



**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)**

email: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2025-26/3437-40 Dated Itanagar, the 11 November 2025

To,

**The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005**

**Sub: Submission of Audited Quarterly Accounts for 2nd Quarter (JUL 2025- SEP 2025)
for the FY 2025-26.**

Sir,

Enclosed please find herewith the **Audited Quarterly Accounts** for the **2nd Quarter** (July 2025 to September 2026) of the FY 2025-26 as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,

**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**

No. CE(COM)/AUDIT/35/2025-26/


Dated Itanagar, the

November 2025

Copy to :

1. The Secretary (Power), Government of Arunachal Pradesh, 4th Floor, Block No. 1, A.P. Civil Secretariate, Itanagar – 791111, Arunachal Pradesh along with a copy of the Audited Quarterly Accounts for the 2nd Quarter of the FY 2025-26 for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar– 791111, Arunachal Pradesh along with a copy of the the Audited Quarterly Accounts for the 2nd Quarter of the FY 2026-27 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Quarterly Accounts for the 2nd Quarter of the FY 2025-26. He is requested to upload Audited Quarterly Accounts for 2nd Quarter of the FY 2025-26 in the web portal of the Department of Power on priority.



Chief Engineer (Com) cum CEI
Department of Power,
Itanagar



Gadly Shaw & Associates

Chartered Accountants

Head Office:

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Road, Maansarovar
Apartment (Ground
Floor)

Kolkata (Howrah): 711101

Email:

CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI for the DISCOM utility of Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 8) for Quarter-2 of FY 2025-26.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.124.03 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs 40.91 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to





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- point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank
 8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
 9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
 10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
 11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
 12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs 175.22 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
 13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, no expenses were incurred under Repairs & Maintenance for Q2.
 14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Zone.
 15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Zone, Rs 14.49 Crore were incurred under Admin & General Expenses for Q2.
 16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.





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17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
28. As per the discussion with the Management with reference to point number M5:





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- Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.





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39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
46. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





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Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 8) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 8) that give a true and fair view and are free from material misstatement, whether due to fraud or error.



For Gadly Shaw & Associates

Chartered Accountants

FRN: 327846E

CA Sumit Agarwal

Partner

M No.: 302683

UDIN: 25302683BMIGLZ1573

Date: 10.11.2025

Place: Howrah

Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2025-26
Previous Year (PY)	2024-25

Profit & Loss

Table 1: Revenue Details (in ₹)	Quarter 2		Remarks
	2025-26	2024-25	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,64,94,91,687	1,47,91,14,854	
A1: Revenue from Sale of Power	1,24,03,85,133	86,83,54,547	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.			
A3: Revenue from Distribution Franchisee			
A4: Revenue from Inter-state sale and Trading	40,91,06,554	61,07,60,307	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling			
A6: Any other Operating Revenue			
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,29,00,56,113	1,00,45,85,146	
B1: Tariff Subsidy Booked			
B2: Revenue Grant under UDAY			
B3: Other Subsidies and Grants	1,29,00,56,113	1,00,45,85,146	
Other Income (C = C1+C2+C3)	-	-	
C1: Income booked against deferred revenue*			
C2: Misc Non-tariff income from consumers (including DPS)			
C3: Other Non-operating income			
Total Revenue on subsidy booked basis (D = A + B + C)	2,93,95,47,800	2,48,37,00,000	
Tariff Subsidy Received (E)			
Total Revenue on subsidy received basis (F = D - B1 + E)	2,93,95,47,800	2,48,37,00,000	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

*Revenue deferred by SERC as per tariff order for the relevant FY



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Table 2: Expenditure Details (in ₹)	Quarter 2		Remarks
	2025-26	2024-25	
Cost of Power (G = G1 + G2+ G3)	1,75,21,90,000	1,56,15,05,000	
<i>G1: Generation Cost (Only for GEDCOS)</i>			
<i>G2: Purchase of Power</i>	1,58,21,77,334	1,33,06,05,999	Refer Note-2
<i>G3: Transmission Charges</i>	17,00,12,666	23,08,99,001	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,18,73,57,800	92,21,95,000	
<i>H1: Repairs & Maintenance</i>	-	-	Refer Note-3
<i>H2: Employee Cost</i>	1,04,24,59,800	91,11,66,000	Refer Note-4
<i>H3: Admn & General Expenses</i>	14,48,98,000	1,10,29,000	Refer Note-5
<i>H4: Depreciation</i>			
<i>H5: Total Interest Cost</i>			
<i>H6: Other expenses</i>			
<i>H7: Exceptional Items</i>			
Total Expenses (I = G + H)	2,93,95,47,800	2,48,37,00,000	
Profit before tax (J = D - I)	-	-	
<i>K1: Income Tax</i>			
<i>K2: Deferred Tax</i>			
Profit after tax (L = J - K1 - K2)	-	-	

Balance Sheet

Table 3: Total Assets	2025-26	2024-25	Remarks
	As on 30th Sep	As on 30th Sep	
M1: Net Tangible Assets & CWIP			
M2: Other Non-Current Assets			
M3: Net Trade Receivables	6,60,33,50,066	5,10,28,19,152	
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	-1,93,34,192	10,33,84,160	Refer Note-6(i)
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	6,62,26,84,258	4,99,94,34,992	
<i>M3c: Provision for bad debts</i>			
M4: Subsidy Receivable			
M5: Other Current Assets			



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Total Assets (M = M1 + M2 + M3 + M4 + M5)	6,60,33,50,066	5,10,28,19,152	
Table 4: Total Equity and Liabilities			
N1: Share Capital & General Reserves			
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet			
N3: Government Grants for Capital Assets			
N4: Non-current liabilities			
N5: Capex Borrowings	-	-	
	<i>N6a: Long Term Loans - State Govt</i>		
	<i>N6b: Long Term Loans - Banks & FIs</i>		
	<i>N6c: Short Term/ Medium Term - State Govt</i>		
	<i>N6d: Short Term/ Medium Term - Banks & FIs</i>		
N6: Non-Capex Borrowings	-	-	
	<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>		
	<i>N7b: Cash Credit/ OD from Banks/ FIs</i>		
N8: Payables for Purchase of Power			
N9: Other Current Liabilities	6,60,33,50,066	5,10,28,19,152	
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	6,60,33,50,066	5,10,28,19,152	
Balance Sheet Check	-	-	

Table 5: Technical Details	Quarter 2		Remarks
	2025-26	2024-25	
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	-	-	
	<i>O1a: Hydel</i>	-	There are some Hydro Power Plants under DHPD
	<i>O1b: Thermal</i>		
	<i>O1c: Gas</i>		
	<i>O1d: Others</i>	-	There are some sources of power generation through DG Sets & Solar Plants.
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	-	-	
	<i>O2a: Hydel</i>	-	
	<i>O2b: Thermal</i>		



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	O2c: Gas			
	O2d: Others	-	-	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)				
O4 : Gross Power Purchase (MU) (Quarter Ended)		557.42	435.62	Refer Note-7
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		557.42	505.05	
O6: Transmission Losses (MU)(Interstate & Intrastate)		23.55	9.41	
O7: Gross Energy sold (MU)		380.30	344.13	
	O7a: Energy Sold to own consumers	227.73	177.62	
	O7b: Bulk Sale to Distribution Franchisee			
	O7c: Interstate Sale/ Energy Traded/Net UI Export	152.57	166.51	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		381.30	329.12	
Net Energy Sold (MU) (O9 = O7 - O7c)		227.73	177.62	
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		1,24,03,85,133	86,83,54,547	
O11: Opening Gross Trade Receivables (including any adjustments)		6,17,05,71,313	4,78,11,40,532	
O12: Adjusted Gross Closing Trade Receivables		6,60,33,50,066	5,10,28,19,152	Refer Note-6
Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12)		80,76,06,380	54,66,75,927	
Billing Efficiency (%) (O14 = O9/O8*100)		59.72	53.97	
Collection Efficiency (%) (O15 = O13/O10*100)		65.11	62.96	
Energy Realised (MU) (O15a = O15*O9)		148.27	111.82	
AT&C Loss (%) (O16 = 100 - O14*O15/100)		61.11	66.02	

Table 6: Key Parameters	Quarter 2		Remarks
	2025-26	2024-25	
ACS (Rs./kWh) (P1 = I*10/O5)	5.27	4.92	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	5.27	4.92	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	5.27	4.92	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	5.27	4.92	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	



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Receivables (Days) (P8 = Days*M1/A)	364	314	
Payables (Days) (P9 = Days*M5/G)			
Total Borrowings (P10 = N6 + N8 + N9)			

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 2		Remarks	
	2025-26	2024-25		
Q1: Domestic	79.83	69.36	Refer Note-1(iv)	
Q2: Commercial	36.38	29.16	Refer Note-1(iv)	
Q3: Agricultural	0.02	0.02	Refer Note-1(iv)	
Q4: Industrial	94.84	65.97	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.53	3.09	Refer Note-1(iv)	
Q6: Others	165.70	176.53		
	<i>Railways</i>			
	<i>Bulk Supply</i>	11.91	9.77	Refer Note-1(iv)
	<i>Miscellaneous</i>	1.22	0.25	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	152.57	166.51	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	380.30	344.13		

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2		Remarks	
	2025-26	2024-25		
Q1: Domestic	48.52	40.47	Refer Note-1(iv)	
Q2: Commercial	25.10	18.71	Refer Note-1(iv)	
Q3: Agricultural	0.04	0.01	Refer Note-1(iv)	
Q4: Industrial	40.93	21.17	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2.27	1.81	Refer Note-1(iv)	
Q6: Others	48.09	65.75		
	<i>Railways</i>			
	<i>Bulk Supply</i>	5.97	4.42	Refer Note-1(iv)
	<i>Miscellaneous</i>	1.21	0.25	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	40.91	61.08	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	164.95	147.91		



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Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details	Quarter 2	
	2025-26	2024-25
	in MUs	in MUs
Power Purchase through Long term PPA	487.60	425.97
Own Generation for GENCOs	64.09	69.43
Power Purchase (Short term & Medium Term)	5.73	9.65
Total Power Purchase	557.42	505.05

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)




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Note-1 (i)**Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2025-26**

(In Rupees)

Sl.No.	Division	July	August	September	Total
	WEZ				
1	Naharlagun	63322451	66654159	60847109	19,08,23,719
2	Capital	50639609	49289995	47057666	14,69,87,269
3	Sagalee	2713696	2455598	2272497	74,41,791
4	Tawang	16590848	15296267	13110750	4,49,97,865
5	Bomdila	17017812	11118897	11113908	3,92,50,617
6	Seppa	5806967	5889133	5942955	1,76,39,055
7	RpED (Rupa)	55531708	56030170	53771068	16,53,32,945
8	YuED (Yupia)	34915350	40861578	34787412	11,05,64,340
9	PkED (Pakke Kessang)	1095904	1110756	1121040	33,27,700
	Total of WEZ =	24,76,34,345	24,87,06,552	23,00,24,404	72,63,65,300
	CWZ				
10	Ziro	57,96,943	57,04,903	51,43,657	1,66,45,502
11	Kurung Kumey	36,05,855	36,61,074	37,22,311	1,09,89,240
12	Daporijo	55,77,016	55,87,490	56,95,233	1,68,59,740
13	Yingkiong	21,89,282	22,01,192	25,16,328	69,06,802
14	Pasighat	4,93,27,269	6,22,05,520	2,75,68,717	13,91,01,506
15	Aalo	74,43,661	74,50,808	59,15,688	2,08,10,157
16	Rumgong	20,39,170	20,10,943	18,51,095	59,01,207
17	Basar	26,09,504	26,82,180	19,82,579	72,74,263
18	PaED (Pania)	7,35,448	7,34,544	7,46,228	22,16,220
19	RaED (Raga)	21,99,588	22,64,928	23,18,019	67,82,535
20	LiKED (Likabali)	21,12,252	26,13,129	30,10,215	77,35,597
21	MeED (Mechuka)	2,51,729	2,37,719	2,75,340	7,64,788
22	YzED (Yazali)	32,63,165	32,59,827	32,94,741	98,17,733
	Total of CEZ =	8,71,50,882	10,06,14,256	6,40,40,152	25,18,05,290
	EEZ				
23	Roing	82,79,337	1,01,86,937	83,31,859	2,67,98,133
24	Deomali	91,57,607	90,83,078	93,20,263	2,75,60,948
25	Miao	1,74,98,859	1,99,59,304	2,99,49,696	6,74,07,859
26	Hayuliang	20,03,999	20,69,610	20,97,748	61,71,356
27	Namsai	2,92,75,073	3,14,53,301	3,00,70,374	9,07,98,748
28	Anini	10,01,478	10,68,036	10,45,564	31,15,078
29	Longding	48,68,330	45,82,856	49,11,174	1,43,62,360
30	YaED (Yatdam)	19,11,322	19,10,465	19,16,610	57,38,397
31	Tezu	72,23,309	48,57,730	81,80,624	2,02,61,664
	TOTAL of EEZ =	8,12,19,313	8,51,71,318	9,58,23,911	26,22,14,543
	Grand Total	41,60,04,539	43,44,92,127	38,98,88,467	1,24,03,85,133

Q2	1,24,03,85,133	1,24,03,85,133
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Note-1 (iii)**Month-wise / Division-wise "0801" Revenue Receipt for the year 2025-26**

Sl.No.	Division	July	August	September
	CE(P) office WEZ			
1	Naharlagun	5,98,73,430	3,70,61,946	7,80,57,976
2	yupia	2,54,79,119	1,69,87,694	2,17,07,218
3	Capital	2,54,79,119	2,55,16,078	2,44,76,020
4	Tawang	41,70,345	42,86,571	36,73,343
5	Bomdilla	15,69,860	77,02,196	49,98,248
6	Seppa	15,69,860	5,06,62,017	16,05,189
7	Sagalee	86,253	6,21,992	80,000
8	Rupa	4,53,45,222	2,42,99,725	2,61,26,782
9	Pakke Kessang	16,95,115	3,65,110	2,73,670
	Total of WEZ =	16,52,68,323	16,75,03,329	16,09,98,446
	CE(P) office CEZ			
1	Ziro	16,95,115	9,43,665	9,83,482
2	Kurung Kumey	3,35,897	3,39,989	9,07,478
3	YAZALI	7,00,115	6,99,075	9,83,482
4	Daporijo	12,99,473	15,24,892	14,97,220
5	Aalo	21,30,954	35,35,536	36,53,596
6	Yingkiong	11,74,575	15,25,994	15,66,839
7	Pasighat	2,47,56,320	3,86,45,605	3,92,45,616
8	Rumgong	7,88,947	8,78,519	1,10,808
9	Basar	9,18,026	8,67,216	9,85,976
10	Pania	2,19,079	2,22,868	4,69,942
11	Raga	10,99,991	8,78,403	3,10,000
12	Likabali	17,16,494	24,24,326	17,77,729
13	Mechuka	2,59,928	2,59,941	36,53,596
	Total of CEZ =	3,70,94,914	5,27,46,029	5,61,45,764
	CE(P) office EEZ			
1	Roing	88,09,983	48,90,856	33,53,644
2	Deomali	5,95,223	6,78,508	14,35,289
3	Miao	11,38,405	34,69,933	38,80,695
4	Hayuliang	34,09,422	8,60,022	78,446
5	Namsai	66,08,886	74,61,287	1,06,09,791
6	Anini	14,24,996	5,35,346	6,65,997
7	Longding	10,65,365	8,73,027	8,36,517
8	Yatdam	3,66,017	7,39,245	8,81,032
9	Tezu	13,67,510	6,70,628	14,79,355
	TOTAL of EEZ =	2,47,85,807	2,01,78,852	2,32,20,766
	G/Total =	22,71,49,044	24,04,28,210	24,03,64,976
		Q2 Total		70,79,42,230



Note-1(ii)(Revenue-InterStat)

Note-1 (ii)

Statement showing Inter-State Sale for FY 2025-26

(In MWH)

Sl. No.	Name of Project/Station	Unit	Jul-25	Aug-25	Sep-25	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	20,805	30,520	23,077	74,401
2	Banking Export	MWH	14,792	28,320	26,736	69,848
3	Bilateral Sale	MWH	2,160	-	-	2,160
4	RE Sale	MWH	-	-	-	-
5	Deviation Export	MWH	1,491	2,483	2,187	6,162
	Total Energy Export Out Side	MWH	39,248	61,323	52,000	1,52,571

Statement showing Inter-State Sale for FY 2025-26

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NER DSM	IEX	GCIL	Reactive	LC Interest	Others	Total
1	Jul-25	20,98,94,910.00	1,437.00	-	-	16,566.00	-	-	20,99,12,913.00
2	Aug-25	10,91,13,005.00	8,77,896.00	-	-	-	-	-	10,99,90,901.00
3	Sep-25	8,40,65,486.00	51,37,254.00	-	-	-	-	-	8,92,02,740.00
	Total	40,30,73,401.00	60,16,587.00	-	-	16,566.00	-	-	40,91,06,554.00



Note-2

Details of Expenditure under Power Purchase head during the Financial Year 2025-26

(Amount in Lakh)

MONTH	LC BILL							CTUIL	SUPPLEMENTARY OTHER BILL										POSCO				MISC. EXP.	TOTAL EXP	REMARKS
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL		NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	KHPPL	APPCLP	APDCL	HPDCAPL	TOTAL	DEVIATION	REACTIVE	NERLDC			
Jul-25	1804.07	736.55		1515.09	112.12	336.05	4,503.88		44.38	12.55								716.73	309.10	0.05	10.36	319.51	0.00	5,540.12	NERPC Board Fund 25-26
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	APSERC Annual License Fee 2025-26
																							0.00	-	APSERC Petition Fee
Aug-25									36.52	12.79															
	2241.21	761.97		1487.46	114.41	255.92	4,860.97						605.73	181.52	103.09			939.65	134.45	0.09	10.36	144.90	1.00	5,946.52	Bureau of Energy Efficiency (Notional Penalty)
Sep-25	2388.43	563.66		1563.26	109.75	320.9	4,946.00		18.58	12.79			834.05	143.4	50.71			1,059.53	18.61	0.07	10.03	28.71	0.00	6,034.24	
Grand Total	6,433.71	2,062.18	-	4,565.81	336.28	912.87	14,310.85	-	99.48	38.13	-	-	1,912.20	512.30	153.80	-	-	2,715.91	462.16	0.21	30.75	493.12	2.02	17,521.90	Court fee at APTEL

Details of Bills against Dikshi Hydro Electricity Project (Dev) for FY 2025-26

Month	Generation			Transmission Charge (Rs.)	Deduction (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)				
Jul-25	8631504						
Less: 10% of Free Power as per MOA	-863150.4						
Energy for payment	7768353.6	5.25	4,07,83,856.40	86,75,000.00	22,16,666.60	4,72,42,189.80	
Aug-25	11452752						
Less: 10% of Free Power as per MOA	-1145275.2						
Energy for payment	10307476.8	5.25	5,41,14,253.20	86,75,000.00	22,16,666.60	6,05,72,586.60	
Sep-25	14161608						
Less: 10% of Free Power as per MOA	-1416160.8						
Energy for payment	12745447.2	5.25	6,69,13,597.80	1,75,41,666.40	10,50,000.00	8,34,05,264.20	
Grand Total			16,18,11,707.40	3,48,91,666.40	54,83,333.19	19,12,20,040.60	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Jul-25	0	2.02	0.00	0.00	0.00	
Aug-25	0	2.02	0.00	0.00	0.00	
Sep-25	0	2.02	0.00	0.00	0.00	
Grand Total	-	-	-	-	-	

Details of Bills against Kangteng Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Jul-25	4388253.85	4.27	18737843.95	0.00	18737843.95	
Aug-25	4250989.14	4.27	18151723.61	0.00	18151723.61	
Sep-25	3358324.92	4.27	14340047.40	0.00	14340047.40	
Grand Total	1,19,97,567.91	-	5,12,29,614.96	-	5,12,29,614.96	

Details of Power Purchase & Transmission Charges

Particular	Q2
Power Purchase Expense:	1,58,21,77,334
Transmission Charge:	
PGCL	25,58,000
CTUIL	13,25,63,000
Dikshi (Dev)	3,48,91,666
Grand Total	1,75,21,90,000



Note-3 (RepMaint)

Note-3

Statement showing Repair & Maintenance Expenses

(Amount in Lakh)

SI No.	Repair & Maintenance	Q2
1	1. 4801- MoA	-
2	2. 2801 - MoA i/c POL DG Set	-
3	3.(001-29 Repair & Maint.)	-
	Total	0.00

Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
	Grand Total				-	-	-	-



Note-1 (iv)**Summary of Sales (KWH) for the FY 2025-26**

Particular	Q2			Qtr-2 Total
	July	August	September	
Non-Commercial consumer (Domestic)	2,53,52,341.04	2,70,61,487.81	2,74,12,423.92	7,98,26,252.77
Commercial Consumer (Non-Industrial)	1,19,56,948.36	1,12,12,110.64	1,32,11,127.01	3,63,80,186.01
Public Lighting & Water Supply	12,40,703.75	11,74,708.30	11,15,308.05	35,30,720.10
Agriculture Consumers	9,120.00	3,941.00	4,747.00	17,808.00
Industrial Consumers	3,48,72,818.44	3,67,65,585.40	2,32,04,645.80	9,48,43,049.64
Bulk Mixed consumers	39,94,617.90	41,49,529.33	37,66,771.81	1,19,10,919.04
Temporary Consumer	79,960.00	10,64,292.00	76,615.00	12,20,867.00
Grand Total	7,75,06,509	8,14,31,654	6,87,91,639	22,77,29,803

Summary of Sales (Rs.) for the FY 2025-26

Particular	Q2			Qtr-2 Total
	July	August	September	
Non-Commercial consumer (Domestic)	15,56,09,893.65	16,12,60,211.60	16,83,49,554.00	48,52,19,659
Commercial Consumer (Non-Industrial)	82754422.77	78176051.01	9,00,47,460.90	25,09,77,935
Public Lighting & Water Supply	80,36,295.32	74,89,959.92	71,69,722.23	2,26,95,977
Agriculture Consumers	1,44,793.77	1,27,262.58	1,28,957.61	4,01,014
Industrial Consumers	14,85,65,456.94	15,69,26,019.00	10,38,15,798.10	40,93,07,274
Bulk Mixed consumers	1,98,85,220.14	2,06,16,495.30	1,91,76,836.55	5,96,78,552
Temporary Consumer	1008456.75	9896127.62	1200137.18	1,21,04,722
Grand Total	41,60,04,539	43,44,92,127	38,98,88,467	1,24,03,85,133



Note - 4(i)

EXPENDITURE STATEMENT OF SALARY FOR 2nd QTR UNDER POWER DEPTT.

SL.NO	OFFICES	SALARY			
		2nd QTR			
		July	August	September	TOTAL
A	ZONALS/CIRCLES				
1	CE(P),EEZ	13.63	15.49	13.63	42.75
2	CE(P),WEZ	26.56	26.56	28.86	81.98
3	CE(P),CEZ	28.39	30.88	18.19	77.46
4	C.E(P),TP&M	19.61	21.87	22.03	63.51
5	CEI	28.74	28.63	27.07	84.44
6	SE-I,NIG	28.52	29.20	27.62	85.34
7	SE-II	25.61	25.61	26.07	77.29
8	SE-III	10.85	10.10	10.64	31.59
9	SE-IV	4.80	4.80	4.80	14.40
10	SE-V,ZIRO	17.50	22.49	18.57	58.56
11	SE-VI	9.89	9.89	11.67	31.45
12	SE-VII	11.41	11.41	11.41	34.23
13	SE-VIII,SUBU	4.30	4.30	4.30	12.90
14	SE-TRANS		0.00		0.00
15	SE-SO&PSC	5.40	5.03	5.03	15.46
16	SEI-TEZU	3.45	3.45	3.45	10.35
	TOTAL=	238.66	249.71	233.34	721.71
B	EASTERN ELECT. ZONE				
17	RED	92.93	87.99	89.73	270.65
18	DED	66.00	76.16	66.50	208.66
19	MED	86.88	83.57	84.40	254.85
20	HED	36.18	38.39	36.49	111.06
21	NaED	58.45	47.79	49.77	156.01
22	AnED	10.42	10.42	10.53	31.37
23	LED	28.62	29.60	28.65	86.87
24	TzED	38.19	38.17	30.98	107.34
25	YaED	31.00	31.37	38.21	100.58
	TOTAL=	448.67	443.46	435.26	1327.39
C	WESTERN ELECT. ZONE				
26	TED	82.26	80.34	79.44	242.04
27	BED	78.91	78.66	78.56	236.13
28	SED	45.39	46.37	46.58	138.34
29	CED	105.77	106.30	105.02	317.09
30	NED	64.53	114.61	114.11	293.25
31	SaED	39.43	39.44	39.44	118.31
32	RupED	72.34	59.46	57.82	194.62
33	PkED	14.34	14.34	29.35	58.03
34	YupED	74.49	73.14	74.87	222.5
	TOTAL=	582.46	612.66	625.19	1820.31
D	CENTRAL ELECT. ZONE				
35	AED	101.41	99.80	99.69	300.90
36	YED	65.73	66.69	66.69	199.11
37	PED	149.05	150.69	136.10	435.84
38	RuED	33.09	33.06	40.22	106.37
39	BaED	60.75	45.48	43.39	149.62
40	LIED	41.87	42.06	41.12	125.05
41	MKED	10.11	10.61	10.61	31.33
42	ZED	88.02	90.55	90.28	268.85
43	KKED	26.23	25.86	25.86	77.95
44	DaED	78.80	77.12	77.46	233.38
45	PanED	64.13	16.29	16.67	97.09
46	RaED	36.53	36.38	40.06	112.97
47	YzED	48.31	47.96	47.96	144.23
	TOTAL=	804.03	742.55	736.11	2282.69
E	TRANSMISSION ZONE				
48	TRANS.DIV.I,	4.58	3.51	3.51	11.6
49	TRANS.DIV.II,	23.27	23.27	23.27	69.81
50	TRANS.DIV.III,	26.07	26.07	26.07	78.21
51	ETC	7.99	10.98	8.78	27.75
52	SLDC	19.20	18.95	17.29	55.44
	TOTAL	81.11	82.78	78.92	242.81
F	ELECTRICAL INSPECTOR ZONE				
53	EI,ZIRO	4.51	4.66	4.51	13.68
54	IT Division, Ita	10.59	10.59	10.59	31.77
55	EI-PSGHT.	3.15	3.15	3.15	9.45
	TOTAL=	18.25	18.40	18.25	54.90
	G/TOTAL=	2173.18	2149.56	2127.07	6449.81

EXPENDITURE STATEMENT OF WAGES FOR 2nd QTR UNDER POWER DEPTT.

SL.NO	OFFICES	WAGES				
		2nd QTR				
		July	August	September	TOTAL	
B	EASTERN ELECT. ZONE					
17	RED		42.13	42.34	42.28	126.75
18	DED		46.97	47.12	47.54	141.63
19	MED		56.67	56.52	56.51	169.70
20	HED		22.28	22.26	22.08	66.62
21	NaED		23.00	22.64	23.10	68.74
22	AnED		13.55	13.96	14.33	41.84
23	LED		23.33	23.58	32.37	79.28
24	YaED		17.53	17.53	31.91	66.97
25	TzED		31.83	31.90	17.53	81.26
	TOTAL=	277.29	277.85	287.65	842.79	
C	WESTERN ELECT. ZONE					
26	TED		36.44	36.44	35.86	108.74
27	BED		36.32	36.06	36.06	108.44
28	SED		0.00	52.05	52.07	104.12
29	CED		168.46	170.27	167.73	506.46
30	NED		60.44	60.44	60.44	181.32
31	SaED		52.36	52.78	53.02	158.16
32	RupED		42.69	42.75	42.96	128.40
33	PkED		8.81	8.81	8.81	26.43
34	YupED		73.67	73.33	73.45	220.45
	TOTAL=	529.89	532.93	530.40	1542.52	
D	CENTRAL ELECT. ZONE					
35	ZED		70.25	70.86	71.24	212.35
36	YzED		77.32	78.22	78.22	233.76
37	PaED		22.10	22.88	23.04	68.02
38	KKED		59.47	58.03	58.11	175.61
39	RaED		46.67	46.89	47.55	141.11
40	DaED		78.42	79.29	79.10	236.81
41	AED		64.08	62.28	62.39	188.75
42	BaED		18.30	18.30	18.30	54.90
43	LIED		23.78	23.83	23.70	71.31
44	YED		73.80	73.59	73.59	220.98
45	PED		41.61	23.78	42.62	108.01
46	RuED		33.37	33.29	33.24	99.90
47	MkED		7.58	8.08	7.83	23.49
	TOTAL=	616.75	599.32	618.93	1835.00	
E	TRANSMISSION ZONE					
48	SLDC		5.07	5.07	5.07	15.21
49	BDT-I		0.40	0.40	0.40	1.20
50	ITD-II		17.41	17.92	17.92	53.25
51	PTD-III		14.61	14.73	14.73	44.07
	TOTAL	37.49	38.12	38.12	113.73	
F	ELECTRICAL INSPECTOR ZONE					
52	EI,ZIRO		0.00	0.00	0.00	0.00
53	EI-PSGHT.		0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	
G	CEI(COMML)					
54	IT Division, Ita		4.56	4.56	4.56	13.68
	TOTAL=	4.56	4.56	4.56	13.68	
	G/TOTAL=	1465.98	1452.78	1479.66	4347.72	



Office	Month	Employees cost			Admin & General Expenses									Repairs & Maintenance		Grand Total
		salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M	Total	
Grand Total Department of Power	July	2,173.18	1,465.98	3,639.16	-	1,397.07	10.16	-	-	-	-	-	1,407.23	-	-	5,046.39
	August	2,149.56	1,452.78	3,602.34	3.38	4.01	9.66	-	-	-	-	8.50	25.55	1.80	1.80	3,629.69
	September	2,127.07	1,479.66	3,606.73	-	15.51	12.27	-	-	-	-	-	27.78	8.60	8.60	3,643.11
	Total	6,449.81	4,398.42	10,848.23	3.38	1,416.59	32.09	-	-	-	-	-	8.50	1,460.56	10.40	10.40
Grand Total Transmission Zone	July	106.12	37.49	143.61	-	-	-	-	-	-	-	-	-	-	-	143.61
	August	109.68	38.12	147.80	-	-	-	-	-	-	-	-	-	-	-	147.80
	September	105.98	38.12	144.10	-	-	-	-	-	-	-	-	-	-	-	144.10
	Total	321.78	113.73	435.51	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total Excluding Transmission Zone	July	2,067.06	1,428.49	3,495.55	-	1,397.07	10.16	-	-	-	-	-	1,407.23	-	-	4,902.78
	August	2,039.88	1,414.66	3,454.54	3.38	4.01	9.66	-	-	-	-	8.50	25.55	1.80	1.80	3,481.89
	September	2,021.09	1,441.54	3,462.63	-	15.51	12.27	-	-	-	-	-	27.78	8.60	8.60	3,499.01
	Total	6,128.03	4,284.69	10,412.72	3.38	1,416.59	32.09	-	-	-	-	-	8.50	1,460.56	10.40	10.40

Note: The O&M Expenses for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.

Note-4**Statement Showing Employees cost for 2 nd Qtr FY 2025-26**

Particular	July	August	September
Salary [Note-4(i)]	2,067	2,040	2,021
Wages [Note-4(i)]	1,428	1,415	1,442
DTE (Emp TA) [Note-4(i)]	-	3	-
LTC (Leave) [Note-4(i)]	-	-	-
MT (Medical) [Note-4(i)]	-	-	-
Prof. Fee [Note-4(i)]	-	9	-
Total	3,496	3,466	3,463
Net (After Adjustment)	3,496	3,466	3,463
Qtly	Q2 Total		10,425

Note-5**Statement Showing Admin & General Expenses for 2nd Qtr FY 2025-26**

Particular	July	August	September
OE (Office Exp) [Note-4(i)]	1,397	4	16
<u>Less: Dept. wise Outstanding</u>			
Net OE (Office Exp)	1,397	4	16
13-OE-POL (Veh) [Note-4(i)]	-	-	-
24-OE-POL (DG Set) [Note-4(i)]	10	10	12
OC (Other Contigent) [Note-4(i)]	-	-	-
ORE	-	-	0.3
Total	1,407	14	28.1
Net (After Adjustment)	1,407	14	28.1
Qtly	Q2 Total		1,449.0



Note-6

Month-wise / Division-wise Cumulative Outstanding for the year 2025-26

(in Rupees)

Sl.No.	Division	July	August	September
	WEZ			Qtr-2
1	Naharlagun	318809299.3	348371467.3	331130554.9
2	Capital	915384274.3	940250918.2	962758986.8
3	Sagalee	112807165.5	114864520.9	116788402.4
4	Tawang	235266133.4	244140920.8	251236748
5	Bomdila	157953978.3	157933699.2	161641983.9
6	Seppa	178368825.3	182813288.4	187254362.2
7	RpED (Rupa)	516505700.8	548236146	575864010.5
8	YuED (Yupia)	372087711.9	392672017.4	409464489.7
9	PkED (Pakke Kessang)	35277584.64	36219068.31	36626397.01
	Total of WEZ =	2,84,24,60,673	2,96,55,02,047	3,03,27,65,935
	CWZ			
10	Ziro	116194107	116117880.2	118484655.9
11	Kurung Kumey	182626923.3	185797976.9	189048453
12	Daporijo	136790007.7	139673532	142651323.7
13	Yingkiong	20156780.85	20834984.51	21824346.83
14	Pasighat	172905761	196466948	184790049
15	Aalo	64094699.15	64946783.23	64181110.62
16	Rumgong	45363707.58	46163331.73	47320610.01
17	Basar	5207372.37	5246324.13	5240489.23
18	PaED (Pania)	20292078.19	20811404.73	21093941.55
19	RaED (Raga)	104192284.2	105080010.5	107058625.3
20	LiKED (Likabali)	12613273.54	13062184.01	14122931.98
21	MeED (Mechuka)	471538.22	488054.82	519907.3
22	YzED (Yazali)	106001976.8	108569028.9	110956282.7
	Total of CEZ =	98,69,10,510	1,02,32,58,444	1,02,72,92,727
	EEZ			
23	Roing	128666465.6	133962546.3	138944321.7
24	Deomali	681056756.9	688599513.5	695276520.6
25	Miao	284531134.6	299362851.5	320371544.4
26	Hayuliang	39321275.41	40530863.12	41841164.62
27	Namsai	961818744.3	977953584.3	998638961
28	Anini	8392592.01	8925281.83	9304849.17
29	Longding	178154078.9	181863908.8	185939316.2
30	YaED (Yatdam)	42738261.09	43926067.28	44961795.07
31	Tezu	99591745.6	102963132.4	108012931.2
	TOTAL of EEZ =	2,42,42,71,054	2,47,80,87,749	2,54,32,91,404
	Grand Total	6,25,36,42,238	6,46,68,48,239	6,60,33,50,066
		0	-0	-0
	Cumulative Principal Outstanding	3983380632	4117393670	4171867486
	Cumulative Late Payment Surcharge	2270261606	2349454569	2431482580
	Total Outstanding	6,25,36,42,238	6,46,68,48,239	6,60,33,50,066



Note-6 (i)

Statement Of Month-wise revenue Billed, Revenue Collected and Outstanding of State Govt. Departments. as on 30.09.2025

Month	Outstanding up to the end of previous month	Revenue Billed during the month	Total amount due up to the current month	Revenue Realised during the month	Revenue Direct debited by GoAP	Total Revenue realised during the month	Outstanding Amount up the month under the report
	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)
A	B	C	D=B+C	E	F	G=E+F	H=D-G
July	-46846493.19	17027634.52	-29818858.67	349110.66	14432581.64	14781692.3	-44600550.97
August	-44600550.97	19249324.35	-25351226.62	169333.39	3256037.55	3425370.94	-28776597.56
September	-28776597.56	16494439.06	-12282158.5	548116.96	6503916.25	7052033.21	-19334191.71



Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2025-26

Sl. No.	Name of Project/Station	Unit	Jul-25	Aug-25	Sep-25	Total
1	KOPILI-I (NEEPCO)	MWH	5,615	6,426	7,134	19,174
2	KOPILI-II (NEEPCO)	MWH	1,057	1,083	989	3,128
3	KHANDONG (NEEPCO)	MWH	336	685	1,277	2,299
4	RHEP (NEEPCO)	MWH	8,654	10,898	9,925	29,476
	RHEP Free Energy (Received)	MWH	16,070	20,238	18,431	54,739
5	DOYANG (NEEPCO)	MWH	2,051	3,264	3,513	8,828
6	LOKTAK (NHPC)	MWH	3,758	3,519	3,603	10,881
7	PARE (NEEPCO)	MWH	3,935	4,843	4,388	13,166
	PARE Free Energy (Received)	MWH	5,505	6,775	6,138	18,418
8	KAMENG (NEEPCO)	MWH	15,638	16,704	13,746	46,089
	KAMENG Free Energy (Received)	MWH	44,848	47,919	39,426	1,32,192
9	AGBPP (NEEPCO)	MWH	8,228	8,305	7,450	23,983
10	AGTCCPP (NEEPCO)	MWH	5,676	4,568	3,765	14,009
11	BgTPP (NTPC)	MWH	22,676	25,668	24,665	73,009
12	ONGC TPCL (Palatana)	MWH	7,215	8,869	9,702	25,787
13	FARAKKA (NTPC) Seller Per.	MWH	1,965	1,990	1,886	5,841
14	KAHALGAON (NTPC) Seller Per.	MWH	1,041	1,034	767	2,842
15	TALCHAR (NTPC) Seller Per.	MWH	1,245	1,312	1,178	3,736
16	Banking Receipt	MWH	-	-	-	-
17	Energy Import (IEX)	MWH	672	658	1,625	2,955
18	Energy Import (TGNA) 2nd Oct	MWH	-	-	-	-
19	Deviation Import	MWH	1,342	-	1,434	2,776
A	Total Energy Import i/c Free	MWH	1,57,528	1,74,759	1,61,041	4,93,328.30

Energy Export Outside the State						
1	Energy Sale (IEX) APPCPL	MWH	20,805	30,520	23,077	74,401
2	Banking Export	MWH	14,792	28,320	26,736	69,848
4	Bilateral Sale	MWH	2,160	-	-	2,160
4	RE Sale	MWH				-
5	Deviation Export	MWH	1,491	2,483	2,187	6,162
B	Total Energy Export Out Side	MWH	39,248	61,323	52,000	1,52,571
C=A-B	Energy Injectected in State	MWH	1,18,280	1,13,436	1,09,042	3,40,757
	Transmission Loss (Inter state)	%	3.83	3.71	3.43	
	Transmission Loss (Inter state)	MWH	4,530.12	4,208.46	3,740.13	12,479
	Transmission Loss (Intra state)	%	3.25	3.25	3.25	
	Transmission Loss (Intra state)	MWH	3,844.10	3,686.65	3,543.86	11,075
D	Transmission Loss on C	MWH	8,374	7,895	7,284	23,553
E=C-D	Net Energy Injected in State	MWH	1,09,906	1,05,540	1,01,758	3,17,204

State Own Generation						
1	Sumbachu (HPDCL)	MWH	495.60	517.20	469.20	1,482
2	DHPD Generation	MWH	4,458.88	4,264.21	3,306.30	12,029
3	DIKSHI HEP	MWH	10,307.48	12,745.45	13,706.28	36,759
	DIKSHI Free Energy (Received)	MWH	1,145.28	1,416.16	1,522.92	4,084
4	Khantang HEP	MWH	4,252.58	3,359.94	1,808.65	9,421
5	Solar Generation	MWH	65.59	48.63	60.21	174
6	Diesel Generation	MWH	34.75	41.07	67.74	144
F	Total State Own Generation	MWH	20,760	22,393	20,941	64,094
G=E+F	Net Input Energy	MWH	1,30,666	1,27,933	1,22,699	3,81,298

H	Energy Sold in State	MWH	77,506.51	81,431.65	68,791.64	2,27,730
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Note-8**Note-8 (Trns. Loss)****Statement Showing Interstate Transmission Loss Rate****(In %)**

SI No	Period	Transmission Loss Arunachal Pradesh	Remarks	Month	Monthly Average Transmission Loss
1	30-06-2025 to 06-07-2025	3.75	20253006-0607 165.pdf	Jul-25	3.59
2	07-07-2025 to 13-07-2025	3.82	20250707-1307 264.pdf		
3	14-07-2025 to 20-07-2025	3.86	20251407-2007 688.pdf		
4	21-07-2025 to 27-07-2025	3.89	20252107-2707 148.pdf		
5	28-07-2025 to 03-08-2025	3.62	20252807-0308 729.pdf	Aug-25	3.71
6	04-08-2025 to 10-08-2025	4.02	20250408-1008 948.pdf		
7	11-08-2025 to 17-08-2025	3.65	20251108-1708 958.pdf		
8	18-08-2025 to 24-08-2025	3.47	20251808-2408 611.pdf		
9	25-08-2025 to 31-08-2025	3.79	20252508-3108 802.pdf		
10	01-09-2025 to 07-09-2025	3.63	20250109-0709 126.pdf	Sep-25	3.43
11	08-09-2025 to 14-09-2025	3.27	20250809-1409 752.pdf		
12	15-09-2025 to 21-09-2025	3.5	20251509-2109%20(1) 381.pdf		
13	22-09-2025 to 28-09-2025	3.33	20252209-2809 663.pdf		

Source: www.posoco.in (Applicable Transmission Losses as available on the web portal)

