



GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)

email: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2025-26/565-68

Dated Itanagar, the 15th May 2026

To,

The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005 (Assam).

Sub: Submission of Audited Quarterly Accounts for 4th Quarter (JAN 2026- MAR 2026) for the FY 2025-26.

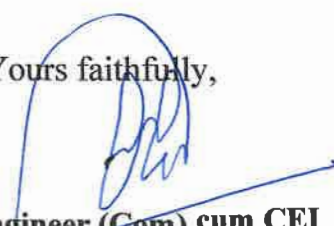
Sir,

Enclosed please find herewith the **Audited Quarterly Accounts** for the **4th Quarter** (January 2026 to March 2026) of the FY 2025-26 as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,


Chief Engineer (Com) cum CEI
Department of Power,
Itanagar

No. CE(COM)/AUDIT/35/2025-26/565-68

Dated Itanagar, the 15th May 2026

Copy to :

1. The Comissioner (Power), Government of Arunachal Pradesh, 2nd Floor, Block No. 2, A.P. Civil Secretariate, Itanagar – 791111, Arunachal Pradesh along with a copy of the Audited Quarterly Accounts for the 4th Quarter of the FY 2025-26 for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar– 791111, Arunachal Pradesh along with a copy of the the Audited Quarterly Accounts for the 4th Quarter of the FY 2025-26 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Quarterly Accounts for the 4th Quarter of the FY 2025-26. He is requested to upload Audited Quarterly Accounts for 4th Quarter of the FY 2025-26 in the web portal of the Department of Power on priority.


Chief Engineer (Com) cum CEI
Department of Power,
Itanagar

OK



Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)

Kolkata (Howrah): 711101

Email:

CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI for the DISCOM utility of Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 8) for Quarter-4 of FY 2025-26.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.109 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs 9.60 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to





- point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank
 8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
 9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
 10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
 11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
 12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs 146.97 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
 13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, Rs 1.44 Crores expenses were incurred under Repairs & Maintenance for Q4.
 14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Zone.
 15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Zone, Rs 35.89 Crore were incurred under Admin & General Expenses for Q4.
 16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has





Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)
Kolkata (Howrah): 711101
Email:

- been kept blank.
17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
 18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
 19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
 20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
 21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
 22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
 23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
 24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
 25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
 26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
 27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.





Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)
Kolkata (Howrah): 711101
Email:

28. As per the discussion with the Management with reference to point number M5: Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.





Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)

Kolkata (Howrah): 711101

Email:

39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
46. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School

Road, Maansarovar

Apartment (Ground
Floor)

Kolkata (Howrah): 711101

Email:

Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 8) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 8) that give a true and fair view and are free from material misstatement, whether due to fraud or error.

For Gadly Shaw & Associates

Chartered Accountants

FRN: 327846E

CA Sumit Agarwal

Partner

M No.: 302683

UDIN: 26302683UNLYPA7354

Date: 15.05.2026

Place: Howrah

Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2025-26
Previous Year (PY)	2024-25

Profit & Loss		Quarter 4		Remarks
Table 1: Revenue Details (in ₹)		2025-26	2024-25	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		1,186,013,027	997,426,760	
A1: Revenue from Sale of Power		1,089,979,840	973597507	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.				
A3: Revenue from Distribution Franchisee				
A4: Revenue from Inter-state sale and Trading		96,033,187	23829253	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling				
A6: Any other Operating Revenue				
Revenue - Subsidies and Grants (B = B1+B2+B3)		1,651,126,857	1,654,588,240	
B1: Tariff Subsidy Booked				
B2: Revenue Grant under UDAY				
B3: Other Subsidies and Grants		1,651,126,857	1654588240	
Other Income (C = C1+C2+C3)		-	-	
C1: Income booked against deferred revenue*				
C2: Misc Non-tariff income from consumers (including DPS)				
C3: Other Non-operating income				
Total Revenue on subsidy booked basis (D = A + B + C)		2,837,139,884	2,652,015,000	
Tariff Subsidy Received (E)				
Total Revenue on subsidy received basis (F = D - B1 + E)		2,837,139,884	2,652,015,000	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)				

*Revenue deferred by SERC as per tariff order for the relevant FY




Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Itanagar

Table 2: Expenditure Details (in ₹)	Quarter 4		Remarks
	2025-26	2024-25	
Cost of Power (G = G1 + G2+ G3)	1,469,737,000	1,511,434,000	
<i>G1: Generation Cost (Only for GEDCOS)</i>			
<i>G2: Purchase of Power</i>	1,174,899,000	1,290,380,000	Refer Note-2
<i>G3: Transmission Charges</i>	294,838,000	221,054,000	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,367,402,884	1,140,581,000	
<i>H1: Repairs & Maintenance</i>	14,378,578	15,759,000	Refer Note-3
<i>H2: Employee Cost</i>	994,073,456	897,427,000	Refer Note-4
<i>H3: Admn & General Expenses</i>	358,950,850	227,395,000	Refer Note-5
<i>H4: Depreciation</i>			
<i>H5: Total Interest Cost</i>			
<i>H6: Other expenses</i>			
<i>H7: Exceptional Items</i>			
Total Expenses (I = G + H)	2,837,139,884	2,652,015,000	
Profit before tax (J = D - I)	-	-	
<i>K1: Income Tax</i>			
<i>K2: Deferred Tax</i>			
Profit after tax (L = J - K1 - K2)	-	-	

Balance Sheet

Table 3: Total Assets	2025-26		2024-25		Remarks
	As on 31st Dec		As on 31st Dec		
M1: Net Tangible Assets & CWIP					
M2: Other Non-Current Assets					
M3: Net Trade Receivables	7,303,367,105	5,756,935,675			
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	(7,846,446)	(1,428,719)			Refer Note-6(i)
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	7,311,213,551	5,758,364,394			
<i>M3c: Provision for bad debts</i>					
M4: Subsidy Receivable					
M5: Other Current Assets					




[Signature]
Chief Engineer (Power)
 Commercial cum CEI
 Deptt. of Power
 Itanagar

Total Assets (M = M1 + M2 + M3 + M4 + M5)	7,303,367,105	5,756,935,675	
Table 4: Total Equity and Liabilities			
N1: Share Capital & General Reserves			
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet			
N3: Government Grants for Capital Assets			
N4: Non-current liabilities			
N5: Capex Borrowings	-	-	
	<i>N6a: Long Term Loans - State Govt</i>		
	<i>N6b: Long Term Loans - Banks & Fis</i>		
	<i>N6c: Short Term/ Medium Term - State Govt</i>		
	<i>N6d: Short Term/ Medium Term - Banks & Fis</i>		
N6: Non-Capex Borrowings	-	-	
	<i>N7a: Short Term Borrowings/ from Banks/ Fis</i>		
	<i>N7b: Cash Credit/ OD from Banks/ Fis</i>		
N8: Payables for Purchase of Power			
N9: Other Current Liabilities	7,303,367,105	5,756,935,675	
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	7,303,367,105	5,756,935,675	
Balance Sheet Check	-	-	

Table 5: Technical Details	Quarter 4		Remarks
	2025-26	2024-25	
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	-		
	<i>O1a: Hydel</i>		There are some Hydro Power Plants under DHPD
	<i>O1b: Thermal</i>		
	<i>O1c: Gas</i>		
	<i>O1d: Others</i>		There are some sources of power generation through DG Sets & Solar Plants.
	-		
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	-		
	<i>O2a: Hydel</i>		
	<i>O2b: Thermal</i>		




Chief Engineer (Power)
 Commercial cum CEI
 Deptt. of Power
 Itanagar

	O2c: Gas			
	O2d: Others	-		
O3: Total Auxiliary Consumption (MU) (Quarter Ended)				
O4 : Gross Power Purchase (MU) (Quarter Ended)		363.69	322.28	Refer Note-7
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		363.69	354.13	
O6: Transmission Losses (MU)(Interstate & Intrastate)		22.96	21.75	
O7: Gross Energy sold (MU)		227.81	217.95	
	O7a: Energy Sold to own consumers	189.42	197.22	
	O7b: Bulk Sale to Distribution Franchisee			
	O7c: Interstate Sale/ Energy Traded/Net UI Export	38.40	20.74	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		302.34	311.64	
Net Energy Sold (MU) (O9 = O7 - O7c)		189.42	197.22	
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		1,089,979,840	973,597,507	
O11: Opening Gross Trade Receivables (including any adjustments)		6,886,226,616	5,441,499,023	
O12: Adjusted Gross Closing Trade Receivables		7,303,367,105	5,756,935,675	Refer Note-6
Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12)		672,839,351	658,160,855	
Billing Efficiency (%) (O14 = O9/O8*100)		62.65	63.28	
Collection Efficiency (%) (O15 = O13/O10*100)		61.73	67.60	
Energy Realised (MU) (O15a = O15*O9)		116.93	133.32	
AT&C Loss (%) (O16 = 100 - O14*O15/100)		61.33	57.22	

Table 6: Key Parameters

	Quarter 4		Remarks
	2025-26	2024-25	
ACS (Rs./kWh) (P1 = I*10/O5)	7.80	7.49	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.80	7.49	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.80	7.49	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.80	7.49	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	




Chief Engineer (Power)
Commercial cum CE1
Dept. of Power
Itanagar

Receivables (Days) (P8 = Days * M1/A)	560	525	
Payables (Days) (P9 = Days * M5/G)			
Total Borrowings (P10 = N6 + N8 + N9)			

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 4		Remarks	
	2025-26	2024-25		
Q1: Domestic	73.09	83.70	Refer Note-1(iv)	
Q2: Commercial	28.29	3.43	Refer Note-1(iv)	
Q3: Agricultural	0.02	67.96	Refer Note-1(iv)	
Q4: Industrial	71.06	0.03	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.34	12.52	Refer Note-1(iv)	
Q6: Others	52.01	50.32		
	<i>Railways</i>			
	<i>Bulk Supply</i>	13.35	29.38	Refer Note-1(iv)
	<i>Miscellaneous</i>	0.26	0.20	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	38.40	20.74	
Gross Energy Sold (Q7= Q1+ Q2+ Q3+ Q4+ Q5+ Q6)	227.81	217.95		

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 4		Remarks	
	2025-26	2024-25		
Q1: Domestic	46.85	29.97	Refer Note-1(iv)	
Q2: Commercial	21.57	2.01	Refer Note-1(iv)	
Q3: Agricultural	0.04	40.58	Refer Note-1(iv)	
Q4: Industrial	31.28	0.04	Refer Note-1(iv)	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2.26	5.35	Refer Note-1(iv)	
Q6: Others	16.60	21.78		
	<i>Railways</i>			
	<i>Bulk Supply</i>	6.59	19.18	Refer Note-1(iv)
	<i>Miscellaneous</i>	0.41	0.22	Refer Note-1(iv)
	<i>Distribution Franchisee</i>			
	<i>Interstate/ Trading/ UI</i>	9.60	2.38	
Gross Energy Sold (Q7= Q1+ Q2+ Q3+ Q4+ Q5+ Q6)	118.60	99.74		



[Signature]
Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Itanagar

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details	Quarter 4		Remarks
	2025-26	2024-25	
	in MUs	in MUs	
Power Purchase through Long term PPA	232.10	221.40	
Own Generation for GENCOs	28.63	31.85	within state generation
Power Purchase (Short term & Medium Term)	102.96	100.88	
Total Power Purchase	363.69	354.13	

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)




Chief Engineer (Power),
Commercial cum CEI
Deptt. of Power
Itanagar

Note-1 (ii)

Statement showing Inter-State Sale for FY 2025-26

(In MWH)

Sl. No.	Name of Project/Station	Unit	Jan-26	Feb-26	Mar-26	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	3,733	2,171	8,563	14,467
2	Energy Sale (IEX) NPTPL	MWH			9,012	9,012
3	Banking Export -APPCPL	MWH	-	-	-	-
4	Bilateral Sale APPCPL	MWH	1,240	1,400	530	3,170
5	Bilateral Sale NPTPL	MWH			520	520
6	RE Sale	MWH	-	-	-	-
7	Deviation Export	MWH	7	140	3,968	4,115
	Total Energy Export Out Side	MWH	4,980	3,711	22,594	31,284

Statement showing Inter-State Sale for FY 2025-26

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NPPTL	NER DSM	IEX	GCIL	Reactive	LC Interest	Others	Total
1	Jan-26	1,27,97,132.00	2,18,74,255.00	53,244.00	-	-	-	-	-	3,47,24,631.00
2	Feb-26	1,01,22,584.00	1,39,04,893.00	15,045.00	17,960.00	-	2,104.00	-	-	2,40,62,586.00
3	Mar-26	1,13,27,138.00	2,58,91,079.00	20,221.00	-	-	-	7,532.00	-	3,72,45,970.00
	Total	3,42,46,854.00	6,16,70,227.00	88,510.00	17,960.00	-	2,104.00	7,532.00	-	9,60,33,187.00



Note-1(i) (Revenue-State)

Note-1 (i)

Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2025-26

(In Rupees)

Sl.No.	Division	January	February	March	Total
	WEZ				
1	Naharlagun	5,86,78,472	5,50,52,965	5,68,94,940	17,06,26,378
2	Capital	4,45,95,625	4,13,37,803	4,34,00,189	12,93,33,616
3	Sagalee	22,91,606	22,83,917	22,18,462	67,93,985
4	Tawang	1,56,46,507	1,54,15,909	1,51,70,610	4,62,33,026
5	Bomdila	1,62,37,896	1,69,35,761	1,57,24,840	4,88,98,497
6	Seppa	58,66,587	56,91,532	57,08,511	1,72,66,630
7	RpED (Rupa)	5,58,22,060	5,08,77,914	5,76,06,693	16,43,06,667
8	YuED (Yupia)	3,16,02,286	3,22,63,803	3,60,92,738	9,99,58,828
9	PkED (Pakke Kessang)	11,35,630	11,43,671	11,36,570	34,15,871
	Total of WEZ =	23,18,76,669	22,10,03,276	23,39,53,554	68,68,33,498
	CWZ				
10	Ziro	62,54,563	61,87,605	62,43,235	1,86,85,403
11	Kurung Kumey	38,65,620	38,91,192	38,63,385	1,16,20,198
12	Daporijo	66,77,495	59,31,661	57,15,130	1,83,24,285
13	Yingkiong	20,46,424	20,99,294	21,05,333	62,51,051
14	Pasighat	1,39,16,100	2,73,33,338	1,32,53,189	5,45,02,627
15	Aalo	82,88,631	80,29,189	74,32,010	2,37,49,830
16	Rumgong	24,28,695	21,00,487	19,56,384	64,85,567
17	Basar	31,53,513	28,80,775	28,70,272	89,04,559
18	PaED (Pania)	7,87,659	7,97,913	7,77,113	23,62,685
19	RaED (Raga)	24,68,626	24,44,270	23,69,659	72,82,556
20	LiKED (Likabali)	25,65,308	26,32,145	25,33,966	77,31,419
21	MeED (Mechuka)	2,13,433	2,92,072	56,685	5,62,191
22	YzED (Yazali)	34,30,218	34,60,184	34,81,831	1,03,72,233
	Total of CEZ =	5,60,96,285	6,80,80,126	5,26,58,194	17,68,34,604
	EEZ				
23	Roing	81,06,569	86,34,573	82,30,178	2,49,71,321
24	Deomali	95,67,183	94,12,943	95,69,092	2,85,49,218
25	Miao	1,42,71,482	1,39,41,995	1,30,00,694	4,12,14,171
26	Hayuliang	20,60,432	20,28,232	19,89,278	60,77,942
27	Namsai	2,85,69,915	2,73,49,864	2,66,49,898	8,25,69,677
28	Anini	10,90,193	10,82,889	10,08,935	31,82,018
29	Longding	49,54,646	49,43,078	50,14,910	1,49,12,633
30	YaED (Yatdam)	20,38,200	20,93,295	19,29,248	60,60,743
31	Tezu	61,38,790	61,47,559	64,87,666	1,87,74,015
	TOTAL of EEZ =	7,67,97,410	7,56,34,429	7,38,79,899	22,63,11,737
	Grand Total	36,47,70,363	36,47,17,831	36,04,91,646	1,08,99,79,840



Q4	1,08,99,79,840	1,08,99,79,840
-----------	-----------------------	-----------------------

Note-1(iii)Revenue Coll.)

Note-1 (iii)

Month-wise / Division-wise "0801" Revenue Receipt for the year 2025-26

Sl.No.	Division	January	February	March
	CE(P) office	13,93,75,891		11,00,64,682
1	Naharlagun	5,78,51,850	2,11,30,813	6,63,17,615
2	yupia	1,54,86,717	1,58,50,939	2,50,72,347
3	Capital	1,58,33,238	2,90,79,049	2,33,48,649
4	Tawang	88,24,443	91,22,126	60,10,496
5	Bomdilla	2,36,80,617	85,26,242	81,95,624
6	Seppa	13,39,668	15,27,118	25,52,317
7	Sagalee	67,685	4,98,404	-
8	Rupa	4,47,59,624	59,54,001	4,46,82,024
9	Pakke Kessang	4,20,260	38,591	5,01,296
	Total of WEZ =	30,76,39,993	9,17,27,283	28,67,45,050
	CE(P) office CEZ			
1	Ziro	12,84,687	16,75,449	10,91,253
2	Kurung Kumey	5,03,012	3,70,653	7,60,315
3	YAZALI	8,96,334	8,48,859	5,29,367
4	Daporijo	15,42,715	11,77,810	13,70,339
5	Aalo	28,52,977	31,62,875	26,83,232
6	Yingkiong	11,08,360	11,69,718	16,92,647
7	Pasighat	1,58,74,930	1,07,43,463	88,01,936
8	Rumgong	1,98,446	3,85,935	-
9	Basar	20,59,305	26,81,120	2,16,915
10	Pania	1,76,038	11,88,579	2,37,167
11	Raga	2,95,282	3,00,000	4,00,000
12	Likabali	22,79,514	30,86,933	20,89,863
13	Mechuka	9,83,703	2,79,761	68,517
	Total of CEZ =	3,00,55,303	2,70,71,155	1,99,41,551
	CE(P) office EEZ			
1	Roing	30,03,537	37,59,434	51,37,968
2	Deomali	5,71,461	1,14,661	10,28,791
3	Miao	27,23,399	37,11,270	29,22,051
4	Hayuliang	8,37,360	6,38,149	23,03,962
5	Namsai	51,10,462	58,61,022	37,41,243
6	Anini	5,11,417	5,16,710	4,79,818
7	Longding	8,21,845	9,31,977	7,41,803
8	Yatdam	8,56,722	7,75,072	8,21,308
9	Tezu	8,44,430	12,60,468	30,50,334
	TOTAL of EEZ =	1,52,80,633	1,75,68,763	2,02,27,278
	G/Total =	35,29,75,929	13,63,67,201	32,69,13,879
	Q4 Total			81,62,57,009



Note-2

Details of Expenditure under Power Purchase head during the Financial Year 2025-26

MONTH	(Amount in Lakh)																	MISC. EXP.	TOTAL EXP	REMARKS					
	LC BILL							SUPPLEMENTARY OTHER BILL																	
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL	CTUIL	NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	KHPPL	APPCL	APDCL				HPDCAPL	TOTAL	DEVIATION	REACTIVE	NERLDC
Jan-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-
Feb-26	1,410.09	646.98	-	1,465.14	59.68	339.32	3,921.21	9.34	12.79	-	-	-	-	317.52	113.75	141.62	-	-	595.02	276.94	0.00	10.25	287.19	0.00	4,809.42
Mar-26	597.20	702.36	-	1,558.61	98.50	345.85	3,262.52	-	5.15	-	-	-	-	262.58	81.64	237.73	-	-	587.10	581.16	0.03	10.25	591.44	0.60	4,441.66
Grand Total	1,105.08	1,393.37	-	1,252.26	44.96	405.35	4,098.04	35.48	28.48	-	-	-	-	316.32	59.18	207.88	-	-	547.34	100.30	0.36	10.25	110.81	0.60	5,452.39

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2025-26

Month	Generation			Transmission Charge (Rs.)	Deduction (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)				
Jan-26	3721368	-	-	-	-	-	
Less: 10% of Free Power as per MOA	-372136.8	-	-	-	-	-	
Energy for payment	3349231.2	5.25	1,75,83,463.80	86,75,000.00	-	2,62,58,463.80	
Feb-26	2742264	-	-	-	-	-	
Less: 10% of Free Power as per MDA	-274226.4	-	-	-	-	-	
Energy for payment	2468037.6	5.25	1,29,57,197.40	86,75,000.00	-	2,16,32,197.40	
Mar-26	3539304	-	-	-	-	-	
Less: 10% of Free Power as per MDA	-353930.4	-	-	-	-	-	
Energy for payment	3185373.6	5.25	1,67,23,211.40	86,75,000.00	-	2,53,98,211.40	
Grand Total	-	-	4,72,63,872.60	2,60,25,000.00	-	7,32,88,872.60	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Jan-26	213900	2.02	432078.00	0.00	432078.00	
Feb-26	106500	2.02	215190.00	0.00	215190.00	
Mar-26	227700	2.02	459954.00	0.00	459954.00	
Grand Total	5,48,100.00	-	11,07,162.00	-	11,07,162.00	

Details of Bills against Kangteng Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Jan-26	1912052.98	4.27	8164466.22	0.00	8164466.22	
Feb-26	1386015.15	4.27	5918284.68	0.00	5918284.68	
Mar-26	2060791.19	4.27	8799578.39	0.00	8799578.39	
Grand Total	53,58,859.32	-	2,28,82,329.30	-	2,28,82,329.30	

Details of Power Purchase & Transmission Charges

Particular	Q3
Power Purchase Expense:	1,17,48,99,000
Transmission Charges:	
PGCIL	46,42,000
CTUIL	16,41,71,000
Dikshi (Devi)	2,60,25,000
Grand Total	1,46,97,37,000



Note-1 (iv)**Summary of Sales (KWH) for the FY 2025-26**

Particular	Q4			Qtr-4 Total
	January	February	March	
Non-Commercial consumer (Domestic)	2,51,50,826.04	2,46,99,053.23	2,32,44,446.70	7,30,94,325.97
Commercial Consumer (Non-Industrial)	96,19,352.90	93,12,422.53	93,56,102.77	2,82,87,878.20
Public Lighting & Water Supply	11,36,730.75	11,41,642.95	10,60,810.85	33,39,184.55
Agriculture Consumers	10,640.00	7,343.00	5,476.00	23,459.00
Industrial Consumers	2,35,84,685.80	2,37,63,242.56	2,37,14,973.36	7,10,62,901.72
Bulk Mixed consumers	43,54,189.68	45,63,827.20	44,27,196.40	1,33,45,213.28
Temporary Consumer	1,51,349.00	54,455.00	57,263.00	2,63,067.00
Grand Total	6,40,07,774	6,35,41,986	6,18,66,269	18,94,16,030

Summary of Sales (Rs.) for the FY 2025-26

Particular	Q4			Qtr-4 Total
	January	February	March	
Non-Commercial consumer (Domestic)	15,85,03,723.54	15,78,45,126.15	15,21,56,651.45	46,85,05,501
Commercial Consumer (Non-Industrial)	72396496.53	71193053.6	7,20,71,016.52	21,56,60,567
Public Lighting & Water Supply	75,86,509.14	76,80,698.39	73,24,453.62	2,25,91,661
Agriculture Consumers	1,46,827.08	1,36,207.83	1,29,558.35	4,12,593
Industrial Consumers	10,26,55,893.21	10,44,09,833.37	10,57,68,410.75	31,28,34,137
Bulk Mixed consumers	2,15,61,365.90	2,23,82,600.70	2,19,41,537.89	6,58,85,504
Temporary Consumer	1919547.86	1070310.68	1100017.38	40,89,876
Grand Total	36,47,70,363	36,47,17,831	36,04,91,646	1,08,99,79,840



Note-3

Statement showing Repair & Maintenance Expenses

(Amount in Lakh)

Sl No.	Repair & Maintenance	Q4
1	1. 4801- MoA	-
2	2. 2801 - MoA i/c POL DG Set	-
3	3.(001-29 Repair & Maint.)	143.79
	Total	143.79

Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
	Grand Total				-	-	-	-



Note - 4(I)

EXPENDITURE STATEMENT OF SALARY FOR 4th QTR UNDER POWER DEPTT.

SLNO	OFFICES	SALARY			
		4th QTR			
		January	February	March	TOTAL
A	ZONALS/CIRCLES				
1	CE(P)_EEZ	0.00	26.89	3.67	30.56
2	CE(P)_WEZ	28.34	28.29	0.24	56.87
3	CE(P)_CEZ	31.33	31.57	0.79	63.68
4	C_E(P)_TP&M	23.42	28.43	1.80	53.64
5	CEI	25.20	26.89	3.42	55.52
6	SE-I_NIG	25.50	25.37	0.00	50.86
7	SE-II	26.07	29.23	3.85	59.16
8	SE-III	10.69	10.66	1.26	22.64
9	SE-IV_Dirang	4.64	4.64	0.00	9.28
10	SE-V_ZIRO	19.24	17.93	0.00	37.17
11	SE-VI	20.92	26.07	21.20	68.20
12	SE-VII	11.80	12.66	6.81	31.27
13	SE-VIII_SUBU	43.83	4.38	4.38	52.60
14	SE-TRANS	0.00	0.00	0.00	0.00
15	SE-SO&PSC	5.02	5.02	0.00	10.04
16	SE-TEZU	1.00	1.00	1.00	3.00
	TOTAL=	277.01	379.04	48.44	550.85
B	EASTERN ELECT. ZONE				
17	RED	88.46	86.79	5.61	180.87
18	DED	74.23	76.85	0.00	151.08
19	MED	85.44	87.48	8.90	181.82
20	HED	39.44	39.24	0.00	78.68
21	NaED	50.50	50.45	0.00	100.95
22	AnED	13.16	10.88	0.00	24.04
23	LED	28.08	28.26	0.00	56.34
24	TeED	36.04	30.09	0.00	66.13
25	YaED	40.08	39.82	4.37	84.28
	TOTAL=	455.44	449.87	18.88	924.18
C	WESTERN ELECT. ZONE				
26	TED	81.08	81.62	81.21	243.92
27	BED	81.15	85.93	6.46	173.55
28	SED	61.61	61.25	0.00	122.85
29	CED	217.81	242.81	177.74	638.36
30	NED	116.34	115.41	58.18	289.92
31	SaED	42.41	42.41	14.01	98.83
32	RupED	67.28	96.09	81.88	245.24
33	PkED	7.76	7.89	2.82	18.47
34	YuED	75.46	81.56	10.23	167.24
	TOTAL=	750.47	814.97	432.53	1997.97
D	CENTRAL ELECT. ZONE				
35	AED	20.92	26.07	6.95	53.94
36	VED	69.30	72.07	0.00	141.37
37	PED	130.53	173.01	13.74	317.28
38	RuED	34.14	34.13	0.00	68.27
39	BaED	51.52	51.52	4.50	107.55
40	LIED	46.63	64.34	0.00	110.96
41	MeED	10.77	10.77	0.42	21.97
42	ZED	93.72	92.08	112.42	298.22
43	KKED	44.94	45.91	0.00	90.85
44	DaED	77.92	80.30	9.53	167.65
45	PaED	17.48	17.50	0.00	34.98
46	RaED	38.04	38.04	38.40	114.57
47	YzED	45.82	45.98	0.00	91.80
	TOTAL=	681.73	751.64	186.05	1619.42
E	TRANSMISSION ZONE				
48	TRANS_DIV.I	3.50	3.50	0.00	7.00
49	TRANS_DIV.II	23.21	23.21	0.00	46.41
50	TRANS_DIV.III	26.49	26.51	4.98	57.97
51	ETC	8.19	7.93	0.00	16.12
52	SLDC	17.81	17.81	1.16	36.77
	TOTAL	79.29	79.06	6.14	164.48
F	ELECTRICAL INSPECTOR ZONE				
53	EI_ZIRO	5.64	4.62	0.67	10.93
54	IT Division, Ita	10.97	10.85	0.00	21.82
55	EI-PSGHT.	3.23	3.23	0.00	6.46
	TOTAL=	19.84	18.70	0.67	39.21
	G/TOTAL=	3263.77	3393.28	692.70	5296.11

EXPENDITURE STATEMENT OF WAGES FOR 4th QTR UNDER POWER DEPTT.

SLNO	OFFICES	WAGES			
		4th QTR			
		January	February	March	TOTAL
B	EASTERN ELECT. ZONE				
17	RED	41.95	42.13	44.99	129.07
18	DED	46.86	45.98	52.72	150.56
19	MED	56.88	56.12	56.75	169.73
20	HED	21.71	20.71	24.71	67.13
21	NaED	23.90	23.74	24.15	71.77
22	AnED	12.94	13.99	0.00	26.93
23	LED	32.19	32.14	31.91	95.24
24	YaED	31.87	31.87	37.33	101.07
25	TeED	17.25	16.94	16.85	51.04
	TOTAL=	285.56	283.61	294.36	863.53
C	WESTERN ELECT. ZONE				
26	TED	34.94	34.74	34.79	104.46
27	BED	36.54	34.24	34.62	105.40
28	SED	51.48	51.55	51.53	154.56
29	CED	163.81	168.76	177.94	510.50
30	NED	60.04	60.18	69.51	189.83
31	SaED	53.62	53.72	69.34	176.68
32	RupED	43.17	43.17	44.04	130.38
33	PkED	8.81	7.70	11.31	27.82
34	YuED	74.17	74.07	73.56	221.80
	TOTAL=	526.58	528.11	566.75	1621.45
D	CENTRAL ELECT. ZONE				
35	ZED	83.82	73.00	143.96	299.79
36	YzED	79.45	79.45	0.00	158.90
37	PaED	23.05	23.58	245.50	292.13
38	KKED	60.59	58.94	58.94	178.47
39	RaED	47.08	47.08	45.71	140.86
40	DnED	80.77	81.23	93.19	255.19
41	AED	64.07	105.76	63.88	233.66
42	BaED	18.55	18.55	18.55	55.65
43	LIED	23.67	23.12	27.00	73.68
44	VED	73.41	72.11	74.46	219.99
45	PED	42.42	41.38	43.45	127.26
46	RuED	34.55	35.85	33.12	103.53
47	MkED	7.69	7.87	8.13	23.69
	TOTAL=	639.09	666.91	858.79	2164.78
E	TRANSMISSION ZONE				
48	SIDC	5.09	5.15	5.78	16.02
49	BDT-I	0.40	0.40	0.40	1.20
50	FD-II	18.15	18.12	18.12	54.39
51	PTD-III	14.75	15.48	16.50	46.73
	TOTAL	38.39	39.35	40.90	118.54
F	ELECTRICAL INSPECTOR ZONE				
52	EI_ZIRO	0.00	0.00	0.00	0.00
53	EI-PSGHT.	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00
G	CEI(COMML)				
54	IT Division, Ita	4.56	4.34	4.78	13.68
	TOTAL=	4.56	4.34	4.78	13.68
	G/TOTAL=	1494.47	1522.23	1765.57	4781.98



Office	Month	Employees cost			Admin & General Expenses								Repairs & Maintenance		Grand Total	
		salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M		Total
Grand Total Department of Power	January	2,263.77	1,494.17	3,757.94	6.86	14.22	48.45	-	-	-	1.00	-	63.67	5.72	5.72	3,827.33
	February	2,393.28	1,522.23	3,915.51	20.21	9.18	27.41	-	-	-	7.94	-	19.00	74.75	9.97	4,000.23
	March	692.70	1,765.57	2,458.28	128.64	1,355.14	205.11	-	-	93.68	41.22	-	23.21	1,602.47	128.09	4,188.85
	Total	5,349.75	4,781.98	10,131.73	155.71	1,379.54	280.97	-	-	93.68	50.16	-	33.21	1,740.89	143.79	12,016.40
Grand Total Transmission Zone	January	107.72	28.39	146.11	-	-	-	-	-	-	-	-	-	-	-	146.11
	February	112.50	39.35	151.75	-	-	-	-	-	-	-	-	10.00	-	-	151.75
	March	7.94	40.90	48.84	-	-	-	-	-	7.00	-	-	23.21	-	-	48.84
	Total	228.16	118.54	346.70	-	-	-	-	-	7.00	-	-	33.21	-	-	346.70
Grand Total Excluding Transmission Zone	January	2,156.05	1,455.78	3,611.83	6.86	14.22	48.45	-	-	-	1.00	-	63.67	5.72	5.72	3,681.21
	February	2,280.78	1,482.98	3,763.76	20.21	9.18	27.41	-	-	-	7.94	-	64.75	9.97	9.97	3,818.48
	March	684.76	1,724.68	2,409.44	128.64	1,355.14	205.11	-	-	86.68	41.22	-	1,602.47	128.09	128.09	4,140.01
	Total	5,121.59	4,669.44	9,791.03	155.71	1,379.54	280.97	-	-	86.68	50.16	-	1,730.89	143.79	143.79	11,659.70

Note: Salary data for the month of March has not yet been updated from several divisions.
Note: The O&M Expenses for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.



Note-4**Statement Showing Employees cost for 4th Qtr FY 2025-26**

Particular	January	February	March
Salary [Note-4(i)]	2,156	2,281	685
Wages [Note-4(i)]	1,456	1,483	1,725
DTE (Emp TA) [Note-4(i)]	7	20	129
LTC (Leave) [Note-4(i)]	-	-	-
MT (Medical) [Note-4(i)]	-	-	-
Prof. Fee [Note-4(i)]	-	-	-
Total	3,619	3,784	2,538
Net (After Adjustment)	3,619	3,784	2,538
Qtly	Q4 Total		9,941

Note-5**Statement Showing Admin & General Expenses for 4th Qtr FY 2025-26**

Particular	January	February	March
OE (Office Exp) [Note-4(i)]	14.22	9.18	1,356.14
Less: Dept. wise Outstanding			
Net OE (Office Exp)	14.22	9.18	1,356.14
13-OE-POL (Veh) [Note-4(i)]	-	-	-
24-OE-POL (DG Set) [Note-4(i)]	48.45	27.41	205.11
OC (Other Contigent) [Note-4(i)]	-	-	87
ORE	13.33	16.74	1,812.24
Total	76	53	3,460.2
Net (After Adjustment)	76	53	3,460.2
Qtly	Q4 Total		3,589.5



Note-6**Month-wise / Division-wise Cumulative Outstanding for the year 2025-26**

(in Rupees)

Sl.No.	Division	January	February	March
	WEZ			Qtr-4
1	Naharlagun	367151938	401060796.4	390917346.5
2	Capital	1055928627	1070524397	1063640619
3	Sagalee	122753669.2	124583743.1	126394406.9
4	Tawang	276733690.9	278425891	281772919.9
5	Bomdila	174458646.9	178760292.4	180181531.8
6	Seppa	204255065.5	208419479	210507092.6
7	RpED (Rupa)	581430774.3	628386092.2	640540338.1
8	YuED (Yupia)	448800946.9	464335436.4	469277829.5
9	PkED (Pakke Kessang)	40131935.47	41012548.81	41514376.8
	Total of WEZ =	3,27,16,45,294	3,39,55,08,677	3,40,47,46,461
	CWZ			
10	Ziro	132704133.3	134890663.8	137844673.6
11	Kurung Kumey	202383021.5	205481896.3	208804555.1
12	Daporijo	156532483.7	159351653.8	161566882.2
13	Yingkiong	24919055.51	25729834.6	26056717.95
14	Pasighat	101909655.1	118514532.4	122965786.6
15	Aalo	73023212.03	74566934.35	76269534.13
16	Rumgong	51386465.32	51914837.96	51105790.84
17	Basar	9110556.94	9314377.61	10199153.55
18	PaED (Pania)	22886329.48	22491043.19	23030019.29
19	RaED (Raga)	114302419.6	116392090.7	118301038.2
20	LiKED (Likabali)	15270512.13	14781832.44	15124970.59
21	MeED (Mechuka)	825187.8	827331.09	815499.31
22	YzED (Yazali)	120434374.4	123045699.9	125070911
	Total of CEZ =	1,02,56,87,407	1,05,73,02,728	1,07,71,55,532
	EEZ			
23	Roing	160584991.8	165466343	168564166.3
24	Deomali	719780716.8	726562894.8	730057771.9
25	Miao	353633591.9	361477876.5	366286951.5
26	Hayuliang	46383722.22	47773805.69	45993452.43
27	Namsai	1073807897	1094457826	1114697408
28	Anini	11300825.01	11865954.4	12394321.88
29	Longding	197586096.6	201597197.7	204563519.6
30	YaED (Yatdam)	49465090.81	50783313.41	51952987.21
31	Tezu	128249618.3	129856666.4	126954532.6
	TOTAL of EEZ =	2,74,07,92,550	2,78,98,41,878	2,82,14,65,111
	Grand Total	7,03,81,25,251	7,24,26,53,283	7,30,33,67,105
	Cumulative Principal Outstanding	4273089077	4390886907	4364364058
	Cumulative Late Payment Surcharge	2765036173	2851766375	2939003046
	Total Outstanding	7,03,81,25,251	7,24,26,53,283	7,30,33,67,105



Note-6 (i)

Statement Of Month-wise revenue Billed, Revenue Collected and Outstanding of State Govt. Departments. as on 31.03.2026

Month	Outstanding up to the end of previous month	Revenue Billed during the month	Total amount due up to the current month	Revenue Realised during the month	Revenue Direct debited by GoAP	Total Revenue realised during the month	Outstanding Amount up the month under the report
	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)
A	B	C	D=B+C	E	F	G=E+F	H=D-G
January	44400223.5	17732543.3	62132766.8	390718.14	0	390718.14	61742048.66
February	61742048.66	16193361.4	77935410.06	1173476.21	0	1173476.21	76761933.85
March	76761933.85	27242757.49	104004691.34	1786457.44	110064679.7	111851137.17	-7846445.83



Note-7 (Energy AC)

Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2025-26

Sl. No.	Name of Project/Station	Unit	Jan-26	Feb-26	Mar-26	Total
1	KOPILI-I (NEEPCO)	MWH	2,106	1,903	2,260	6,269
2	KOPILI-II (NEEPCO)	MWH	61	-	1,749	1,810
3	KHANDONG (NEEPCO)	MWH	234	206	348	787
4	RHEP (NEEPCO)	MWH	1,905	1,451	4,019	7,375
	RHEP Free Energy (Received)	MWH	3,538	2,694	7,463	13,696
5	DOYANG (NEEPCO)	MWH	421	312	514	1,247
6	LOKTAK (NHPC)	MWH	1,324	1,023	1,116	3,463
7	PARE (NEEPCO)	MWH	882	695	1,749	3,325
	PARE Free Energy (Received)	MWH	1,233	973	2,446	4,652
8	KAMENG (NEEPCO)	MWH	5,139	4,032	5,356	14,527
	KAMENG Free Energy (Received)	MWH	12,780	9,925	13,825	36,530
9	AGBPP (NEEPCO)	MWH	8,772	7,978	8,094	24,844
10	AGTCCPP (NEEPCO)	MWH	4,171	3,597	2,635	10,403
11	BgTTP (NTPC)	MWH	25,205	16,812	20,562	62,579
12	ONGC TPCL (Palatana)	MWH	10,167	10,032	8,786	28,985
13	FARAKKA (NTPC) Seller Per.	MWH	2,122	1,808	1,951	5,881
14	KAHALGAON (NTPC) Seller Per.	MWH	1,076	850	793	2,720
15	TALCHAR (NTPC) Seller Per.	MWH	684	1,040	1,285	3,009
16	Banking Receipt	MWH	20,797	26,007	29,730	76,534
17	Energy Import (IEX)	MWH	8,324	7,162	7,057	22,542
18	Energy Import (TGNA) 2nd Oct	MWH	-	-	-	-
19	Deviation Import	MWH	2,863	1,026	-	3,888
A	Total Energy Import i/c Free	MWH	1,13,804	99,527	1,21,736	3,35,066.56

Energy Export Outside the State						
1	Energy Sale (IEX) APPCPL	MWH	3,733	2,171	8,563	14,467
2	Energy Sale (IEX) NPTPL	MWH	3,008	2,015	9,012	14,034
3	Banking Export -APPCPL	MWH	-	-	-	-
4	Bilateral Sale -APPCPL	MWH	1,240	1,400	530	3,170
5	Bilateral Sale NPTPL	MWH	863	1,230	520	2,613
6	RE Sale	MWH	-	-	-	-
7	Deviation Export	MWH	7	140	3,968	4,115
B	Total Energy Export Out Side	MWH	8,850	6,955	22,594	38,399
C=A-B	Energy Injected in State	MWH	1,04,954	92,572	99,142	2,96,668
	Transmission Loss (Inter state)	%	4.73	4.00	4.27	
	Transmission Loss (Inter state)	MWH	4,964.32	3,702.86	4,233.37	12,901
	Transmission Loss (Intra state)	%	3.39	3.39	3.39	
	Transmission Loss (Intra state)	MWH	3,557.94	3,138.17	3,360.92	10,057
D	Transmission Loss on C	MWH	8,522	6,841	7,594	22,958
E=C-D	Net Energy Injected in State	MWH	96,432	85,730	91,548	2,73,710

State Own Generation						
1	Sumbachu (HPDCL)	MWH	213.90	106.50	227.70	548
2	DHPD Generation	MWH	4,228.64	3,566.08	4,786.95	12,582
3	DIKSHI HEP	MWH	3,349.23	2,468.04	3,185.37	9,003
	DIKSHI Free Energy (Received)	MWH	372.14	274.23	353.93	1,000
4	Khantang HEP	MWH	1,912.05	1,386.02	2,060.79	5,359
5	Solar Generation	MWH	30.72	23.66	19.34	74
6	Diesel Generation	MWH	24.74	20.21	15.60	61
F	Total State Own Generation	MWH	10,131	7,845	10,650	28,626
G=E+F	Net Input Energy	MWH	1,06,563	93,575	1,02,198	3,02,336

H	Energy Sold in State	MWH	64,007.77	63,541.99	61,866.27	1,89,416
----------	-----------------------------	------------	------------------	------------------	------------------	-----------------



Note-8

Note-8 (Trns. Loss)

Statement Showing Interstate Transmission Loss Rate

(In %)

SI No	Period	Transmission Loss Arunachal Pradesh	Remarks	Month	Monthly Average Transmission Loss
1	05-01-2026 to 11-01-2026	5.1	20261101-0501 547.pdf	Jan-26	4.73
2	12-01-2026 to 18-01-2026	4.81	20261201-1801 601.pdf		
3	19-01-2026 to 25-01-2026	4.57	20261901-2501 230.pdf		
4	26-01-2026 to 01-02-2026	4.44	20262601-0102 (1) 736.pdf		
6	02-02-2026 to 08-02-2026	4.26	20260202-0802 871.pdf	Feb-26	4.00
7	09-02-2026 to 15-02-2026	4.02	20260902-1502 267.pdf		
8	16-02-2026 to 22-02-2026	3.83	20261602-2202 (1) 788.pdf		
9	23-02-2026 to 01-03-2026	3.88	20262302-2902 931.pdf		
11	02-03-2026 to 08-03-2026	4.07	20260203-0803 537.pdf	Mar-26	4.24
12	09-03-2026 to 15-03-2026	4.12	20260903-1503 557.pdf		
13	16-03-2026 to 22-03-2026	4.48	20261603-2203 334.pdf		
14	23-03-2026 to 29-03-2026	4.27	20262303-2903 641.pdf		

Source: www.posoco.in (Applicable Transmission Losses as available on the web portal)

