------------------|------------|-----------------------|---------------------------|------------------------|-------------------------|---------|
| | Unit (KWH) | Rate (Rs.) | Amount (Rs.) | | | | |
| Jul-25 | 8631504 | | | | | | - |
| Less: 10% of Free Power as per MOA | -863150.4 | | | | | | |
| Energy for payment | 7768353.6 | 5.25 | 4,07,83,856.40 | 86,75,000.00 | 22,16,666.60 | 4,72,42,189.80 | |
| Aug-25 | 11452752 | | | | | | |
| Less: 10% of Free Power as per MOA | -1145275.2 | | | | | | |
| Energy for payment | 10307476.8 | 5.25 | 5,41,14,253.20 | 86,75,000.00 | 22,16,666.60 | 6,05,72,586.60 | |
| Sep-25 | 14161608 | | | | | | |
| Less: 10% of Free Power as per MOA | -1416160.8 | | | | | | |
| Energy for payment | 12745447.2 | 5.25 | 6,69,13,597.80 | 1,75,41,666.40 | 10,50,000.00 | 8,34,05,264.20 | |
| Grand Total | 16,18,11,707.40 | | 3,48,91,666.40 | 54,83,333.19 | 19,12,20,040.60 | | |

Details of Bills against Sumbachu Small Hydro Power Project for FY 2025-26

| Period/Month | Generation | | | Other Charges (Rs.) | Total Bill Amount (Rs.) | Remarks |
|--------------------|------------|------------|--------------|---------------------|-------------------------|---------|
| | Unit (KWH) | Rate (Rs.) | Amount (Rs.) | | | |
| Jul-25 | 0 | 2.02 | 0.00 | 0.00 | 0.00 | |
| Aug-25 | 0 | 2.02 | 0.00 | 0.00 | 0.00 | |
| Sep-25 | 0 | 2.02 | 0.00 | 0.00 | 0.00 | |
| Grand Total | - | | - | - | - | |

Details of Bills against Kangteng Hydro Power Project for FY 2025-26

| Period/Month | Generation | | | Other Charges (Rs.) | Total Bill Amount (Rs.) | Remarks |
|--------------------|-----------------------|------------|-----------------------|---------------------|-------------------------|---------|
| | Unit (KWH) | Rate (Rs.) | Amount (Rs.) | | | |
| Jul-25 | 4388253.85 | 4.27 | 18737843.95 | 0.00 | 18737843.95 | |
| Aug-25 | 4250989.14 | 4.27 | 18151723.61 | 0.00 | 18151723.61 | |
| Sep-25 | 3358324.92 | 4.27 | 14340047.40 | 0.00 | 14340047.40 | |
| Grand Total | 1,19,97,567.91 | | 5,12,29,614.96 | - | 5,12,29,614.96 | |

Details of Power Purchase & Transmission Charges

| Particular | Q2 |
|------------------------|-----------------------|
| Power Purchase Epsene: | 1,58,21,77,334 |
| Transmission Charge: | |
| PGCL | 25,58,000 |
| CTUIL | 13,25,63,000 |
| Dikshi (Devi) | 3,48,91,666 |
| Grand Total | 1,75,21,90,000 |



Note-3**Statement showing Repair & Maintenance Expenses**

(Amount in Lakh)

| SI No. | Repair & Maintenance | Q2 |
|--------|------------------------------|-------------|
| 1 | 1. 4801- MoA | - |
| 2 | 2. 2801 - MoA i/c POL DG Set | - |
| 3 | 3.(001-29 Repair & Maint.) | - |
| | Total | 0.00 |

Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

| DATE | LOC REF. NO | ATHORISED LOC | PROG LOC | MAJOR DETAIL | FUND ALLOTED | LOC ALREADY ISSUES | LOC ISSUED NOW | LOC ISSUES UPTO DATE |
|------|--------------------|---------------|----------|--------------|--------------|--------------------------|----------------------|-------------------------------|
| | Grand Total | | | | _____ - | _____ - | _____ - | _____ - |



Note-1(iv)

Summary of Sales (KWH) for the FY 2025-26

| Particular | Q2 | | | Qtr-2 Total |
|--------------------------------------|--------------------|--------------------|--------------------|---------------------|
| | July | August | September | |
| Non-Commercial consumer (Domestic) | 2,53,52,341.04 | 2,70,61,487.81 | 2,74,12,423.92 | 7,98,26,252.77 |
| Commercial Consumer (Non-Industrial) | 1,19,56,948.36 | 1,12,12,110.64 | 1,32,11,127.01 | 3,63,80,186.01 |
| Public Lighting & Water Supply | 12,40,703.75 | 11,74,708.30 | 11,15,308.05 | 35,30,720.10 |
| Agriculture Consumers | 9,120.00 | 3,941.00 | 4,747.00 | 17,808.00 |
| Industrial Consumers | 3,48,72,818.44 | 3,67,65,585.40 | 2,32,04,645.80 | 9,48,43,049.64 |
| Bulk Mixed consumers | 39,94,617.90 | 41,49,529.33 | 37,66,771.81 | 1,19,10,919.04 |
| Temporary Consumer | 79,960.00 | 10,64,292.00 | 76,615.00 | 12,20,867.00 |
| Grand Total | 7,75,06,509 | 8,14,31,654 | 6,87,91,639 | 22,77,29,803 |

Summary of Sales (Rs.) for the FY 2025-26

| Particular | Q2 | | | Qtr-2 Total |
|--------------------------------------|---------------------|---------------------|---------------------|-----------------------|
| | July | August | September | |
| Non-Commercial consumer (Domestic) | 15,56,09,893.65 | 16,12,60,211.60 | 16,83,49,554.00 | 48,52,19,659 |
| Commercial Consumer (Non-Industrial) | 82754422.77 | 78176051.01 | 9,00,47,460.90 | 25,09,77,935 |
| Public Lighting & Water Supply | 80,36,295.32 | 74,89,959.92 | 71,69,722.23 | 2,26,95,977 |
| Agriculture Consumers | 1,44,793.77 | 1,27,262.58 | 1,28,957.61 | 4,01,014 |
| Industrial Consumers | 14,85,65,456.94 | 15,69,26,019.00 | 10,38,15,798.10 | 40,93,07,274 |
| Bulk Mixed consumers | 1,98,85,220.14 | 2,06,16,495.30 | 1,91,76,836.55 | 5,96,78,552 |
| Temporary Consumer | 1008456.75 | 9896127.62 | 1200137.18 | 1,21,04,722 |
| Grand Total | 41,60,04,539 | 43,44,92,127 | 38,98,88,467 | 1,24,03,85,133 |



Note - 4(i)

EXPENDITURE STATEMENT OF SALARY FOR 2nd QTR UNDER POWER DEPTT.

| SL.NO | OFFICES | SALARY | | | |
|------------------------------------|------------------|----------------|----------------|----------------|----------------|
| | | 2nd QTR | | | |
| | | July | August | September | TOTAL |
| A ZONALS/CIRCLES | | | | | |
| 1 | CE(P),EEZ | 13.63 | 15.49 | 13.63 | 42.75 |
| 2 | CE(P),WEZ | 26.56 | 26.56 | 28.86 | 81.98 |
| 3 | CE(P),CEZ | 28.39 | 30.88 | 18.19 | 77.46 |
| 4 | C.E(P),TP&M | 19.61 | 21.87 | 22.03 | 63.51 |
| 5 | CEI | 28.74 | 28.63 | 27.07 | 84.44 |
| 6 | SE-I,NIG | 28.52 | 29.20 | 27.62 | 85.34 |
| 7 | SE-II | 25.61 | 25.61 | 26.07 | 77.29 |
| 8 | SE-III | 10.85 | 10.10 | 10.64 | 31.59 |
| 9 | SE-IV | 4.80 | 4.80 | 4.80 | 14.40 |
| 10 | SE-V,ZIRO | 17.50 | 22.49 | 18.57 | 58.56 |
| 11 | SE-VI | 9.89 | 9.89 | 11.67 | 31.45 |
| 12 | SE-VII | 11.41 | 11.41 | 11.41 | 34.23 |
| 13 | SE-VIII,SUBU | 4.30 | 4.30 | 4.30 | 12.90 |
| 14 | SE-TRANS | | 0.00 | | 0.00 |
| 15 | SE-SO&PSC | 5.40 | 5.03 | 5.03 | 15.46 |
| 16 | SEI-TEZU | 3.45 | 3.45 | 3.45 | 10.35 |
| | TOTAL= | 238.66 | 249.71 | 233.34 | 721.71 |
| B EASTERN ELECT. ZONE | | | | | |
| 17 | RED | 92.93 | 87.99 | 89.73 | 270.65 |
| 18 | DED | 66.00 | 76.16 | 66.50 | 208.66 |
| 19 | MED | 86.88 | 83.57 | 84.40 | 254.85 |
| 20 | HED | 36.18 | 38.39 | 36.49 | 111.06 |
| 21 | NaED | 58.45 | 47.79 | 49.77 | 156.01 |
| 22 | AnED | 10.42 | 10.42 | 10.53 | 31.37 |
| 23 | LED | 28.62 | 29.60 | 28.65 | 86.87 |
| 24 | TzED | 38.19 | 38.17 | 30.98 | 107.34 |
| 25 | YaED | 31.00 | 31.37 | 38.21 | 100.58 |
| | TOTAL= | 448.67 | 443.46 | 435.26 | 1327.39 |
| C WESTERN ELECT. ZONE | | | | | |
| 26 | TED | 82.26 | 80.34 | 79.44 | 242.04 |
| 27 | BED | 78.91 | 78.66 | 78.56 | 236.13 |
| 28 | SED | 45.39 | 46.37 | 46.58 | 138.34 |
| 29 | CED | 105.77 | 106.30 | 105.02 | 317.09 |
| 30 | NED | 64.53 | 114.61 | 114.11 | 293.25 |
| 31 | SaED | 39.43 | 39.44 | 39.44 | 118.31 |
| 32 | RuED | 77.34 | 59.46 | 57.82 | 194.62 |
| 33 | PkED | 14.34 | 14.34 | 29.35 | 58.03 |
| 34 | YupED | 74.49 | 73.14 | 74.87 | 222.5 |
| | TOTAL= | 582.46 | 612.66 | 625.19 | 1820.31 |
| D CENTRAL ELECT. ZONE | | | | | |
| 35 | AED | 101.41 | 99.80 | 99.69 | 300.90 |
| 36 | YED | 65.73 | 66.69 | 66.69 | 199.11 |
| 37 | PED | 149.05 | 150.69 | 136.10 | 435.84 |
| 38 | RuED | 33.09 | 33.06 | 40.22 | 106.37 |
| 39 | BaED | 60.75 | 45.48 | 43.39 | 149.62 |
| 40 | LiED | 41.87 | 42.06 | 41.12 | 125.05 |
| 41 | MkED | 10.11 | 10.61 | 10.61 | 31.33 |
| 42 | ZED | 88.02 | 90.55 | 90.28 | 268.85 |
| 43 | KKED | 26.23 | 25.86 | 25.86 | 77.95 |
| 44 | DaED | 78.80 | 77.12 | 77.46 | 233.38 |
| 45 | PanED | 64.13 | 16.29 | 16.67 | 97.09 |
| 46 | RaED | 36.53 | 36.38 | 40.06 | 112.97 |
| 47 | YzED | 48.31 | 47.96 | 47.96 | 144.23 |
| | TOTAL= | 804.03 | 742.55 | 736.11 | 2282.69 |
| E TRANSMISSION ZONE | | | | | |
| 48 | TRANS,DIV.I, | 4.58 | 3.51 | 3.51 | 11.6 |
| 49 | TRANS,DIV.II, | 23.27 | 23.27 | 23.27 | 69.81 |
| 50 | TRANS,DIV.III, | 26.07 | 26.07 | 26.07 | 78.21 |
| 51 | ETC | 7.99 | 10.98 | 8.78 | 27.75 |
| 52 | SLDC | 19.20 | 18.95 | 17.29 | 55.44 |
| | TOTAL | 81.11 | 82.78 | 78.92 | 242.81 |
| F ELECTRICAL INSPECTOR ZONE | | | | | |
| 53 | Ei,ZIRO | 4.51 | 4.66 | 4.51 | 13.68 |
| 54 | IT Division, Ita | 10.59 | 10.59 | 10.59 | 31.77 |
| 55 | Ei-PSGHT. | 3.15 | 3.15 | 3.15 | 9.45 |
| | TOTAL= | 18.25 | 18.40 | 18.25 | 54.90 |
| | G/TOTAL= | 2173.18 | 2149.56 | 2127.07 | 6449.81 |

EXPENDITURE STATEMENT OF WAGES FOR 2nd QTR UNDER POWER DEPTT.

| SL.NO | OFFICES | WAGES | | | |
|------------------------------------|------------------|----------------|----------------|----------------|----------------|
| | | 2nd QTR | | | |
| | | July | August | September | TOTAL |
| B EASTERN ELECT. ZONE | | | | | |
| 17 | RED | 42.13 | 42.34 | 42.28 | 126.75 |
| 18 | DED | 46.97 | 47.12 | 47.54 | 141.63 |
| 19 | MED | 56.67 | 56.52 | 56.51 | 169.70 |
| 20 | HED | 22.28 | 22.26 | 22.08 | 66.62 |
| 21 | NaED | 23.00 | 22.64 | 23.10 | 68.74 |
| 22 | AnED | 13.55 | 13.96 | 14.33 | 41.84 |
| 23 | LED | 23.33 | 23.58 | 32.37 | 79.28 |
| 24 | YaED | 17.53 | 17.53 | 31.91 | 66.97 |
| 25 | TzED | 31.83 | 31.90 | 17.53 | 81.26 |
| | TOTAL= | 277.29 | 277.85 | 287.65 | 842.79 |
| C WESTERN ELECT. ZONE | | | | | |
| 26 | TED | 36.44 | 36.44 | 35.86 | 108.74 |
| 27 | BED | 36.32 | 36.06 | 36.06 | 108.44 |
| 28 | SED | 0.00 | 52.05 | 52.07 | 104.12 |
| 29 | CED | 168.46 | 170.27 | 167.73 | 506.46 |
| 30 | NED | 60.44 | 60.44 | 60.44 | 181.32 |
| 31 | SaED | 52.36 | 52.78 | 53.02 | 158.16 |
| 32 | RuED | 42.69 | 42.75 | 42.96 | 128.40 |
| 33 | PkED | 8.81 | 8.81 | 8.81 | 26.43 |
| 34 | YupED | 73.67 | 73.33 | 73.45 | 220.45 |
| | TOTAL= | 529.89 | 532.93 | 530.40 | 1542.52 |
| D CENTRAL ELECT. ZONE | | | | | |
| 35 | ZED | 70.25 | 70.86 | 71.24 | 212.35 |
| 36 | YzED | 77.32 | 78.22 | 78.22 | 233.76 |
| 37 | PaED | 22.10 | 22.88 | 23.04 | 68.02 |
| 38 | KKED | 59.47 | 58.03 | 58.11 | 175.61 |
| 39 | ReED | 46.67 | 46.89 | 47.55 | 141.11 |
| 40 | DaED | 78.42 | 79.29 | 79.10 | 236.81 |
| 41 | AED | 64.08 | 62.28 | 62.39 | 188.75 |
| 42 | BaED | 18.30 | 18.30 | 18.30 | 54.90 |
| 43 | LiED | 23.78 | 23.83 | 23.70 | 71.31 |
| 44 | YED | 73.80 | 73.59 | 73.59 | 220.98 |
| 45 | PED | 41.61 | 23.78 | 42.62 | 108.01 |
| 46 | RuED | 33.37 | 33.29 | 33.24 | 99.90 |
| 47 | MkED | 7.58 | 8.08 | 7.83 | 23.49 |
| | TOTAL= | 616.75 | 599.32 | 618.93 | 1835.00 |
| E TRANSMISSION ZONE | | | | | |
| 48 | SLDC | 5.07 | 5.07 | 5.07 | 15.21 |
| 49 | ITD-I | 0.40 | 0.40 | 0.40 | 1.20 |
| 50 | ITD-II | 17.41 | 17.92 | 17.92 | 53.25 |
| 51 | PTD-III | 14.61 | 14.73 | 14.73 | 44.07 |
| | TOTAL | 37.49 | 38.12 | 38.12 | 113.73 |
| F ELECTRICAL INSPECTOR ZONE | | | | | |
| 52 | Ei,ZIRO | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | Ei-PSGHT. | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL | 0.00 | 0.00 | 0.00 | 0.00 |
| G CEI(COMML) | | | | | |
| 54 | IT Division, Ita | 4.56 | 4.56 | 4.56 | 13.68 |
| | TOTAL= | 4.56 | 4.56 | 4.56 | 13.68 |
| | G/TOTAL= | 1465.98 | 1452.78 | 1479.66 | 4347.72 |



| Office | Month | Employees cost | | | Admin & General Expenses | | | | | | | | Repairs & Maintenance | | Grand Total | |
|---------------------------------------|-----------|----------------|----------|-----------|--------------------------|----------|-----------|-----------|----|-----|----|-----------|-----------------------|--------|-------------|----------|
| | | salary | Wages | Total | DTE | OE | 24-OE-POL | 13-OE-POL | OC | LTC | MT | Prof Fees | Total | 29-R&M | Total | |
| Grand Total Department of Power | July | 2,173.18 | 1,465.98 | 3,639.16 | - | 1,397.07 | 10.16 | - | - | - | - | - | 1,407.23 | - | - | - |
| | August | 2,149.56 | 1,452.78 | 3,602.34 | 3.38 | 4.01 | 9.66 | - | - | - | - | 8.50 | 25.55 | 1.80 | 1.80 | 5,046.39 |
| | September | 2,127.07 | 1,479.66 | 3,606.73 | - | 15.51 | 12.27 | - | - | - | - | - | 27.78 | 8.60 | 8.60 | 3,629.69 |
| | Total | 6,449.81 | 4,398.42 | 10,848.33 | 3.38 | 1,416.59 | 32.09 | - | - | - | - | 8.50 | 1,460.56 | 10.40 | 10.40 | 3,643.11 |

| Month | salary | Wages | Total | DTE | OE | 24-OE-POL | 13-OE-POL | OC | LTC | MT | Prof Fees | Total | 29-R&M | Total | Total | |
|-------------------------------------|-----------|--------|--------|--------|----|-----------|-----------|----|-----|----|-----------|-------|--------|-------|--------|--------|
| | July | 106.12 | 37.49 | 143.61 | - | - | - | - | - | - | - | - | - | - | 143.61 | |
| Grand Total Transmission Zone | August | 109.68 | 38.12 | 147.80 | - | - | - | - | - | - | - | - | - | - | - | 147.80 |
| | September | 105.98 | 38.12 | 144.10 | - | - | - | - | - | - | - | - | - | - | - | 144.10 |
| | Total | 321.78 | 113.73 | 435.51 | - | - | - | - | - | - | - | - | - | - | - | 435.51 |

| Month | salary | Wages | Total | DTE | OE | 24-OE-POL | 13-OE-POL | OC | LTC | MT | Prof Fees | Total | 29-R&M | Total | Total |
|--|-----------|----------|----------|-----------|------|-----------|-----------|----|-----|----|-----------|----------|--------|-------|-----------|
| | July | 2,067.06 | 1,428.49 | 3,495.55 | - | 1,397.07 | 10.16 | - | - | - | - | 1,407.23 | - | - | 4,902.78 |
| Grand Total Excluding Transmission Zone | August | 2,039.88 | 1,414.66 | 3,454.54 | 3.38 | 4.01 | 9.66 | - | - | - | 8.50 | 25.55 | 1.80 | 1.80 | 3,481.89 |
| | September | 2,021.09 | 1,441.54 | 3,462.63 | - | 15.51 | 12.27 | - | - | - | - | 27.78 | 8.60 | 8.60 | 3,499.01 |
| | Total | 6,128.03 | 4,284.69 | 10,412.72 | 3.38 | 1,416.59 | 32.09 | - | - | - | 8.50 | 1,460.56 | 10.40 | 10.40 | 11,883.68 |

Note: The O&M Expenses for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.

Note-4**Statement Showing Employees cost for 2 nd Qtr FY 2025-26**

| Particular | July | August | September |
|-------------------------------|-----------------|--------------|---------------|
| Salary [Note-4(i)] | 2,067 | 2,040 | 2,021 |
| Wages [Note-4(i)] | 1,428 | 1,415 | 1,442 |
| DTE (Emp TA) [Note-4(i)] | - | 3 | - |
| LTC (Leave) [Note-4(i)] | - | - | - |
| MT (Medical) [Note-4(i)] | - | - | - |
| Prof. Fee [Note-4(i)] | - | 9 | - |
| Total | 3,496 | 3,466 | 3,463 |
| Net (After Adjustment) | 3,496 | 3,466 | 3,463 |
| Qtyly | Q2 Total | | 10,425 |

Note-5**Statement Showing Admin & General Expenses for 2nd Qtr FY 2025-26**

| Particular | July | August | September |
|----------------------------------|-----------------|-----------|----------------|
| OE (Office Exp) [Note-4(i)] | 1,397 | 4 | 16 |
| Less: Dept. wise Outstanding | | | |
| Net OE (Office Exp) | 1,397 | 4 | 16 |
| 13-OE-POL (Veh) [Note-4(i)] | - | - | - |
| 24-OE-POL (DG Set) [Note-4(i)] | 10 | 10 | 12 |
| OC (Other Contigent) [Note-4(i)] | - | - | - |
| ORE | - | - | 0.3 |
| Total | 1,407 | 14 | 28.1 |
| Net (After Adjustment) | 1,407 | 14 | 28.1 |
| Qtyly | Q2 Total | | 1,449.0 |



Note-6

Month-wise / Division-wise Cumulative Outstanding for the year 2025-26

(in Rupees)

| Sl.No. | Division | July | August | September |
|--------|--|-----------------------|-----------------------|-----------------------|
| | WEZ | | | Qtr-2 |
| 1 | Naharlagun | 318809299.3 | 348371467.3 | 331130554.9 |
| 2 | Capital | 915384274.3 | 940250918.2 | 962758986.8 |
| 3 | Sagalee | 112807165.5 | 114864520.9 | 116788402.4 |
| 4 | Tawang | 235266133.4 | 244140920.8 | 251236748 |
| 5 | Bomdila | 157953978.3 | 157933699.2 | 161641983.9 |
| 6 | Seppa | 178368825.3 | 182813288.4 | 187254362.2 |
| 7 | RpED (Rupa) | 516505700.8 | 548236146 | 575864010.5 |
| 8 | YuED (Yupia) | 372087711.9 | 392672017.4 | 409464489.7 |
| 9 | PkED (Pakke Kessang) | 35277584.64 | 36219068.31 | 36626397.01 |
| | | | | |
| | Total of WEZ = | 2,84,24,60,673 | 2,96,55,02,047 | 3,03,27,65,935 |
| | CWZ | | | |
| 10 | Ziro | 116194107 | 116117880.2 | 118484655.9 |
| 11 | Kurung Kumey | 182626923.3 | 185797976.9 | 189048453 |
| 12 | Daporijo | 136790007.7 | 139673532 | 142651323.7 |
| 13 | Yingkiong | 20156780.85 | 20834984.51 | 21824346.83 |
| 14 | Pasighat | 172905761 | 196466948 | 184790049 |
| 15 | Aalo | 64094699.15 | 64946783.23 | 64181110.62 |
| 16 | Rumgong | 45363707.58 | 46163331.73 | 47320610.01 |
| 17 | Basar | 5207372.37 | 5246324.13 | 5240489.23 |
| 18 | PaED (Pania) | 20292078.19 | 20811404.73 | 21093941.55 |
| 19 | RaED (Raga) | 104192284.2 | 105080010.5 | 107058625.3 |
| 20 | LiKED (Likabali) | 12613273.54 | 13062184.01 | 14122931.98 |
| 21 | MeED (Mechuka) | 471538.22 | 488054.82 | 519907.3 |
| 22 | YzED (Yazali) | 106001976.8 | 108569028.9 | 110956282.7 |
| | | | | |
| | Total of CEZ = | 98,69,10,510 | 1,02,32,58,444 | 1,02,72,92,727 |
| | EEZ | | | |
| 23 | Roing | 128666465.6 | 133962546.3 | 138944321.7 |
| 24 | Deomali | 681056756.9 | 688599513.5 | 695276520.6 |
| 25 | Miao | 284531134.6 | 299362851.5 | 320371544.4 |
| 26 | Hayuliang | 39321275.41 | 40530863.12 | 41841164.62 |
| 27 | Namsai | 961818744.3 | 977953584.3 | 998638961 |
| 28 | Anini | 8392592.01 | 8925281.83 | 9304849.17 |
| 29 | Longding | 178154078.9 | 181863908.8 | 185939316.2 |
| 30 | YaED (Yatdam) | 42738261.09 | 43926067.28 | 44961795.07 |
| 31 | Tezu | 99591745.6 | 102963132.4 | 108012931.2 |
| | TOTAL of EEZ = | 2,42,42,71,054 | 2,47,80,87,749 | 2,54,32,91,404 |
| | | | | |
| | Grand Total | 6,25,36,42,238 | 6,46,68,48,239 | 6,60,33,50,066 |
| | | 0 | -0 | -0 |
| | Cumulative Principal Outstanding | 3983380632 | 4117393670 | 4171867486 |
| | Cumulative Late Payment Surcharge | 2270261606 | 2349454569 | 2431482580 |
| | Total Outstanding | 6,25,36,42,238 | 6,46,68,48,239 | 6,60,33,50,066 |



Note-6 (i)

Statement Of Month-wise revenue Billed, Revenue Collected and Outstanding of State Govt. Departments. as on 30.09.2025

| Month | Outstanding up to the end of previous month | Revenue Billed during the month | Total amount due up to the current month | Revenue Realised during the month | Revenue Direct debited by GoAP | Total Revenue realised during the month | Outstanding Amount up to the month under the report |
|-----------|---|---------------------------------|--|-----------------------------------|--------------------------------|---|---|
| | (in ₹) | (in ₹) | (in ₹) | (in ₹) | (in ₹) | (in ₹) | (in ₹) |
| A | B | C | D=B+C | E | F | G=E+F | H=D-G |
| July | -46846493.19 | 17027634.52 | -29818858.67 | 349110.66 | 14432581.64 | 14781692.3 | -44600550.97 |
| August | -44600550.97 | 19249324.35 | -25351226.62 | 169333.39 | 3256037.55 | 3425370.94 | -28776597.56 |
| September | -28776597.56 | 16494439.06 | -12282158.5 | 548116.96 | 6503916.25 | 7052033.21 | -19334191.71 |



Note-7**STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2025-26**

| Sl. No. | Name of Project/Station | Unit | Jul-25 | Aug-25 | Sep-25 | Total |
|----------|-------------------------------------|------------|-----------------|-----------------|-----------------|--------------------|
| 1 | KOPILI-I (NEEPCO) | MWH | 5,615 | 6,426 | 7,134 | 19,174 |
| 2 | KOPILI-II (NEEPCO) | MWH | 1,057 | 1,083 | 989 | 3,128 |
| 3 | KHANDONG (NEEPCO) | MWH | 336 | 685 | 1,277 | 2,299 |
| 4 | RHEP (NEEPCO) | MWH | 8,654 | 10,898 | 9,925 | 29,476 |
| | RHEP Free Energy (Received) | MWH | 16,070 | 20,238 | 18,431 | 54,739 |
| 5 | DOYANG (NEEPCO) | MWH | 2,051 | 3,264 | 3,513 | 8,828 |
| 6 | LOKTAK (NHPC) | MWH | 3,758 | 3,519 | 3,603 | 10,881 |
| 7 | PARE (NEEPCO) | MWH | 3,935 | 4,843 | 4,388 | 13,166 |
| | PARE Free Energy (Received) | MWH | 5,505 | 6,775 | 6,138 | 18,418 |
| 8 | KAMENG (NEEPCO) | MWH | 15,638 | 16,704 | 13,746 | 46,089 |
| | KAMENG Free Energy (Received) | MWH | 44,848 | 47,919 | 39,426 | 1,32,192 |
| 9 | AGBPP (NEEPCO) | MWH | 8,228 | 8,305 | 7,450 | 23,983 |
| 10 | AGTCCPP (NEEPCO) | MWH | 5,676 | 4,568 | 3,765 | 14,009 |
| 11 | BgTPP (NTPC) | MWH | 22,676 | 25,668 | 24,665 | 73,009 |
| 12 | ONGC TPCL (Palatana) | MWH | 7,215 | 8,869 | 9,702 | 25,787 |
| 13 | FARAKKA (NTPC) Seller Per. | MWH | 1,965 | 1,990 | 1,886 | 5,841 |
| 14 | KAHALGAON (NTPC) Seller Per. | MWH | 1,041 | 1,034 | 767 | 2,842 |
| 15 | TALCHAR (NTPC) Seller Per. | MWH | 1,245 | 1,312 | 1,178 | 3,736 |
| 16 | Banking Receipt | MWH | - | - | - | - |
| 17 | Energy Import (IEX) | MWH | 672 | 658 | 1,625 | 2,955 |
| 18 | Energy Import (TGNA) 2nd Oct | MWH | - | - | - | - |
| 19 | Deviation Import | MWH | 1,342 | - | 1,434 | 2,776 |
| A | Total Energy Import i/c Free | MWH | 1,57,528 | 1,74,759 | 1,61,041 | 4,93,328.30 |

| Energy Export Outside the State | | | | | | |
|--|--|------------|-----------------|-----------------|-----------------|-----------------|
| 1 | Energy Sale (IEX) APPCPL | MWH | 20,805 | 30,520 | 23,077 | 74,401 |
| 2 | Banking Export | MWH | 14,792 | 28,320 | 26,736 | 69,848 |
| 4 | Bilateral Sale | MWH | 2,160 | - | - | 2,160 |
| 4 | RE Sale | MWH | | | | - |
| 5 | Deviation Export | MWH | 1,491 | 2,483 | 2,187 | 6,162 |
| B | Total Energy Export Out Side | MWH | 39,248 | 61,323 | 52,000 | 1,52,571 |
| C=A-B | Energy Injectected in State | MWH | 1,18,280 | 1,13,436 | 1,09,042 | 3,40,757 |
| | Transmission Loss (Inter state) | % | 3.83 | 3.71 | 3.43 | |
| | Transmission Loss (Inter state) | MWH | 4,530.12 | 4,208.46 | 3,740.13 | 12,479 |
| | Transmission Loss (Intra state) | % | 3.25 | 3.25 | 3.25 | |
| | Transmission Loss (Intra state) | MWH | 3,844.10 | 3,686.65 | 3,543.86 | 11,075 |
| D | Transmission Loss on C | MWH | 8,374 | 7,895 | 7,284 | 23,553 |
| E=C-D | Net Energy Injectected in State | MWH | 1,09,906 | 1,05,540 | 1,01,758 | 3,17,204 |

| State Own Generation | | | | | | |
|-----------------------------|-----------------------------------|------------|-----------------|-----------------|-----------------|-----------------|
| 1 | Sumbachu (HPDCL) | MWH | 495.60 | 517.20 | 469.20 | 1,482 |
| 2 | DHPD Generation | MWH | 4,458.88 | 4,264.21 | 3,306.30 | 12,029 |
| 3 | DIKSHI HEP | MWH | 10,307.48 | 12,745.45 | 13,706.28 | 36,759 |
| | DIKSHI Free Energy (Received) | MWH | 1,145.28 | 1,416.16 | 1,522.92 | 4,084 |
| 4 | Khantang HEP | MWH | 4,252.58 | 3,359.94 | 1,808.65 | 9,421 |
| 5 | Solar Generation | MWH | 65.59 | 48.63 | 60.21 | 174 |
| 6 | Diesel Generation | MWH | 34.75 | 41.07 | 67.74 | 144 |
| F | Total State Own Generation | MWH | 20,760 | 22,393 | 20,941 | 64,094 |
| G=E+F | Net Input Energy | MWH | 1,30,666 | 1,27,933 | 1,22,699 | 3,81,298 |

| | | | | | | |
|----------|-----------------------------|------------|------------------|------------------|------------------|-----------------|
| H | Energy Sold in State | MWH | 77,506.51 | 81,431.65 | 68,791.64 | 2,27,730 |
|----------|-----------------------------|------------|------------------|------------------|------------------|-----------------|



| Statement Showing InterstateTransmission Loss Rate | | | | | (In %) |
|---|--------------------------|--|---|--------------|---|
| SI No | Period | Transmission Loss Arunachal Pradesh | Remarks | Month | Monthly Average Transmision Loss |
| 1 | 30-06-2025 to 06-07-2025 | 3.75 | 20253006-0607 165.pdf | Jul-25 | 3.59 |
| 2 | 07-07-2025 to 13-07-2025 | 3.82 | 20250707-1307 264.pdf | | |
| 3 | 14-07-2025 to 20-07-2025 | 3.86 | 20251407-2007 688.pdf | | |
| 4 | 21-07-2025 to 27-07-2025 | 3.89 | 20252107-2707 148.pdf | | |
| 5 | 28-07-2025 to 03-08-2025 | 3.62 | 20252807-0308 729.pdf | Aug-25 | 3.71 |
| 6 | 04-08-2025 to 10-08-2025 | 4.02 | 20250408-1008 948.pdf | | |
| 7 | 11-08-2025 to 17-08-2025 | 3.65 | 20251108-1708 958.pdf | | |
| 8 | 18-08-2025 to 24-08-2025 | 3.47 | 20251808-2408 611.pdf | | |
| 9 | 25-08-2025 to 31-08-2025 | 3.79 | 20252508-3108 802.pdf | | |
| 10 | 01-09-2025 to 07-09-2025 | 3.63 | 20250109-0709 126.pdf | Sep-25 | 3.43 |
| 11 | 08-09-2025 to 14-09-2025 | 3.27 | 20250809-1409 752.pdf | | |
| 12 | 15-09-2025 to 21-09-2025 | 3.5 | 20251509-2109%20(1) 381.pdf | | |
| 13 | 22-09-2025 to 28-09-2025 | 3.33 | 20252209-2809 663.pdf | | |

Source: www.posoco.in (Applicable Transmission Losses as available on the web portal)

