



GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)**

email: cecomita@gmail.com

No. CE(COM)/ENERGY AUDIT/121/2025-26/549-58 Dated Itanagar, the 15th May 2026

To

Dr. Sreenath J. G.,
BEE-IIT Guwahati Team,
Indian Institute of Technology,
Amingaon, North Guwahati,
Guwahati, Assam-781039

Sub: Submission of Quarterly Energy Accounting Reports for 4th Quarter of FY- 2025-26.

Sir,

Enclosed please find herewith the **Quarterly Energy Accounting Reports** for the **4th Quarter of FY 2025-26 (January 2026 to March 2026)** in the prescribed formats in respect of the Department of Power, Government of Arunachal Pradesh.

This is for your kind information and necessary action please.

Enclosure: As stated above.

Yours faithfully

Chief Engineer (Commercial)- cum-CEI
Department of Power,
Itanagar.

No. CE(COM)/ENERGY AUDIT/121/2025-26/

Dated Itanagar, the May 2026

Copy to:

1. The Commissioner (Power), Govt. of Arunachal Pradesh, Room No. 206, 2nd Floor, Block No. 2, A.P. Civil Secretariat, Itanagar, Arunachal Pradesh along with a copy of Energy Accounting Reports for 4th Quarter of FY- 2025-26, for kind information please.
2. The Chief Program Manager, REC Limited, SRADDHA Building, MG Road & GS Road, Crossing, SOHUM/ SBI Point, Christian Basti, Guwahati-781005 (Assam) along with Energy Accounting Reports for 4th Quarter of FY- 2025-26, for information please.
3. The Chief Engineer (Power), Transmission, Planning & Monitoring Zone, Department of Power, Govt. of Arunachal Pradesh, APSLDC Building, First Floor, near 132/33 KV Sub-Station, Chimpu, Itanagar, Arunachal Pradesh along with Energy Accounting Reports for 4th Quarter of FY- 2025-26. He is requested to upload/ publish the same on the Department's web portal please.
4. The Chief Engineer (Power), WEZ / EEZ / CEZ, Department of Power, Arunachal Pradesh, along with Energy Accounting Reports for 4th Quarter of FY- 2025-26, for information please.

5. The State Nodal Officer (SNO), RDSS, Department of Power, Vidyut Bhawan, Itanagar, Arunachal Pradesh, along with Energy Accounting Reports for 4th Quarter of FY- 2025-26, for information please.
6. The State Designated Agency (APEDA), Urja Bhawan, Near I.G. Park, Itanagar, Arunachal Pradesh, along with Energy Accounting Reports for 4th Quarter of FY- 2025-26, for information please.


Chief Engineer (Commercial)- cum-CEI
Department of Power,
Itanagar.

General Information

1	Name of the DISCOM	Department of Power, Government of Arunachal Pradesh		
2	i) Year of Establishment	1991 (Biifcurcated from AP PWD)		
	ii) Government/Public/Private	Government Department		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Itanagar		
ii	District	Papum Pare		
iii	State	Arunachal Pradesh	Pin	791111
iv	Telephone	8794353348	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Er. Dagyom Ango		
ii	Designation	Chief Engineer(Com) cum CEI		
iii	Address	Commercial Zone cum Electrical Inspectorate Department of Power, Vidyut Bhawan		
iv	City/Town/Village	Itanagar	P.O.	Itanagar
v	District	Papum Pare		
vi	State	Arunachal Pradesh	Pin	791111
vii	Telephone	8794353348	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Er. Dagyom Ango		
ii	Designation	Chief Engineer(Com) cum CEI		
iii	Address	Commercial Zone cum Electrical Inspectorate Department of Power, Vidyut Bhawan		
iv	City/Town/Village	Itanagar	P.O.	
v	District	Papum Pare		
vi	State	Arunachal Pradesh	Pin	791111
vii	Telephone	8794353348	Fax	
6	Energy Manager Details*			
i	Name	Er. Jomge Dulom		
ii	Designation	Senior Electrical Inspector	Whether EA or EM	No
iii	EA/EM Registration No.			
iv	Telephone	8414064194	Fax	
v	Mobile		E-mail ID	cecomita@gmail.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st January to 31st March 2026.		


Energy Manager
Department of Power
Arunachal Pradesh

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st January to 31st March 2026.	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	335.07
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	302.34
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	189.42
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	112.92
		%	0.37
	Collection Efficiency	%	81%
(c)	Aggregate Technical & Commercial Loss	%	49%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory *Er. Dgyom Ango*

Name of the DISCOM:

Full Address:-



Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Itanagar

Seal

Signature:-


Name of Energy Manager*:

Registration Number:

(Er. Jomge Dulong)
Energy Manager
Department of Power
Arunachal Pradesh

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	8	y	N	MIS
ii	Number of divisions	31	y	N	MIS
iii	Number of sub-divisions	63	y	N	MIS
iv	Number of feeders	8802	y	N	Division Assets Report
v	Number of DTs	9013	y	N	CSRD MIS Report
vi	Number of consumers	314356	y	N	MIS
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	1	32	870	160205
ii	Number of consumers with 'smart' meters	4	0	0	2827 (SMS,Platinum (Tipi))
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	27838
vi	Number of unmetered consumers	0	16	343	122220
vii	Number of total consumers	5	48	1213	313090
b.i.	Number of conventionally metered Distribution Transformers	0	45	247	1988
ii	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered DTs	0	98	251	6384
iv	Number of total Transformers	0	143	498	8372
c.i.	Number of metered feeders	5	40	129	1078
ii	Number of feeders with communicable meters	0	0	0	0
iii	Number of unmetered feeders	0	101	382	7067
iv	Number of total feeders	5	141	511	8145
d.	Line length (ct km)		27294.21		
e.	Length of Aerial Bunched Cables		126.06		
f.	Length of Underground Cables		160.62		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	192		Includes input energy for franchisees
		Medium Conventional			
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	94		
		Medium and Short-Term RE	0		Includes power from bilateral/ PX/ DEEP
		Captive, open access input	0		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power	-38.44%		
		Quantum of inter-state transmission loss	12		As confirmed by SLDC, RLDC etc
		Power procured from inter-state sources		286	
Power at state transmission boundary		274			


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ii	33kV	Long-Term Conventional	0	
		Medium Conventional	0	
		Short Term Conventional	0	
		Banking	0	
		Long-Term Renewable energy	15.9	Sambachu+Dikshi+Khantang
		Medium and Short-Term RE	0	
		Captive, open access input	0	
		Sale of surplus power		
		Quantum of intra-state transmission loss	0	
		Power procured from intra-state sources	16	
iii		Input in DISCOM wires network	290	
iv	33 kV	Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants Procurement	0	
		Captive, open access input	0	
v	11 kV	Renewable Energy Procurement	12.58	DHPD
		Small capacity conventional/ biomass/ hydro plants Procurement	0	
		Sales Migration Input	0	
vi	LT	Renewable Energy Procurement	0.134	Solar+DG.set
		Sales Migration Input	0	
vii		Energy Embedded within DISCOM wires network	12.714	
viii		Total Energy Available/ Input	302	
4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers	89	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
		Sale at LT level	89	
		Quantum of LT level losses	62	
		Energy Input at LT level	151	
				online MIS
ii	11 kV Level	DISCOM' consumers	48	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level
		Sales at 11 kV level	48	
		Quantum of Losses at 11 kV	30	
		Energy input at 11 kV level	78	
				HT + LT consumers
iii	33 kV Level	DISCOM' consumers	40	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	40	
		Quantum of Losses at 33 kV	24	
		Energy input at 33kV Level	64	
		DISCOM' consumers	5	Include sales to consumers in franchisee areas, unmetered consumers
				EHT Consumers

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iv	>33 kV	Demand from open access, captive	0	Non DISCOM's sales
		Cross border sale of energy	0	
		Sale to other DISCOMs	7	
		Banking	0	
		Energy input at > 33kV Level	9	
		Sales at 66kV and above (EHV)	12	
		Total Energy Requirement	302	
		Total Energy Sales	189	

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	151	89	62	41.05960265
ii	11 Kv	78	48	30	38.46153846
iii	33 kv	64	40	24	37.5
iv	> 33 kv	9	7	2	22.22222222
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT	0	0		
ii	11 Kv	0	0		
iii	33 kv	0	0		
iv	>33 kv				

Loss Estimation for DISCOM	
T&D loss	113
D loss	101
T&D loss (%)	0.374172185
D loss (%)	0.334437086


Energy Manager
Department of Power
Arunachal Pradesh

Details of Division Wise Losses (See note below)**

Division Wise Losses																						
Period From 1st January To 31st March 2025																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/s assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount In Rs. Crore	Collected Amount In Rs. Crore	
1	AHARLAGU	APEC-I	D (ITANAG)	Residential	18551	7891	26442	83%	81.145	19.894	101.03922	81%	32.91	9.159	4.508	13.667352	64%	11.67823	35%	5.867	5.996	102.20%
				Agricultural	0	0	0	0%	0.000	0.000	0	0%		0.000	0.000	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	4907	390	5297	17%	8.705	1.623	10.33021	8%		3.399	0.696	4.094805	19%			2.313	2.067	89.37%
				Commercial/Industrial-HT	37	2	39	0%	1.691	1.484	3.17451	3%		1.375	0.097	1.472174	7%			0.714	0.458	64.19%
				Others	90	80	120	0%	2.398	8.460	10.85823	9%		1.753	0.249	2.001383	9%			0.949	1.207	127.21%
Sub-total				23858	8813	31898	100%	93.93875	31.46352	125.40227	100%	32.91394	15.68582	5.849899	21.235714	100%	11.67823	35%	9.84914503	9.72878597	98.84%	36%
2	AHARLAGU	APEC-I	(NAHARLAGU)	Residential	12759	6480	19239	81%	18.98467	6.08354	25.06821	39%	44.421	4.390196	2.002002	6.478398	18%	8.629416	19%	2.818	2.813	99.83%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	3802	454	4256	18%	6.53452	0.57627	7.11079	11%		3.118711	0.242964	3.361675	9%			1.893	1.675	88.48%
				Commercial/Industrial-HT	49	17	66	0%	30.20887	0	30.20887	47%		24.82536	0	24.825368	69%			10.036	9.684	96.49%
				Others	66	91	157	1%	2.4529	0.10463	2.55753	4%		0.994707	0.131605	1.126312	3%			0.555	0.434	78.16%
Sub-total				16676	7042	23718	100%	58.18096	6.76444	64.9454	100%	44.42116	31.33697	2.454771	35.791743	100%	8.629416	19%	15.302567	14.6064392	95.45%	23%
3	AHARLAGU	APEC-I	MED (SAGLE)	Residential	48	2432	2480	91%	0.07136	1.13395	1.20531	71%	0.702	0.015492	0.3455094	0.36100152	76%	0.226247	32%	0.141	0.079	55.80%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	59	175	234	9%	0.35346	0.10752	0.46098	27%		0.053005	0.0444539	0.09745898	20%			0.055	0.064	117.56%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Others	1	5	6	0%	0.0016	0.0376	0.0392	2%		0.000817	0.01692	0.017737	4%			0.010	0.002	22.51%
Sub-total				108	2612	2720	100%	0.42642	1.27907	1.70549	100%	0.702444	0.069314	0.4068833	0.4761975	100%	0.226247	32%	0.20573096	0.145205	70.58%	52%
4	PASIGHAT	APEC-II	ED (LIKABA)	Residential	2253	2574	4827	90%	4.876	3.048	7.924	83%	2.570	0.50934	0.78435762	1.2936972	76%	0.878669	34%	0.532	0.529	99.26%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	396	94	490	9%	0.755	0.295	1.05	11%		0.183881	0.0743968	0.2582378	15%			0.146	0.170	116.44%
				Commercial/Industrial-HT	15	8	23	0%	0.478	0.087	0.565	6%		0.069933	0.060188	0.130121	8%			0.063	0.070	110.68%
				Others	0	5	5	0%	0	0.027	0.027	0%		0	0.009609	0.009609	1%			0.005	0.000	0.00%
Sub-total				2864	2681	5545	100%	6.109	3.457	9.566	100%	2.570334	0.783154	0.92851142	1.691665	100%	0.878669	34%	0.74884634	0.78872598	102.93%	92%
5	PASIGHAT	APEC-II	D (PASIGHAT)	Residential	9976	7261	17237	86%	6.93188	4.50007	11.43195	33%	13.591	3.558738	1.40809541	4.96683341	50%	3.730562	27%	2.146	1.635	76.18%
				Agricultural	2	0	2	0%	0.007	0	0.007	0%		0.000283	0	0.000283	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	1516	731	2247	11%	2.66928	1.31957	3.98885	12%		1.239003	0.67525116	1.91425446	19%			1.061	0.915	86.22%
				Commercial/Industrial-HT	7	3	10	0%	18.24266	0.25846	18.50112	54%		2.180001	0.23273657	2.41273777	24%			0.972	0.002	0.21%
				Others	9	159	168	1%	0.2286	0.36565	0.59425	2%		0.261368	0.30501	0.566378	6%			0.252	0.237	93.87%
Sub-total				11510	8154	19664	100%	28.07942	6.44875	34.52817	100%	13.59105	7.239394	2.62109314	9.86048664	100%	3.730562	27%	4.43160123	2.78863365	62.93%	54%
6	PASIGHAT	APEC-II	D (RUMGO)	Residential	2352	3413	5765	93%	1.52536	1.43566	2.96102	83%	1.299	0.289903	0.56166651	0.85156907	78%	0.202825	16%	0.324	0.410	126.69%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	184	267	451	7%	0.22081	0.27418	0.49499	14%		0.032416	0.15227913	0.18469493	17%			0.104	0.096	92.21%
				Commercial/Industrial-HT	1	0	1	0%	0	0	0	0%		0	0	0	0%			0.000	0.007	0.00%
				Others	0	5	5	0%	0	0.10356	0.10356	3%		0.0269	0.033246	0.060146	5%			0.027	0.037	135.77%
Sub-total				2537	3685	6222	100%	1.74817	1.8134	3.56157	100%	1.299235	0.349218	0.74719164	1.09641	100%	0.202825	16%	0.45546133	0.55019373	120.80%	-2%
7	PASIGHAT	APEC-II	D (YINGKIO)	Residential	1862	5836	7698	89%	2.18134	8.24729	8.42863	83%	1.967	0.337886	0.56473472	0.90262068	78%	0.802018	41%	0.382	0.321	84.23%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	506	379	885	10%	0.51694	0.73008	1.24702	12%		0.127617	0.02788245	0.15549925	13%			0.088	0.077	87.70%
				Commercial/Industrial-HT	13	6	19	0%	0.142	0.17	0.312	3%		0.044105	0.00726	0.051365	4%			0.025	0.000	0.41%
				Others	0	56	56	1%	0	0.2285	0.2285	2%		0	0.050069	0.050069	5%			0.026	0.030	113.75%
Sub-total				2381	6277	8658	100%	2.84028	7.37587	10.21615	100%	1.966572	0.509608	0.65494617	1.16455393	100%	0.802018	41%	0.52049336	0.4285931	82.34%	51%
8	MIAO	APEC-III	ED (DEOMA)	Residential	2419	9008	11427	92%	2.1545	8.243	10.3975	69%	4.698	0.464425	1.841585	2.30601	72%	1.516772	32%	0.976	0.708	72.22%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	158	738	896	7%	0.689	3.798	4.487	30%		0.148006	0.576979	0.722985	23%			0.406	0.224	55.20%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Others	0	32	32	0%	0	0.1	0.1	1%		0	0.152441	0.152441	5%			0.088	0.106	120.60%
Sub-total				2577	9778	12355	100%	2.8495	12.141	14.9945	100%	4.698206	0.610431	2.571005	3.181436	100%	1.516772	32%	1.46952979	1.03556068	70.47%	52%
9	MIAO	APEC-III	LONGOING	Residential	1302	8957	10259	92%	0.9786	6.2929	7.2715	78%	2.985	0.261833	1.34617304	1.60800596	85%	1.094344	37%	0.579	0.255	44.13%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	436	401	837	8%	0.788	0.7594	1.5474	17%		0.143265	0.1108295	0.25409485	13%			0.144	0.095	65.92%
				Commercial/Industrial-HT	9	0	9	0%	0.42	0	0.42	5%		0.014963	0	0.014963	1%			0.007	0.011	150.46%
				Others	5	12	17	0%	0.033	0.038	0.071	1%		0.00278	0.01038315	0.01316315	1%			0.006	0.019	257.28%
Sub-total				1752	9370	11122	100%	2.2196	7.0903	9.3099	100%	2.984571	0.422841	1.46738569	1.89022696	100%	1.094344	37%	0.73694947	0.380241	51.60%	67%
10	MIAO	APEC-III	MED (MIAO)	Residential	10480	10740	21220	91%	10.816	5.453	16.269	69%	8.059	1.401284	2.316245	3.71752935	62%	2.022587	25%	1.525	0.918	60.23%
				Agricultural	0	0	0	0%	0.000	0.000	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	1570	418	1988	8%	2.416	0.680	3.096	13%		0.447221	0.308223	0.755444	13%			0.427	0.334	78.17%
				Commercial/Industrial-HT	33	8	41	0%	3.225	0.100	3.325	14%		0.935969	0.09	1.005665	17%			0.434	0.397	91.40%
				Others	81</																	

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From 1st January To 31st March 2026

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters					Losses		Commercial Parameter			AT & Closs (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount In Rs. Crore	Collected Amount In Rs. Crore	Collection Efficiency		
14	ZIRO	APEC-V	ED (DAPOR)	Residential	853	8264	9117	91%	0.8835	7.831	8.7345	85%	4.34	0.125223	1.8852117	2.01043442	73%	1.597733	37%	0.848	0.631	74.51%		
				Agricultural	0	0	0	0%	0	0	0	0%		0.000	0.000	0.000	0%			0.000	0.000	0.00%		
				Commercial/Industrial-LT	81	760	841	8%	0.171	0.882	1.053	10%		0.037843	0.35238564	0.39022864	14%			0.220	0.251	113.88%		
				Commercial/Industrial-HT	20	56	76	1%	0.356	0.154	0.51	5%		0.212365	0.112659	0.325024	12%			0.158	0.016	9.95%		
				Others	0	2	2	0%	0	0.032	0.032	0%		0	0.0153	0.0159	1%			0.003	0.001	9.88%		
Sub-total				954	9082	10036	100%	1.4105	8.919	10.3295	100%	4.33872	0.375431	2.36555634	2.74098706	100%	1.597733	37%	1.23505234	0.89916879	72.80%			
15	ZIRO	APEC-V	ED(SANGRA)	Residential	32	4291	4323	93%	0.0639	4.3985	4.4624	81%	1.234	0.01507	0.6363388	0.6514084	68%	0.282611	23%	0.256	0.121	47.41%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	0	259	259	6%	0	0.896	0.896	16%		0.001662	0.07599175	0.07765375	8%			0.044	0.043	98.27%		
				Commercial/Industrial-HT	12	4	16	0%	0.098	0.035	0.133	2%		0.039438	0.0100373	0.0494753	5%			0.024	0.023	94.92%		
				Others	0	27	27	1%	0	0.036	0.036	1%		0	0.17311	0.17311	18%			0.100	0.000	0.00%		
Sub-total				44	4581	4625	100%	0.1619	5.3655	5.5274	100%	1.234258	0.05617	0.89547785	0.95164745	100%	0.282611	23%	0.42336697	0.18772831	44.22%			
16	ZIRO	APEC-V	ED (PANJ)	Residential	997	1104	2101	91%	0.22555	0.18435	0.4109	76%	0.751	0.137228	0.09645601	0.23364401	79%	0.454845	61%	0.097	0.132	136.57%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	204	5	209	9%	0.096	0.032	0.128	24%		0.06	0.00204	0.06204	21%			0.035	0.028	81.14%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%		
				Others	0	6	6	0%	0	0.005	0.005	1%		0	0.0005775	0.0005775	0%			0.000	0.000	0.00%		
Sub-total				1201	1115	2316	100%	0.32255	0.22135	0.5439	100%	0.751107	0.197228	0.09903351	0.29626151	100%	0.454845	61%	0.13230138	0.1608054	121.54%			
17	ZIRO	APEC-V	ED (RAGA)	Residential	15	2545	2560	93%	0.0152	1.7557	1.7709	76%	0.834	0.002644	0.388677	0.391321	62%	0.2073	25%	0.155	0.074	47.53%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	6	170	176	6%	0.0143	0.1026	0.1169	5%		0.006096	0.108777	0.114873	18%			0.065	0.095	146.12%		
				Commercial/Industrial-HT	20	5	25	1%	0.4285	0.018	0.4465	19%		0.059379	0.061581	0.12096	19%			0.057	0.005	8.64%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%		
Sub-total				41	2720	2761	100%	0.458	1.8763	2.3343	100%	0.834454	0.068119	0.559095	0.627154	100%	0.2073	25%	0.27746633	0.1735599	62.55%			
18	ZIRO	APEC-V	ZED (ZIRO)	Residential	4551	4086	8637	87%	8.52611	2.59134	11.11945	79%	7.294	1.37889	0.9314923	2.3103723	71%	0.4053785	56%	0.916	0.751	82.00%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	926	250	1176	12%	1.95255	0.21659	2.16914	15%		0.495142	0.09914132	0.59428357	13%			0.335	0.271	80.91%		
				Commercial/Industrial-HT	8	0	8	0%	0.236	0	0.236	2%		0.090167	0	0.09016718	3%			0.045	0.026	57.09%		
				Others	3	62	65	1%	0.12215	0.38762	0.50977	4%		0.067549	0.1779165	0.24546553	8%			0.131	0.019	14.84%		
Sub-total				5488	4388	9876	100%	10.83881	3.19555	14.03436	100%	7.294074	2.031748	1.20854012	3.24028883	100%	0.4053785	56%	1.42718004	1.06732569	74.19%			
19	AALO	APEC-VI	AED (AALO)	Residential	9234	1817	11051	84%	47.56873	6.78971	54.35844	92%	6.164	1.97921	1.158246	3.135046	67%	1.471272	24%	1.328	1.261	94.99%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	1718	321	2039	16%	3.75072	0.44429	4.19501	7%		0.501499	0.2597	0.761199	16%			0.430	0.235	54.56%		
				Commercial/Industrial-HT	9	18	27	0%	0.2349	0.02701	0.26191	0%		0.067595	0.049434	0.117029	2%			0.056	0.027	47.62%		
				Others	8	12	20	0%	0.23187	0.1692	0.40107	1%		0.642521	0.036928	0.679449	14%			0.304	0.338	111.08%		
Sub-total				10969	2168	13137	100%	51.78622	7.43021	59.21643	100%	6.163884	3.199025	1.5017866	4.6926116	100%	1.471272	24%	2.11764088	1.8603035	87.86%			
20	AALO	APEC-VI	AED (BASA)	Residential	2924	2042	4966	82%	6.14275	1.41962	7.56237	73%	2.18	0.867821	0.34137884	1.22919922	71%	0.437592	20%	0.524	0.418	79.72%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	868	118	986	16%	1.95214	0.12879	2.08093	20%		0.285566	0.0573848	0.3439508	20%			0.193	0.203	105.11%		
				Commercial/Industrial-HT	9	4	13	0%	0.395	0	0.395	4%		0.01332	0	0.01332	1%			0.006	0.001	7.83%		
				Others	11	47	58	1%	0.31029	0.025	0.33529	3%		0.134456	0.021273	0.155729	9%			0.074	0.045	60.26%		
Sub-total				3812	2211	6023	100%	8.80081	1.57341	10.37422	100%	2.179792	1.322163	0.42003664	1.74219972	100%	0.437592	20%	0.79819318	0.66625672	83.47%			
21	AALO	APEC-VI	ED (MECH)	Residential	1146	292	1438	85%	1.14385	0.372	1.51585	78%	0.362	0.100689	0.010028	0.110717	86%	0.232519	64%	0.042	0.045	105.33%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	233	14	247	19%	0.42975	0	0.42975	22%		0.018082	0.000312	0.018394	14%			0.010	0.008	78.19%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%		
				Others	0	4	4	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%		
Sub-total				1379	310	1689	100%	1.5736	0.372	1.9456	100%	0.36183	0.118771	0.01034	0.129111	100%	0.232519	64%	0.05289959	0.0526862	99.97%			
22	TEZU	APEC-VII	ED (ANIN)	Residential	288	1452	1740	85%	0.42396	1.17705	1.60101	64%	0.526	0.080445	0.42525636	0.50570116	83%	-0.086893	-17%	0.210	0.115	54.58%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	141	143	284	14%	0.17741	0.12211	0.29952	16%		0.035787	0.05215075	0.08793775	14%			0.050	0.035	71.06%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%		
				Others	0	15	15	1%	0	0.01577	0.01577	1%		0	0.018793	0.018793	3%			0.016	0.001	4.80%		
Sub-total				429	1610	2039	100%	0.60137	1.31403	1.9154	100%	0.525539	0.116232	0.49620011	0.61243191	100%	-0.086893	-17%	0.27593316	0.15074913	54.63%			
23	TEZU	APEC-VII	ED (HAYULIA)	Residential	390	3041	3431	84%	0.34244	1.68427	2.02671	59%	1.404	0.04316	0.4319345	0.4751146	49%	0.438395	31%	0.179	0.116	64.84%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	84	556	640	16%	0.26574	0.94268	1.20842	35%		0.095959	0.27935968	0.37531868	39%			0.212	0.291	137.11%		
				Commercial/Industrial-HT	0	3	3	0%	0	0.06217	0.06217	2%		0	0.0559529	0.0559529	8%			0.027	0.090	330.79%		
				Others	6	11	17	0%	0.027	0.14148	0.16848	5%		0.011552	0.0480654	0.0596174	8%			0.027	0.028	102.86%		
Sub-total				480	3611	4091	100%	0.63318	2.8306	3.46378	100%	1.404399	0.150691	0.81531258	0.96600358	100%	0.438395	31%	0.44530334	0.524514	117.79%			
24	TEZU	APEC-VII	ED (NAM)	Residential	15435	4471	19906	91%	16.422	2.695	19.118	48%	11.314	3.010513	1.08055	4.091063	48%	2.702816	24%	1.705	1.024	60.02%		
				Agricultural	0	0	0	0%	0	0	0%	0		0	0	0%	0.000			0.000	0.00%			
				Commercial/Industrial-LT	1399	185	1584	7%	4.448	0.505	4.953	12%		0.977329	0.242909	1.220238	14%			0.689	0.527	76.50%		
				Commercial/Industrial-HT	63	3																		

Details of Division Wise Losses (See note below)**

Division Wise Losses																						
Period From 1st January To 31st March 2026																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile						Energy parameters					Losses		Commercial Parameter			AT & C loss (%)		
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore		Collected Amount in Rs. Crore	Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy						
27	SUBU	APEC-VIII	PED (RUPA)	Residential	5459	4110	9569	85%	5.41577	2.65272	8.06849	16%	37.477	1.118423	1.1554206	2.27384353	7%	2.871288	6%	0.960	0.827	86.17%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	925	637	1562	14%	1.6369	0.63938	2.27628	5%		0.88352	0.6309019	1.51432215	4%			0.856	0.445	51.97%
				Commercial/Industrial-HT	5	0	5	0%	35.41617	0	35.41617	72%		30.24941	0	30.249408	87%			12.100	7.962	65.80%
				Others	25	31	56	1%	3.21587	0.34459	3.36046	7%		0.504504	0.0633494	0.5678536	2%			0.243	0.176	72.51%
Sub-total				6414	4778	11192	100%	45.88471	3.43669	49.1214	100%	37.47671	32.75585	1.8495719	34.60542528	100%	2.871288	6%	14.159247	9.41046675	66.46%	
28	SUBU	APEC-VIII	SEPPA	Residential	340	6419	6759	89%	0.325	16.361	16.686	90%	3.104	0.056783	1.482402	1.539185	81%	1.21444	39%	0.676	0.374	55.37%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.000	0.000	0.00%
				Commercial/Industrial-LT	109	529	638	8%	0.098	1.322	1.42	8%		0.05439	0.021726	0.076116	4%			0.043	0.136	317.07%
				Commercial/Industrial-HT	43	3	46	1%	0.215	0.015	0.23	1%		0.165895	0.07331	0.239205	1.3%			0.116	0.138	119.09%
				Others	13	180	193	3%	0.027	0.246	0.273	1%		0.012907	0.022548	0.035455	2%			0.020	0.000	0.00%
Sub-total				505	7131	7636	100%	0.665	17.944	18.609	100%	3.10401	0.289975	1.599986	1.889961	100%	1.21444	39%	0.8533057	0.64876839	75.85%	
29	SUBU	APEC VIII	PAKKE KE	Residential	0	1610	1610	90%	0	0	0	#DIV/0!	0.630	0	0.235165	0.235165	65%	0.268915	43%	0.103	0.075	72.34%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0%	0.000			0.000	0.00%	
				Commercial/Industrial-LT	5	162	167	9%	0	0	0	#DIV/0!		0.035526	0.049311	0.084837	23%			0.048	0.009	17.83%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	#DIV/0!		0	0	0	0%			0.000	0.000	0.00%
				Others	0	13	13	1%	0	0	0	#DIV/0!		0	0.041184	0.041184	11%			0.019	0.026	138.92%
Sub-total				5	1785	1790	100%	0	0	0	100%	0.630101	0.035526	0.32546	0.361186	100%	0.268915	43%	0.17032189	0.10972295	64.42%	
30	AHARLAGU	APEC V	Yazal	Residential	772	2844	3616	91%	1.10718	3.31757	4.41937	83%	1.742	0.292202	0.490503	0.782705	66%	0.565144	32%	0.294	0.197	66.99%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0%	0.000			0.000	0.00%	
				Commercial/Industrial-LT	169	179	348	9%	0.6092	0.31308	0.92228	17%		0.334151	0.045712	0.379863	32%			0.213	0.107	50.09%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0%	0.000			0.000	0.00%	
				Others	0	3	3	0%	0.006	0.006	0.006	0%		0	0.014758	0.014758	1%			0.008	0.016	190.50%
Sub-total				941	3026	3967	100%	1.711	8.63685	5.34765	100%	1.74247	0.626353	0.550973	1.177326	100%	0.565144	32%	0.51904833	0.32018127	62.05%	
31	ZIRO	APEC I	Yupia	Residential	2858	7999	10857	83%	24.6016	10.7055	35.3071	46%	26.052	1.774729	3.065842	4.840671	25%	7.016436	27%	1.987	1.206	60.70%
				Agricultural	4	6	10	0%	0.04	0.09	0.13	0%		0.002654	0.000864	0.003518	0%			0.001	0.003	299.97%
				Commercial/Industrial-LT	1084	955	2039	16%	5.5945	2.0132	7.6077	10%		0.910956	0.683986	1.594942	8%			0.899	0.538	59.89%
				Commercial/Industrial-HT	58	23	81	1%	24.099	0.354	24.453	32%		10.34196	0.329825	10.6717842	56%			4.546	2.833	62.31%
				Others	38	58	96	1%	7.32365	2.395	9.71865	13%		1.56238	0.341775	1.924155	10%			0.908	0.962	105.87%
Sub-total				4042	9041	13083	100%	61.65875	15.5577	77.21845	100%	26.05151	14.61268	4.422392	19.0350702	100%	7.016436	27%	8.34117212	5.541686	66.44%	
32				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	43.477	0	0	0	0%	43.455	100%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	0%			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0.022	0.022	100%			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	43.477	0	0.022	0.022	100%	43.455	100%	0	0	0.00%	
33				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
34				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
35				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
36				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
37				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
38				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0						

Details of Division Wise Losses (See note below)**

Division Wise Losses																						
Period From 1st January To 31st March 2026																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount In Rs. Crore	Collected Amount In Rs. Crore	Collection Efficiency	
													Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy						
73				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%		0	0	0	100%			0	0%	0
74				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%				
75				Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	0	#DIV/0!	0	0%	0	0	0.00%
				Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
				Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!		0	0	0	#DIV/0!			0	0	0.00%
Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%				
76	Total			Residential	132484	142053	274537	87%	337.63733	138.55038	476.18771	65%	302.3351	39.63613	33.45819099	73.09432597	39%	112.9151	37%	30.7108784	25.4804995	82.97%
				Agricultural	8	11	19	0%	0.057	0.0905	0.1475	0%		0.004112	0.001364	0.005476	0%			0.0019166	0.00310164	161.83%
				Commercial/Industrial-LT	26534	10677	37211	12%	56.25698	21.06429	77.32127	11%		17.09569	6.5716284	23.60731518	12%			13.2897456	11.2941703	84.96%
				Commercial/Industrial-HT	475	195	670	0%	134.6456	3.94946	138.59506	19%		74.13579	1.60767877	75.74346474	40%			31.1436391	22.917766	73.59%
				Others	704	1215	1919	1%	23.08767	14.9827	38.07037	5%		12.8974	4.07206095	16.96946485	9%			7.75841282	7.58328126	97.74%
77	At company level			169205	154151	314356	100%	551.68458	178.63733	730.32191	100%	302.3351	143.7091	45.71092311	189.4200467	100%	112.9151	37%	82.9049919	67.2768187	81.15%	49%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal


Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

Signature:-
Name of Energy Manager:
Registration Number:


Energy Manager
Department of Power
Arunachal Pradesh


(Details of Consumers)						
Summary of Energy						
Period From 1st January to 31st March 2026.						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	230-400V	274362	70.56511046	Data from MIS/F-III
		HT	11Kv	171	1.67041551	
		EHT	33kV	4	0.8588	
2	Commercial	LT	230-400V	36965	22.91606466	
		HT	11Kv	522	5.28947906	
		EHT	33kV	8	0.08233448	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT	230-400V	1232	2.499134	
9	HT Water Supply	HT	11Kv	10	0.8400505	
10	HT Industrial	HT	11Kv	109	4.7170232	
		HT	33KV	27	10.176486	
		EHT	132kv	4	55.478142	
11	Industrial (Small)	LT	230-400V	246	0.69	
12	Industrial (Medium)					
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load	HT	11Kv	254	7.37142808	NEEPCO Project is completed. So, No power drawl.
		HT	33kv	20	5.9737852	
		EHT	132kv	1	0	
18	Government offices and department					
19	Others-1 (if any , specify in remarks) Agriculture	LT	230-400V	19	0.023459	
		HT	11Kv		0	
20	Others-2 (if any , specify in remarks)	HT/LT	230-400V/HT	402	0.263067	
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
39						
				Total	314356	189.42


Energy Manager
Department of Power
Arunachal Pradesh

(Details of Feeder-wise losses)

DETAILS OF Feederwise losses . (Period from 1st January To 31st March 2026.)

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final In MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (If feeder AMR/AMI)	Remarks
1	WEZ	25.41											7.79017726	56.00		Dirang circle
			11.60										3.87681	25		Tawang
			13.8131677										3.91337	36		Bomdila
2	WEZ	41.7112154											4.35464312	48		Subu circle
			37.4767134										2.87126	39		Rupa Division
			3.104401										1.21444	54		Sengpa "
			0.630101										0.26892	63		"/Kessang "
3	WEZ	104.0890512											27.5503265	48		Naharlagun circle
			0.702444										0.22625	52		Sogalee
			26.051506										7.01644	51		Yupia
			32.9139422										11.6782	36		Itanagar
			44.421159										8.62942	23		Naharlagun
4	CEZ	16.195083											7.16141835	83		Ziro circle
			1.74247										0.56514	58		Yezali
			1.234258										0.28261	64		Sangram
			0.751107										0.45485	52		Pania
			7.284074										4.05379	67		Ziro
			0.834454										0.2073	59		Raga
			4.33872										1.59773	54		Daporjo
5	CEZ	8.705306											2.141388368	18		Aalo circle
			2.179792										0.43759	39		Basar
			6.163884										1.47127	39		Aalo
			0.36163										0.23252	64		Mechuka
6	CEZ	19.42718925											5.61407368	47		Pasighat circle
			2.570334										0.87867	32		Lilabali
			1.2992348										0.20282	-2		Rumonge
			1.966572										0.80202	51		Yingkhyong
			13.59104845										3.73056	54		Pasighat
7	EEZ	25.886257											8.97700602	72		Tezu circle
			7.41647										3.523	65		Roing
			0.525539										-0.08689	36		Anini
			1.404399										0.4384	19		Hayuliang
			5.22595										2.3996	33		Tezu
			11.313899										2.70282	56		Namsal
8	EEZ	17.93202596											5.87103645	75		Mlao circle
			2.189768										1.23733	75		Yatdam
			8.05947896										2.02258	46		Mlao
			4.698208										1.51677	52		Deomali
			2.984571										1.09434	67		Longding
		43.47	43.47										43.46			Difference of data from Division
	Total	302.33	302.33										112.92	49.00		


Energy Manager
Department of Power
Arunachal Pradesh