



**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)**

nail: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2025-26/1600-03

Dated Itanagar, the 20th June 2025

To,

**The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005**

Sub: Submission of Audited Annual Accounts for the FY 2024-25.

Sir,

Enclosed please find herewith the **Audited Annual Accounts for the FY 2024-25**, as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,

**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**

No. CE(COM)/AUDIT/35/2025-26/

Dated Itanagar, the

June 2025

Copy to :

1. The Secretary (Power), Government of Arunachal Pradesh, Block No. 2, 3rd Floor, AP Civil Secretariat, Itanagar for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar- 791111, Arunachal Pradesh along with a copy of the Audited Annual Accounts for for FY 2024-25 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Annual Accounts for FY 2024-25. He is requested to upload the Restated Audited Annual Accounts for FY 2024-25 in the web portal of the Department of Power on priority.



Chief Engineer (Com) cum CEI
Department of Power,
Itanagar



Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School Road,
Maansarovar Apartment
(Ground Floor)
Kolkata (Howrah): 711101
Email: gadlyshaw@gmail.com
Ph: 033 2676 8122

CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1, as approved by Ministry of Power, GOI of the Chief Engineer Commercial Zone Cum Electrical Inspector, Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 7) for Annual (FY 2024-25).

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and, however, the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.361.45 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs.141.04 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital Division & Naharlagun Division Monthly Accounts.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.



Offices at:

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6. As per the discussion with the Management no revenue occurred with reference to point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank.
8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs. 597.10 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details, we checked the LC statement and the statement as provided by the management, details of the same are mentioned in Note 3 and as per data provided by Management, Repair & Maintenance exp amounted to Rs. 41.95 crores for the FY 2024-25.
14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Capital and Naharlagun Division.



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15. We have verified Point number H3: Admin & General Expenses under Table 2: Expenditure details, amounted to Rs. 12.08 Crore for the FY 2023-24 as per data provided.
16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.
17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i).
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6.



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26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
 27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
 28. As per the discussion with the Management with reference to point number M5: Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
 29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
 31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
 34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
 35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.



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36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
 37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
 38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings form Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
 40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
 43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
 44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.



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45. We have verified the TDS and GST during our audit period from Capital Division and Naharlagun Division on sample basis.
 46. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
 47. In the Audited Accounts (Quarterly/Annually), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.
 48. Trade Receivables as stated in Annexure -1 have been adjusted, after the incorporation of the Declaration dated 17.06.2025 of the Govt. of Arunachal Pradesh and at point no. O12: Adjusted Gross Closing Trade Receivables in Q4 in Table 6 have been modified accordingly. Trade Receivables of Rs. 120,91,59,896/- have been adjusted against the overall grant released to the Department to maintain the operation efficiency of the Department.



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Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 7) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 7) that give a true and fair view and are free from material misstatement, whether due to fraud or error.

**For Gadly Shaw & Associates
Chartered Accountants
FRN: 327846E**



**CA Sumit Agarwal
Partner
M No.: 302683
UDIN: 25302683BMIGGK6675
Date: 19.06.2025
Place: Howrah**

Ann-1

Annexure-1

1.2	
Station:	Dept. of Power, Arumachal Pradesh
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Profit & Loss

Table 1: Revenue Details (in ₹)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,23,46,77,744	1,03,59,70,805	1,47,91,14,854	1,59,84,24,426	1,31,37,20,907	1,02,19,99,122	99,74,26,760	84,52,41,563	5,02,49,40,264	4,50,16,35,916	
A1: Revenue from Sale of Power	85,22,92,793	72,94,80,482	86,83,54,547	77,14,66,995	92,02,62,802	78,06,33,212	97,35,97,507	79,01,74,661	3,61,45,07,648	3,07,17,55,350	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.											
A3: Revenue from Distribution Franchisee											
A4: Revenue from inter-state sale and Trading	38,23,84,951	30,64,90,323	61,07,60,307	82,69,57,431	39,34,58,105	24,13,65,910	2,98,29,253	5,50,66,902	1,41,04,32,616	1,42,98,80,566	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling											
A6: Any other Operating Revenue											
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,16,88,74,356	1,84,74,41,195	1,03,89,93,146	91,47,22,574	1,28,38,86,393	1,64,81,31,878	1,93,53,95,440	1,49,90,28,437	5,42,71,49,336	5,90,93,24,084	
B1: Tariff Subsidy Booked											
B2: Revenue Grant under UDAY											
B3: Other Subsidies and Grants	1,16,88,74,356	1,84,74,41,195	1,03,89,93,146	91,47,22,574	1,28,38,86,393	1,64,81,31,878	1,93,53,95,440	1,49,90,28,437	5,42,71,49,336	5,90,93,24,084	
Other income (C = C1+C2+C3)											
C1: Income booked against deferred revenue*											
C2: Misc Non-tariff income from consumers (including DPS)											
C3: Other Non-operating income											
*Total Revenue on subsidy booked basis (D = A + B + C)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,93,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Tariff Subsidy Received (E)											
Total Revenue on subsidy received basis (F = D - B1 + E)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,93,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)											

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details (in ₹)

Table 2: Expenditure Details (in ₹)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Cost of Power (G = G1 + G2 + G3)	1,28,92,01,000	1,59,48,45,000	1,56,15,05,000	1,60,83,00,000	1,60,87,67,300	1,51,39,07,000	1,51,14,34,000	1,26,97,97,000	5,97,30,07,300	5,98,68,48,000	
G1: Generation Cost (Only for GEDCOS)											
G2: Purchase of Power	1,10,01,69,000	1,24,66,58,011	1,33,06,06,000	1,29,24,54,003	1,39,16,78,300	1,26,83,58,999	1,29,03,80,000	1,08,41,00,999	5,11,28,33,300	4,89,15,69,012	Refer Note-2
G3: Transmission Charges	18,91,32,000	34,81,86,989	23,08,99,000	31,58,45,997	21,70,89,000	24,55,51,001	22,10,54,000	18,56,96,001	85,81,74,000	1,09,52,79,988	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,11,42,51,100	1,28,85,67,000	95,66,03,000	90,48,47,000	98,88,40,000	1,15,62,24,000	1,42,13,88,200	1,07,44,73,000	4,48,30,82,300	4,42,41,11,000	
H1: Repairs & Maintenance											
H2: Employee Cost	1,11,42,51,100	1,28,85,67,000	94,55,74,000	88,38,92,000	94,45,40,000	91,83,55,000	93,64,08,000	84,27,05,000	3,94,07,73,100	3,93,35,19,000	Refer Note-3
H3: Admin & General Expenses			1,10,29,000	2,09,55,000	3,56,00,000	1,40,48,000	7,41,58,200	5,20,17,000	12,07,85,200	6,70,21,000	Refer Note-4
H4: Depreciation											Refer Note-5
H5: Total Interest Cost											
H6: Other expenses											
H7: Exceptional Items											
Total Expenses (I = G + H)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,89,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Profit before tax (J = D - I)											
K1: Income Tax											
K2: Deferred Tax											
Profit after tax (L = J - K1 - K2)											

Balance Sheet

Table 3: Total Assets	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	Remarks
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	
M1: Net Tangible Assets & CWIP									
M2: Other Non-Current Assets									
M3: Net Trade Receivables	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	
M3a: Gross Trade Receivable Govt. Dept.	5,94,15,153	19,53,99,876	10,89,45,804	23,23,96,218	7,29,00,511	27,32,28,761	-14,28,719	-33,52,784	Refer Note-6(i)
M3a: Gross Trade Receivable Other than Govt. Dept.	4,72,17,25,379	3,95,40,87,749	4,99,58,73,348	4,17,04,05,408	5,36,85,98,512	4,40,57,27,230	5,75,83,64,394	4,55,11,28,564	Refer Note-6
M3a: Provision for bad debts									
M4: Subsidy Receivable									
M5: Other Current Assets									
Total Assets (M = M1 + M2 + M3 + M4 + M5)	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	



Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Itanagar

Table 4: Total Equity and Liabilities									
N1: Share Capital & General Reserves									
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet									
N3: Government Grants for Capital Assets									
N4: Non-current Liabilities									
N5: Capex Borrowings									
N5a: Long Term Loans - State Govt									
N5b: Long Term Loans - Banks & FIs									
N5c: Short Term/ Medium Term - State Govt									
N5d: Short Term/ Medium Term - Banks & FIs									
N6: Non-Capex Borrowings									
N7a: Short Term Borrowings/ from Banks/ FIs									
N7b: Cash Credit/ OD from Banks/ FIs									
N8: Payables for Purchase of Power									
N9: Other Current Liabilities	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,26,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,26,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	
Balance Sheet Check									

Table 5: Technical Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Q1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18	
Q1a: Hydel	81.54	81.54	81.54	81.54	81.54	81.54	81.54	81.54	81.54	81.54	There are some Hydel Power Plants under OHPD located in different locations of Arunachal Pradesh.
Q1b: Thermal											
Q1c: Gas											
Q1d: Others	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	There are some sources of power generation through DG Sets & Solar Plants.
Q2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	38.99	25.32	89.61	53.91	52.34	33.95	31.85	23.30	192.79	136.49	
Q2a: Hydel	38.82	25.05	69.38	53.75	52.14	33.74	31.63	23.08	191.98	135.61	(with in state)
Q2b: Thermal											
Q2c: Gas											
Q2d: Others	0.16	0.27	0.23	0.16	0.20	0.22	0.22	0.23	0.81	0.87	
Q3: Total Auxiliary Consumption (MU) (Quarter Ended)	359.23	323.37	435.62	485.41	359.56	312.21	322.28	319.20	1,470.68	1,440.19	Refer Note-7
Q4: Gross Power Purchase (MU) (Quarter Ended)	392.20	348.60	505.23	539.32	411.90	346.17	354.13	342.50	1,663.45	1,578.68	
Q6: Transmission Losses (MU) (Interstate & Intra-state)	17.52	15.92	18.07	17.29	18.05	18.40	21.75	20.28	75.40	71.89	
Q7: Gross Energy sold (MU)	282.08	230.77	344.13	396.92	289.34	289.44	217.95	200.02	1,107.50	1,097.18	
Q7a: Energy sold to own consumers	170.08	162.57	177.62	172.13	183.26	167.35	197.22	171.35	728.18	673.41	
Q7b: Bulk Sale to Distribution Franchisee											
Q7c: Interstate Sale/ Energy Traded/Net UI Export	92.00	88.20	166.51	224.79	100.07	42.09	20.74	28.67	379.32	383.74	
Net Input Energy (MU) (Q8 = Q5 - Q6 - Q7c)	282.67	248.57	320.84	397.24	293.78	285.48	311.64	293.56	1,208.73	1,131.08	
Net Energy Sold (MU) (Q9 = Q7 - Q7c)	170.08	162.57	177.62	172.13	183.28	167.35	197.22	171.35	728.18	673.41	
Revenue Billed including subsidy booked (Q10 = A1 + A2 + A3 + B1)	89,22,92,793	72,94,80,482	86,83,54,547	77,14,66,995	92,02,62,802	78,06,33,212	97,35,97,507	79,01,74,661	3,61,45,07,648	3,07,17,55,350	
Q11: Opening Gross Trade Receivables (including any adjustments)	3,17,19,03,397	3,17,19,03,397	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,26,01,626	5,44,14,99,023	4,67,89,55,991	3,17,19,03,397	3,17,19,03,397	Refer Note-6
Q12: Adjusted Gross Closing Trade Receivables	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,26,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	3,17,19,03,397	3,17,19,03,397	
Revenue Collected including subsidy received (Q13=A1+A2+A3+E+Q11-Q12)	-75,69,44,342	-24,81,03,746	54,66,75,927	51,81,52,994	58,15,82,930	50,44,78,047	3,24,31,98,139	2,29,72,27,255	3,81,45,07,648	3,07,17,55,350	
Billing Efficiency (%) (Q14 = Q9/Q8*100)	60.17	66.47	53.99	57.91	62.38	59.58	63.28	58.37	60.24	60.07	
Collection Efficiency (%) (Q15 = Q13/Q10*100)	-88.81	-34.01	82.96	67.18	63.20	64.62	333.11	290.72	100.00	100.00	
Energy Realized (MU) (Q15a = Q13*Q9)	-151.06	-55.29	113.82	115.81	113.82	106.15	656.96	498.27	728.18	673.41	
AT&C Loss (%) (Q16 = 100 - Q14*Q15/100)	158.44	122.61	68.23	61.11	60.58	62.14	-120.81	-69.70	39.76	38.08	



[Signature]
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Itanagar

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
ACS (Rs./kWh) (P1 = I*10/O5)	6.13	8.27	4.98	4.86	6.31	7.71	8.28	6.84	6.28	6.60	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.13	8.27	4.98	4.86	6.31	7.71	8.28	6.84	6.28	6.60	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = P*10/O5)	6.13	8.27	4.98	4.86	6.31	7.71	8.28	6.84	6.28	6.60	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	6.13	8.27	4.98	4.86	6.31	7.71	8.28	6.84	6.28	6.60	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	-	-	-	-	-	-	-	-	
Receivables (Days) (P8 = Days*M1/A)	352	364	314	251	377	417	575	450			
Payables (Days) (P9 = Days*M5/G)											
Total Borrowings (P10 = N6 + N8 + N9)											

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Q1: Domestic	64.09	60.99	69.36	62.25	67.59	58.33	63.70	62.13	264.74	243.09	Refer Note-1(iv)
Q2: Commercial	24.77	23.62	29.16	25.53	30.11	24.32	3.43	24.91	87.47	98.29	Refer Note-1(v)
Q3: Agricultural	0.02	0.02	0.02	0.01	0.04	0.02	67.96	0.03	68.04	0.08	Refer Note-1(vi)
Q4: Industrial	68.57	67.73	65.97	73.23	71.51	79.00	0.03	69.61	206.07	289.58	Refer Note-1(vi)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.06	2.29	3.09	2.31	3.44	2.59	12.52	2.64	22.12	9.83	Refer Note-1(vi)
Q6: Others	101.59	96.72	176.53	233.58	110.63	51.18	50.32	40.80	439.07	432.28	
Railways											
Bulk Supply	9.40	8.37	9.77	8.53	10.33	8.89	29.38	11.37	58.37	37.67	Refer Note-1(vi)
Miscellaneous	0.19	0.15	0.25	0.26	0.24	0.21	0.20	0.26	0.87	0.87	Refer Note-1(vi)
Distribution Franchisee											
Interstate/Trading/ UI	92.00	88.20	166.51	224.79	100.07	42.09	20.74	28.67	379.32	383.74	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	262.09	250.77	344.13	396.02	283.34	209.44	217.95	200.02	1,107.80	1,057.15	

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Q1: Domestic	38.07	30.90	40.47	31.81	40.32	33.68	29.97	33.09	148.82	129.17	Refer Note-1(iv)
Q2: Commercial	16.54	13.73	18.71	14.79	19.34	14.41	2.01	15.11	86.60	58.04	Refer Note-1(v)
Q3: Agricultural	0.01	0.01	0.01	0.01	0.04	0.01	40.58	0.01	40.64	0.03	Refer Note-1(vi)
Q4: Industrial	24.32	23.40	21.17	25.46	25.44	24.50	0.04	24.41	70.97	97.78	Refer Note-1(vi)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1.76	1.46	1.81	1.54	2.03	1.94	5.35	1.74	10.95	6.88	Refer Note-1(vi)
Q6: Others	42.76	34.10	65.75	86.24	44.21	27.67	21.78	10.16	174.50	158.17	
Railways											
Bulk Supply	4.32	3.33	4.42	3.36	4.62	3.37	19.18	4.46	32.54	14.52	Refer Note-1(vi)
Miscellaneous	0.21	0.12	0.25	0.19	0.24	0.15	0.22	0.19	0.92	0.66	Refer Note-1(vi)
Distribution Franchisee											
Interstate/Trading/ UI	38.24	30.65	61.08	82.70	39.35	24.14	2.38	5.51	141.04	142.99	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	123.47	103.60	147.91	159.84	131.37	102.20	98.74	84.82	503.49	450.17	

Notes:

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25 In MUs	2023-24 In MUs	2024-25 In MUs	2023-24 In MUs	2024-25 In MUs	2023-24 In MUs	2024-25 In MUs	2023-24 In MUs	2024-25 In MUs	2023-24 In MUs
Power Purchase through Long term PPA	332.00	343.76	425.97	422.13	335.92	299.05	221.40	221.37	1,315.29	1,286.32
Own Generation for GENCOs										
Power Purchase (short term & Medium Term)	21.23	8.00	9.64	10.92	23.64	23.56	100.88	69.09	155.37	111.58
Total Power Purchase	353.23	351.76	435.62	433.06	359.56	322.61	322.28	290.46	1,470.66	1,397.89

As per management comment, Power Department (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row 012 (Opening Gross Trade Receivables) and 012 (Gross Closing Trade Receivables)



[Signature]
Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Manager

Note-1 (i)

Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2024-25

(In Rupees)

Sl.No.	Division	April	May	June	July	August	September	October	November	December	January	February	March	Total
	WEZ													
1	Naharlagun	4,73,07,023	4,40,29,216	4,71,22,757	5,10,05,832	4,96,52,247	5,13,17,674	5,52,28,164	5,15,29,395	5,01,29,006	5,00,18,743	3,90,09,333	3,31,19,003	56,94,68,392
2	Capital	3,51,81,573	3,69,35,037	3,95,68,849	4,22,29,861	4,18,52,335	4,42,23,892	3,77,52,139	3,66,00,604	3,77,28,977	3,77,53,160	3,64,12,097	3,76,39,822	46,38,78,345
3	Sagalee	21,22,799	21,28,670	21,52,703	21,56,534	21,61,008	21,59,298	21,48,220	21,63,386	21,53,393	21,78,139	21,91,706	21,47,468	2,58,63,325
4	Tawang	87,26,863	88,87,021	90,61,367	90,94,147	1,32,04,913	97,65,725	1,02,64,421	1,22,11,208	1,53,81,340	1,74,09,017	1,40,52,839	1,47,06,389	14,27,65,250
5	Bomdila	1,55,61,241	1,04,25,971	97,58,863	95,79,097	91,67,814	90,97,569	97,58,114	98,88,421	1,02,38,069	1,36,47,662	1,43,25,849	1,36,75,626	13,51,24,296
6	Seppa	50,07,991	50,50,033	49,70,952	50,19,190	52,89,764	53,61,179	54,86,081	57,00,144	53,80,393	54,87,701	55,21,861	54,76,406	6,37,51,694
7	RpED (Rupa)	4,62,86,763	4,69,37,084	4,74,33,584	4,40,70,780	2,92,03,011	4,33,82,236	4,65,88,970	4,63,66,536	4,71,04,263	4,68,51,694	4,04,36,292	3,81,94,057	52,28,55,270
8	YuED (Yupia)	2,64,51,318	2,19,94,310	2,17,25,639	1,85,86,166	1,99,58,276	2,61,82,230	2,80,51,665	2,70,43,158	2,93,54,912	2,98,03,172	2,54,69,303	2,81,47,204	30,27,67,353
9	PkED (Pakke Kessang)	9,93,117	10,09,232	10,11,476	10,17,493	9,84,597	9,96,249	10,01,978	10,10,230	10,09,658	10,16,428	9,88,415	10,31,587	1,20,70,458
	Total of WEZ =	18,76,38,689	17,73,96,572	18,28,06,188	18,27,59,101	17,14,73,965	19,24,86,053	19,62,79,751	19,25,13,082	19,84,80,011	20,41,65,715	17,84,07,695	17,41,37,560	2,23,85,44,381
	CWZ													
10	Ziro	54,47,786	51,58,932	53,94,876	47,50,677	47,46,593	46,75,776	42,69,834	47,55,179	50,63,687	54,90,514	56,02,616	53,07,908	6,06,64,377
11	Kurung Kumey	43,38,036	44,60,743	42,99,099	32,54,411	32,82,707	33,94,045	33,88,481	33,97,614	33,92,447	34,53,610	33,94,022	33,61,917	4,34,17,134
12	Daporijo	45,46,352	44,17,834	46,37,678	45,82,853	46,79,753	46,40,976	48,16,584	50,27,476	48,07,316	49,45,166	51,02,130	51,52,128	5,73,56,248
13	Yingkiong	16,12,266	15,95,039	17,96,456	16,76,833	16,89,964	17,19,087	18,07,467	17,88,038	18,09,735	18,69,081	19,09,809	17,68,526	2,10,42,301
14	Pasighat	64,20,022	61,91,603	93,40,901	80,62,720	80,51,960	85,71,911	85,28,223	99,57,410	77,55,343	86,97,629	6,63,32,466	4,14,53,424	18,93,63,611
15	Aalo	60,31,211	60,45,114	65,30,536	66,48,195	72,13,647	73,58,267	68,86,697	68,36,952	56,57,087	56,43,441	56,63,981	58,22,015	7,63,37,146
16	Rumgong	16,53,097	18,52,226	18,24,043	16,97,982	19,12,836	18,88,405	19,38,470	15,04,606	15,45,468	18,83,468	17,39,103	20,84,454	2,15,24,157
17	Basar	14,48,358	18,12,338	17,20,336	17,51,683	23,42,158	18,11,577	18,90,089	19,48,446	19,36,027	20,58,695	21,51,227	21,84,816	2,30,55,749
18	PaED (Pania)	6,69,089	6,66,092	6,86,992	6,93,033	6,73,944	5,76,699	5,93,848	6,20,064	6,21,382	6,34,638	6,89,779	6,94,250	78,19,810
19	RaED (Raga)	22,29,579	21,25,054	21,44,559	20,73,970	20,68,831	21,91,701	21,66,981	21,84,015	21,86,340	21,62,241	20,84,472	22,75,882	2,58,93,626
20	LiKED (Likabali)	18,43,515	17,60,636	19,28,907	22,05,777	22,37,978	22,52,515	21,27,091	21,66,714	21,14,113	20,34,282	20,68,779	21,90,739	2,49,31,047
21	MeED (Mechuka)	1,60,582	1,99,846	2,04,386	1,73,964	2,19,035	2,42,792	2,38,930	2,08,715	2,33,982	2,56,745	1,95,022	87,453	24,21,453
22	YzED (Yazali)	27,30,004	26,92,175	27,51,053	27,86,565	28,25,305	28,62,031	28,25,092	28,99,657	29,58,375	30,18,730	30,47,357	29,06,136	3,43,02,481
	Total of CEZ =	3,91,29,899	3,89,77,633	4,32,59,823	4,03,58,663	4,19,44,712	4,21,85,783	4,14,77,788	4,32,94,885	4,00,81,302	4,21,48,241	9,99,80,763	7,52,89,649	58,81,29,139
	EEZ													
23	Roing	52,61,064	52,55,909	91,27,199	59,27,425	61,33,481	70,08,752	63,03,426	65,94,034	80,78,325	80,94,237	79,68,019	72,70,874	8,30,22,744
24	Deomali	73,01,570	80,73,771	81,20,646	80,24,709	82,52,573	80,53,498	83,63,867	84,44,812	82,76,889	86,41,739	87,83,537	86,12,531	9,89,50,141
25	Miao	95,93,768	1,04,68,102	1,23,46,020	1,18,08,961	1,23,87,431	1,31,93,069	1,26,93,562	1,29,68,467	1,07,38,484	1,05,02,485	1,03,81,774	1,03,15,835	13,73,97,959
26	Hayuliang	16,43,035	16,03,306	15,62,930	13,80,783	13,32,437	16,43,334	18,14,849	18,02,596	18,63,890	18,95,741	17,69,528	17,45,484	2,00,57,914
27	Namsai	2,25,48,940	2,45,35,562	2,42,68,237	2,55,09,347	2,63,71,131	2,62,44,971	2,77,44,184	2,85,28,335	2,63,94,045	2,49,76,455	2,51,39,027	2,46,89,113	30,69,49,347
28	Anini	6,38,968	6,25,736	6,54,212	6,33,890	6,59,178	6,33,719	6,84,455	7,65,783	7,73,431	7,81,442	9,35,736	9,24,952	87,11,502
29	Longding	41,20,735	39,65,792	40,58,904	41,32,697	42,58,016	41,42,473	41,34,517	40,16,567	41,87,627	43,47,116	42,87,687	42,39,822	4,98,91,954
30	YaED (Yatdam)	16,26,062	16,06,088	15,89,181	16,64,121	16,55,415	16,00,745	16,51,891	16,65,154	16,45,495	17,34,217	17,82,109	16,90,529	1,99,11,007
31	Tezu	40,56,128	42,31,342	42,00,781	40,97,596	49,44,405	54,52,117	59,62,121	60,37,369	60,01,806	57,71,729	68,67,667	53,18,499	6,29,41,560
	TOTAL of EEZ =	5,67,90,269	6,03,65,611	6,59,28,110	6,31,79,527	6,59,94,066	6,79,72,677	6,93,52,872	7,08,23,118	6,79,59,994	6,67,45,162	6,79,15,084	6,48,07,639	78,78,34,128
	Grand Total	28,35,58,856	27,67,39,816	29,19,94,121	28,62,97,291	27,94,12,743	30,26,44,513	30,71,10,410	30,66,31,085	30,65,21,306	31,30,59,117	34,63,03,542	31,42,34,848	3,61,45,07,648

Q1	85,22,92,793	Q2	86,83,54,547	Q3	92,02,62,802	Q4	97,35,97,507	3,61,45,07,648
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Note-1 (ii)

Statement showing Inter-State Sale for FY 2024-25

(In MWH)

Sl. No.	Name of Project/Station	Unit	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	8,782	19,459	39,296	46,885	41,540	19,201	64,740	22,745	3,885	5,718	3,612	5,660	2,81,523
2	Banking Export	MWH	-	-	-	11,160	-	9,000	-	-	-	-	-	-	20,160
4	Bilateral Sale	MWH	3,750	3,875	11,927	10,980	10,084	10,260	3,375	2,600	2,600	2,725	800	-	62,976
4	RE Sale	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Deviation Export	MWH	122	1,726	3,066	2,986	3,870	545	125	-	-	-	250	1,972	14,663
B	Total Energy Export Out Side	MWH	12,654	25,060	54,289	72,010	55,494	39,006	68,241	25,345	6,485	8,443	4,662	7,631	3,79,322
	Quarterly	MWH		Q1	92,004		Q2	1,66,511		Q3	1,00,071		Q4	20,737	3,79,322

Statement showing Inter-State Sale for FY 2024-25

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NER DSM	NEEPCO	NTPC	IEX	GCIL	Reactive	POSCO	NERLDC	LC Interest	Others	Total
1	Apr-24	6,43,16,529.00		-			3,65,862.00						6,46,82,391.00
2	May-24	7,57,86,321.00		-				5,131.00					7,57,91,452.00
3	Jun-24	24,19,05,766.00		-							5,342.00		24,19,11,108.00
	Qtr-1	38,20,08,616.00	-	-	-	-	3,65,862.00	5,131.00	-	-	5,342.00	-	38,23,84,951.00
4	Jul-24	28,58,81,779.00					3,67,101.00						28,62,48,880.00
5	Aug-24	20,58,78,392.00											20,58,78,392.00
6	Sep-24	11,79,26,124.00	5,46,140.00				1,55,424.00				5,347.00		11,86,33,035.00
	Qtr-2	60,96,86,295.00	5,46,140.00	-	-	-	5,22,525.00	-	-	-	5,347.00	-	61,07,60,307.00
7	Oct-24	25,60,70,485.00	16,420.00				13,67,802.00	92.00					25,74,54,799.00
8	Nov-24	10,73,10,656.00	25,17,483.00										10,98,28,139.00
9	Dec-24	2,57,67,734.00	3,65,912.00					36,234.00			5,287.00		2,61,75,167.00
	Qtr-3	38,91,48,875.00	28,99,815.00	-	-	-	13,67,802.00	36,326.00	-	-	5,287.00	-	39,34,58,105.00
10	Jan-25	1,26,49,726.00	42,770.00				-	-			-	-	1,26,92,496.00
11	Feb-25	-	89,477.00			21,600.00	8,58,685.00	21,001.00			-	-	9,90,763.00
12	Mar-25	78,02,802.00	25,598.00			35,960.00	19,50,231.00	26,309.00			7,694.00	2,97,400.00	1,01,45,994.00
	Qtr-4	2,04,52,528.00	1,57,845.00	-	-	57,560.00	28,08,916.00	47,310.00	-	-	7,694.00	2,97,400.00	2,38,29,253.00
	Grand Total	1,40,12,96,314.00	36,03,800.00	-	-	57,560.00	50,65,105.00	88,767.00	-	-	23,670.00	2,97,400.00	1,41,04,32,616.00



Note-1 (iii)

Month-wise / Division-wise "o801" Revenue Receipt for the year 2024-25

Sl.No.	Division	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL
	CE(P) office WEZ							89000000				130429000		21,94,29,000
1	Naharlagun	4,27,44,365	4,92,97,595	4,08,64,960	4,29,61,800	4,41,47,845	4,41,67,969	1,79,55,080	4,41,59,174	2,51,76,878	4,24,88,476	4,13,83,626	1,97,00,393	45,50,48,161
2	yupia	2,61,91,528	1,83,97,640	2,60,30,876	1,27,50,204	1,72,61,992	1,41,37,764	1,83,43,450	1,72,40,696	2,05,70,298	1,45,76,571	75,90,458	3,28,44,898	22,59,36,375
3	Capital	2,35,56,700	10,44,72,668	10,15,89,407	26,26,85,816	30,52,38,677	22,71,11,155	13,89,40,623	31,31,15,958	13,93,29,561	2,23,25,932	6,18,02,330	4,02,00,500	1,74,03,69,327
4	Tawang	38,11,788	39,48,212	1,20,44,096	65,63,129	56,87,350	30,49,151	67,48,471	39,36,199	47,52,891	68,49,887	68,32,427	49,38,213	6,91,61,814
5	Bomdilla	70,30,712	59,49,966	95,48,913	61,32,973	55,99,881	36,86,421	74,95,363	57,09,878	60,21,263	88,65,734	35,02,109	1,43,45,610	8,38,88,823
6	Seppa	12,76,403	14,27,893	13,71,196	13,56,777	11,21,958	12,49,419	10,79,024	16,70,751	15,00,282	10,63,049	12,67,751	20,95,646	1,64,79,573
7	Sagalee	3,43,437	1,30,204	5,06,412	3,14,968	3,83,771	0	6,69,767	3,78,628	52,269	29,014	79,427	0	28,87,897
8	Rupa	3,74,45,874	3,67,85,062	3,74,94,126	3,70,14,391	3,78,35,250	3,41,69,639	1,49,12,984	2,40,37,779	1,99,75,738	2,35,69,063	7,12,71,557	1,06,75,148	38,51,86,611
9	Pakke Kessang	3,95,447	3,01,477	2,16,331	12,41,065	5,74,936	2,22,349	1,67,319	1,58,481	1,76,827	2,02,412	1,05,659	4,78,995	42,41,298
	Total of WEZ =	14,27,96,254	22,07,10,717	22,96,66,317	37,10,21,123	41,78,51,660	32,77,93,867	20,63,12,081	41,04,06,968	21,75,56,007	11,99,70,138	19,38,35,344	12,52,79,403	2,98,31,99,879
	CE(P) office CEZ													
1	Ziro	15,01,140	12,52,227	11,20,985	12,60,842	11,69,817	7,19,065	14,89,841	11,99,426	11,24,623	12,93,885	18,53,109	12,01,832	1,51,86,792
2	Kurung Kumey	3,53,729	2,34,659	1,79,394	5,16,216	2,76,134	5,56,094	2,72,470	94,782	2,73,907	1,00,533	2,37,117	4,12,228	35,07,263
3	YAZALI	6,29,061	5,37,150	13,32,860	8,41,237	5,26,824	10,77,670	9,89,824	5,55,718	7,87,182	11,64,011	8,47,536	7,01,216	99,90,289
4	Daporijo	5,90,499	2,86,950	4,86,518	2,60,781	2,49,983	1,48,156	13,76,894	4923839	12,16,805	10,25,370	898619	12,17,369	1,26,81,783
5	Aalo	17,68,008	4,15,474	13,13,951	3,22,821	5,20,263	49,000	21,49,677	46,85,784	22,70,500	22,70,500	26,75,989	27,87,575	2,12,29,542
6	Yingkiong	8,43,842	11,63,116	10,62,795	15,97,846	8,96,598	11,83,201	11,89,889	12,62,387	10,77,813	12,06,805	12,48,112	11,81,759	1,39,14,163
7	Pasighat	27,06,998	28,09,476	20,20,044	0	28,78,184	26,40,761	55,84,635	79,03,790	55,95,898	56,74,484	66,32,263	4,59,11,484	9,03,58,017
8	Rumgong	17,58,607	21,97,749	11,73,029	10,99,235	10,29,216	10,15,029	18,42,900	4,17,628	5,20,582	3,25,561	4,85,523	5,48,279	1,24,13,338
9	Basar	57,48,625	57,73,229	52,75,621	53,03,947	61,84,162	50,71,471	9,81,305	13,20,712	16,72,839	13,47,904	10,13,094	6,47,857	4,03,40,766
10	Pania	9,07,702	18,31,840	23,33,741	10,64,420	6,79,685	8,15,035	1,65,049	4,26,487	3,61,383	2,28,888	1,62,637	3,76,763	93,53,630
11	Raga	9,51,151	11,10,981	9,86,085	11,36,438	10,03,495	11,61,108	0	7,36,305	79,559	4,94,191	16,68,321	1,83,000	95,10,634
12	Likabali	23,13,165	16,86,111	13,30,575	14,32,372	13,54,721	18,07,690	16,44,712	18,11,216	16,26,435	13,31,342	19,87,131	15,36,799	1,98,62,269
13	Mechuka	1,23,472	1,97,254	2,08,691	2,33,639	1,93,278	2,11,182	1,99,742	1,54,920	1,55,665	0	1,55,665	4,43,124	22,76,632
	Total of CEZ =	2,01,95,999	1,94,96,216	1,88,24,289	1,50,69,794	1,69,62,360	1,64,55,462	1,78,86,938	2,54,92,994	1,67,63,191	1,64,63,474	1,98,65,116	5,71,49,285	26,06,25,118
	CE(P) office EEZ													
1	Roing	21,16,301	28,43,023	20,32,727	23,13,828	24,30,500	27,29,617	33,94,285	60,42,790	33,55,731	48,61,529	83,26,599	52,21,645	4,56,68,575
2	Deomali	23,67,010	29,89,206	25,21,861	16,47,519	10,72,775	30,02,553	8,36,749	9,54,303	11,66,188	20,05,831	13,44,885	14,76,815	2,13,85,695
3	Miao	39,85,474	59,58,649	43,21,957	35,27,610	40,41,767	45,23,941	49,71,137	67,75,558	35,95,659	35,92,717	39,47,812	46,38,124	5,38,80,405
4	Hayuliang	36,53,711	19,98,482	7,19,432	2,72,501	7,27,527	4,36,706	5,55,285	6,01,001	4,76,569	9,46,513	6,27,400	17,70,893	1,27,86,020
5	Namsai	41,47,813	80,25,498	1,14,05,721	1,39,02,572	57,79,362	75,93,418	97,18,117	1,06,95,166	1,07,00,977	84,54,823	55,18,833	77,44,607	10,36,86,907
6	Anini	27,16,301	22,43,023	2,09,897	1,97,234	3,48,435	4,56,826	4,01,752	6,89,016	5,88,186	5,12,191	7,07,392	5,43,800	96,14,053
7	Longding	9,38,653	9,55,737	8,31,587	7,44,824	10,54,961	4,66,287	9,03,315	12,78,338	12,95,581	6,16,615	5,96,295	22,85,454	1,19,67,649
8	Yatdam	5,17,398	6,78,423	8,52,611	5,73,927	8,93,529	7,81,287	6,46,621	6,76,376	10,54,279	16,19,399	37,48,650	3,15,591	1,23,58,091
9	Tezu	21,85,941	15,99,980	8,52,900	15,92,096	14,16,257	10,95,493	15,17,732	17,77,709	16,97,025	9,33,275	29,81,094	73,43,864	2,49,93,366
	TOTAL of EEZ =	2,26,28,604	2,72,92,021	2,37,48,693	2,47,72,111	1,77,65,113	2,10,86,128	2,29,44,993	2,94,90,257	2,39,30,195	2,35,42,893	2,77,98,960	3,13,40,793	29,63,40,761
	G/Total =	18,56,20,857	26,74,98,954	27,22,39,299	41,08,63,028	45,25,79,133	36,53,35,457	33,61,44,012	46,53,90,219	25,82,49,393	15,99,76,505	37,19,28,420	21,37,69,481	3,75,95,94,758
	Qtly	Q1		Q2			Q3			Q4				
				72,53,59,110			1,22,87,77,618			1,05,97,83,624			74,56,74,406	3,75,95,94,758



Note-1 (iv)

Summary of Sales (KWH) for the FY 2024-25

Particular	Q1			Qtr-1	Q2			Qtr-2	Q3			Qtr-3	Q4			Qtr-4	Grand Total
	Apr	May	Jun		Jul	Aug	Sep		Oct	Nov	Dec		Jan	Feb	Mar		
Agriculture Consumers	5,611.00	5,476.00	5,238.00	16,325	6,581	9,516	8,050	24,147	12,846.00	13,503.00	14,478.00	40,827	2,23,94,550	2,31,85,218	2,23,79,550	6,79,59,318	6,80,40,617
Bulk Mixed Consumers	32,50,383.07	30,78,472.76	30,66,471.53	93,95,327	32,15,801	32,56,269	32,96,031	97,68,101	34,97,389.40	34,03,216.57	34,25,238.93	1,03,25,845	1,11,82,824	94,04,275	87,97,608	2,93,84,707	5,88,73,980
Commercial Consumer (Non-Industrial)	75,84,384.80	79,70,530.41	92,11,045.00	2,47,65,960	91,82,008	95,53,241	1,04,25,765	2,91,61,014	1,03,11,986.64	95,55,083.00	1,02,44,611.10	3,01,11,681	11,29,769	11,49,350	11,53,854	34,32,973	8,74,71,627
Industrial Consumers	2,40,99,843.20	2,20,56,033.34	2,24,11,036.28	6,85,66,913	2,27,84,515	2,10,70,377	2,21,12,902	6,59,67,795	2,35,63,593.32	2,41,09,285.28	2,38,37,940.96	7,15,10,820	10,056	6,865	9,761	26,682	20,60,72,209
Non-Commercial Consumer (Domestic)	2,12,18,655.63	2,04,09,429.89	2,24,57,734.81	6,40,85,820	2,20,32,953	2,35,12,337	2,38,12,185	6,93,57,474	2,28,84,050.30	2,22,75,944.36	2,24,33,531.13	6,75,93,526	2,33,50,271	3,42,16,101	2,61,32,908	8,36,99,281	28,47,36,101
Public Lighting & Water Supply	8,94,110.04	10,80,442.04	10,90,046.04	30,64,598	9,71,415	10,31,802	10,85,632	30,88,849	11,65,128.99	11,93,143.25	10,86,181.25	34,44,453	40,65,895	43,03,731	41,48,781	1,25,18,408	2,21,16,309
Temporary Consumer	46,344.00	83,964.50	57,704.00	1,88,013	66,818	70,987	1,11,031	2,48,836	83,894.00	83,554.00	69443	2,36,891	66,653	68,468	61,739	1,96,860	8,70,600
Grand Total	5,70,99,331.74	5,46,84,348.94	5,82,99,275.66	17,00,82,956	5,82,60,090	5,85,04,529	6,08,51,596	17,76,16,216	6,15,18,889	6,06,33,729	6,11,11,424	18,32,64,042	6,22,00,019	7,23,34,009	6,26,84,202	19,72,18,229	72,81,81,444

Summary of Sales (Rs.) for the FY 2024-25

Particular	Q1			Qtr-1	Q2			Qtr-2	Q3			Qtr-3	Q4			Qtr-4	Grand Total
	Apr	May	Jun		Jul	Aug	Sep		Oct	Nov	Dec		Jan	Feb	Mar		
Agriculture Consumers	26,158.25	26,046.88	24,667.25	76,872	29,015	37,836	33,186	1,00,037	47,532.10	1,54,718.39	1,57,661.23	3,59,912	13,36,95,466	13,74,64,550	13,46,86,476	40,58,46,492	40,63,83,313
Bulk Mixed Consumers	1,46,70,132.21	1,43,46,083.93	1,41,75,475.21	4,31,91,691	1,45,40,975	1,48,25,282	1,48,62,951	4,42,29,208	15,69,77,19.45	15,225,891.07	1,52,66,323.06	4,61,89,934	7,01,74,734	6,18,40,169	5,97,98,812	19,18,13,714	32,54,24,547
Commercial Consumer (Non-Industrial)	5,18,83,016.11	5,38,58,154.28	5,96,42,958.66	16,53,84,129	5,97,29,924	6,17,33,521	6,56,30,406	18,70,93,851	6,55,44,081.00	6,25,06,397.88	6,53,85,453.98	19,34,35,933	66,01,266	67,74,328	67,44,881	2,01,20,475	56,60,34,387
Industrial Consumers	8,53,49,901.61	7,81,79,902.81	7,96,78,889.21	24,32,08,694	7,54,07,335	5,95,29,837	7,67,77,069	21,17,14,241	8,24,52,558.97	8,68,86,313.12	8,50,60,608.26	25,43,99,480	1,44,511	1,34,786	1,43,800	4,23,098	70,97,45,513
Non-Commercial Consumer (Domestic)	12,57,12,399.15	12,33,96,351.99	13,16,20,338.94	38,07,29,090	13,02,05,949	13,65,03,702	13,79,57,446	40,46,67,097	13,56,52,935.04	13,39,40,305.21	13,35,63,606.92	40,31,56,847	8,42,42,931	12,10,48,293	9,43,61,629	29,96,52,852	1,48,82,05,887
Public Lighting & Water Supply	53,32,396.43	61,07,737.87	61,90,464.23	1,76,30,599	56,63,612	60,36,328	63,76,717	1,80,76,658	68,71,124.64	70,79,096.15	63,36,237.53	2,02,86,458	1,74,66,340	1,82,90,511	1,77,87,653	5,35,44,503	10,95,38,217
Temporary Consumer	5,84,852.46	8,25,538.17	6,61,327.08	20,71,718	7,20,480	7,46,237	10,06,738	24,73,455	8,44,458.87	8,83,63,58	75145.28	24,34,238	7,33,870	7,50,905	7,11,597	21,96,373	91,75,783
Grand Total	28,35,58,856.22	27,67,39,815.93	29,19,94,120.58	85,22,92,793	28,62,97,291	27,94,12,743	30,26,44,513	86,83,54,547	30,71,10,410	30,66,31,085	30,65,21,306	92,02,62,802	31,30,59,117	34,63,03,542	31,42,34,848	97,35,97,507	3,61,45,07,648



Note-2
Details of MONTH Expenditure under Power Purchase head during the Financial Year 2024-25

MONTH	LC BILL							CTUIL	SUPPLEMENTARY OTHER BILL										POSCO				MISC. EXP.	TOTAL EXP	REMARKS	
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL		NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	KHPPL	APPCPL	APDCL	HPDCAPL	TOTAL	DEVIATION	REACTIVE	NERLDC				TOTAL
Apr-24	1,081.41	490.48		1,439.43	44.51	290.37	3,346.20		8.53	12.55				250.06				4.13	275.27	94.22	0.76	6.72	101.70		3,723.17	
May-24	1,182.66	474.66		1,566.98	55.96	310.77	3,591.03		653.84	12.55				250.54				4.56	921.49	177.00	0.62	6.72	184.34		4,696.86	
Jun-24	1,375.75	594.91		1,555.31	65.44	334.83	3,926.24		8.55	19.92				311.64				15.57	355.68	141.01		9.55	150.56	-	40.00	Licence fee of APSERC
							-												-	-			-	0.50	0.50	Application fee of APSERC
Jul-24	1,660.35	753.90		1,479.79	111.43	299.59	4,305.06		8.53	12.55								21.08	169.31	0.14	9.55	179.00	1.00	4,506.14	NERPC Board Fund 2024-25	
Aug-24	2,018.22	628.39		1,476.61	114.93	269.46	4,507.61		8.53	12.55				487.87				28.33	516.20			0.02	0.02		516.22	
							-												-	-			-			
Sep-24	1,874.85	602.80		1,329.28	109.07	290.15	4,206.15		9.36	12.55				817.89				23.51	862.48	115.79		9.55	125.34		5,495.43	
Oct-24	1,660.26	584.36		1,438.08	109.48	323.80	4,115.98	1.14	34.90	12.55		5.03		692.34	538.75	101.25		20.49	1,406.45	187.95		13.91	201.86	-	5,724.29	
Nov-24	1,802.16	625.95		1,290.64	114.93	342.60	4,176.28		9.36	12.55				718.04	166.00			20.99	926.94	47.51	0.05	10.48	58.04		5,161.26	
Dec-24							-												-	-			-	7.50	7.50	Petition fees of APSERC
	1,449.59	635.54		1,304.31	95.64	350.56	3,835.64		9.36	12.55	3.34			411.09	108.85			18.36	563.55	781.67	0.03	10.48	792.18		5,191.37	Petition fees of APSERC
Jan-25							-												-	-			-	3.00	3.00	Petition fees of APSERC
							-												-	-			-	7.50	7.50	Petition fee of APSERC for APR
Feb-25	1,217.07	481.48		1,338.30	91.48	354.38	3,482.71		9.36	53.27				327.80	89.88	61.35			541.66	394.86	0.08	10.48	405.42		4,429.79	
Mar-25	1,179.84	671.75		1,631.63	84.02	320.19	3,887.43		312.00	12.55	3.99			273.07	71.16	0.34	779.11		1,452.22	567.98	0.08	10.48	578.54	5.35	5,923.54	NERPC Sectt. Estt. Fund 2024-25
							-									220.86			220.86				30.00		250.86	LC re-validation
	1,006.39	692.69		1,533.04	54.33	313.81	3,600.26		100.44	12.55	6.32			232.21	61.66				413.18	205.35	0.08	10.48	215.91		4,229.35	
							-				7.18					265.62			272.80				-		272.80	
Grand Total	17,508.55	7,236.91	-	17,383.40	1,051.22	3,800.51	46,980.59	1.14	1,172.76	198.69	20.83	5.03	-	5,614.33	1,036.30	649.42	779.11	152.88	9,630.49	2,882.65	1.84	118.90	3,003.39	95.60	59,710.07	Petition fee of APSERC

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2024-25

Month	Generation			Transmission Charge (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-24	3282960					
Less: 10% of Free Power as per MOA	-328296					
Energy for payment	2954664	5.25	1,55,11,986.00	95,41,667.00	2,50,53,653.00	
May-24	4576104					
Less: 10% of Free Power as per MOA	-457610.4					
Energy for payment	4118493.6	5.25	2,16,22,091.40	95,41,667.00	3,11,63,758.40	
Jun-24	8305920					
Less: 10% of Free Power as per MOA	-830592					
Energy for payment	7475328	5.25	3,92,45,472.00	95,41,667.00	4,87,87,139.00	
Jul-24	15290400					
Less: 10% of Free Power as per MOA	-1529040					
Energy for payment	13761360	5.25	7,22,47,140.00	95,41,667.00	8,17,88,807.00	
Aug-24	15564360					
Less: 10% of Free Power as per MOA	-1556436					
Energy for payment	14007924	5.25	7,35,41,601.00	95,41,667.00	8,30,83,268.00	
Sep-24	11354376					
Less: 10% of Free Power as per MOA	-1135437.6					
Energy for payment	10218938.4	5.25	5,36,49,426.60	95,41,667.00	6,31,91,093.60	
Oct-24	13177224					
Less: 10% of Free Power as per MOA	-1317722.4					



Energy for payment	11859501.6	5.25	6,22,62,383.40	95,41,667.00	7,18,04,050.40	
Nov-24	6680928					
Less: 10% of Free						
Power as per MOA	-668092.8					
Energy for payment	6012835.2	5.25	3,15,67,384.80	95,41,667.00	4,11,09,051.80	
Dec-24	4918176					
Less: 10% of Free						
Power as per MOA	-491817.6					
Energy for payment	4426358.4	5.25	2,32,38,381.60	95,41,667.00	3,27,80,048.60	
Jan-25	4918176					
Less: 10% of Free						
Power as per MOA	-491817.6					
Energy for payment	4426358.4	5.25	2,32,38,381.60	95,41,667.00	3,27,80,048.60	
Feb-25	3759792					
Less: 10% of Free						
Power as per MOA	-375979.2					
Energy for payment	3383812.8	5.25	1,77,65,017.20	95,41,667.00	2,73,06,684.20	
Mar-25	2895000					
Less: 10% of Free						
Power as per MOA	-289500					
Energy for payment	2605500	5.25	1,36,78,875.00	95,41,667.00	2,32,20,542.00	
	Grand Total		44,75,68,140.60	11,45,00,004.00	56,20,68,144.60	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2024-25

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-24	126300	3.61	455943.00	0.00	455943.00	
May-24	431400	3.61	1557354.00	0.00	1557354.00	
Jun-24	784800	3.61	2833128.00	0.00	2833128.00	
Jul-24	651300	3.61	2351193.00	0.00	2351193.00	
Aug-24	469200	3.61	1693812.00	0.00	1693812.00	
Sep-24	567600	3.61	2049036.00	0.00	2049036.00	
Oct-24	581400	3.61	2098854.00	0.00	2098854.00	
Nov-24	508500	3.61	1835685.00	0.00	1835685.00	
Dec-24	243300	2.02	491466.00	0.00	491466.00	
Jan-25	266700	2.02	538734.00	0.00	538734.00	
Feb-25	231300	2.02	467226.00	0.00	467226.00	
Mar-25	372600	2.02	752652.00	0.00	752652.00	
Grand Total	52,34,400.00		1,71,25,083.00	-	1,71,25,083.00	

Details of Power Purchase & Transmission Charges

Particular	Q1	Q2	Q3	Q4	Cumulative
Power Purchase Expense:	1,10,01,69,000	1,33,06,06,000	1,39,16,78,300	1,29,03,80,000	5,11,28,33,300
Transmission Charge:					
PGCL	45,02,000	37,65,000	37,65,000	78,37,000	1,98,69,000
CTUIL	15,60,05,000	19,85,09,000	18,46,99,000	18,45,92,000	72,38,05,000
Dikshi (Dev)	2,86,25,000	2,86,25,000	2,86,25,000	2,86,25,000	11,45,00,000
Grand Total	1,28,93,01,000	1,56,15,05,000	1,60,87,67,300	1,51,14,34,000	5,97,10,07,300



Note-3**Statement showing Repair & Maintenance Expenses**

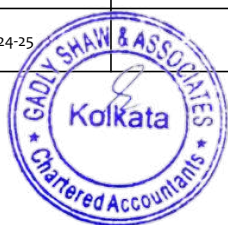
(Amount in Lakh)

Sl No.	Repair & Maintenance	Q1	Q2	Q3	Q4
1	1. 4801- MoA	-	-	-	-
2	2. 2801 - MoA i/c POL DG Set	-	-	-	-
3	3.(001-29 Repair & Maint.)	-	-	87.00	4,108.24
	Total	-	-	87.00	4,108.24

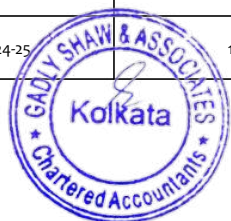
Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	195.64	742.72	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	195.64	-	195.64	195.64
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	344.8	1101.92	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	344.80	-	344.80	344.80
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	29.31	249.31	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	29.31	-	29.31	29.31
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	300	1042.72	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	495.64	195.64	300.00	495.64
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	13.1	1115.02	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	357.90	344.80	13.10	357.90
24-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	129.66	378.97	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	158.97	29.31	129.66	158.97
20-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	425.18	551.77	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	126.59	126.59	-	126.59
20-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	300	1342.72	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	495.64	495.64	-	495.64
20-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	200	1315.02	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	357.90	357.90	-	357.90
20-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	700.00	1078.97	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	158.97	158.97	-	158.97
20-03-2025	CE(P)/TP&M/ALOC(Divn.)/ 2024-25	500	1578.97	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	158.97	158.97	-	158.97
24-03-2025	CEI(P)/ALOC(Divn.)/ 2024-25	543.50	627.5	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	84.00	84.00	-	84.00
22-03-2025	CEI(P)/ALOC(Divn.)/ 2024-25	9.98	217.98	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	9.98	-	9.98	9.98
22-03-2025	CEI(P)/ALOC(Divn.)/ 2024-25	84	84	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	84.00	-	84.00	84.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	736.81	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	5308.35	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	2408.54	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	3544.66	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	40	571.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	40.00	-	40.00	40.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	152.5	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	738.79	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	6186.64	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	-	50.00	50.00
20-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	40	182.42	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	40.00	-	40.00	40.00
21-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	185	5493.35	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	50.00	-	50.00
21-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	70	641.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	40.00	40.00	-	40.00
22-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	100	5593.35	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	50.00	100.00	150.00
22-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	100	6286.64	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	50.00	100.00	150.00



23-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	516.3	6109.65	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	150.00	-	150.00
23-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	6	188.42	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	40.00	40.00		40.00
23-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	20	856.81	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	150.00	-	150.00
23-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	77	3621.66	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	50.00	-	50.00
24-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	2.89	3624.55	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	50.00	-	50.00
24-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	17.08	873.89	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	150.00	-	150.00
24-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	83.84	6193.49	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	150.00	-	150.00
24-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	310	1049.02	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	50.00	-	50.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	67	6260.49	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	217.00	150.00	67.00	217.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	20	661.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	60.00	40.00	20.00	60.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	40	192.5	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	90.00	50.00	40.00	90.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	27	1076.02	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	77.00	50.00	27.00	77.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	10	198.42	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	40.00	10.00	50.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	80.27	954.16	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	150.00	150.00	-	150.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	810.45	7070.94	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	217.00	217.00	-	217.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	997.92	1140.42	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	90.00	90.00	-	90.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	190	851.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	60.00	60.00	-	60.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	402.88	4027.43	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	50.00	50.00	-	50.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	572.32	1526.48	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	153.00	150.00	3.00	153.00
25-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	500	1351.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	60.00	60.00	-	60.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	1825.96	4234.5	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	60.00	50.00	10.00	60.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	150	1501.58	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	60.00	60.00	-	60.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	2.5	4029.93	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	52.50	50.00	2.50	52.50
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	1397.43	7684.07	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	161.87	150.00	11.87	161.87
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	3.2	201.62	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	53.20	50.00	3.20	53.20
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	915.04	9716.22	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	228.60	228.60	-	228.60
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	162.4	1688.88	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	153.00	153.00	-	153.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	514.43	4544.36	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	52.50	52.50	-	52.50
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	99.97	1788.85	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	153.00	153.00	-	153.00
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	70	4614.36	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	52.50	52.50	-	52.50
26-03-2025	CE(P)/WEZ/ALOC(Divn.)/ 2024-25	50	1838.85	80-800-06(maint. Of Trans Line i/c s/stn.)-00-50	153.00	153.00	-	153.00
25-02-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	170.8	207.22	800-06(maint. Of Trans Line i/c s/stn.)-00-50	36.42	36.42	-	36.42



15-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	264.86	472.08	800-06(maint. Of Trans Line i/c s/stn.)-00-50	36.42	36.42	-	36.42
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	69.49	1025.64	800-06(maint. Of Trans Line i/c s/stn.)-00-50	69.49	-	69.49	69.49
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	61.2	111.05	800-06(maint. Of Trans Line i/c s/stn.)-00-50	61.20	-	61.20	61.20
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	93.45	575.57	800-06(maint. Of Trans Line i/c s/stn.)-00-50	93.45	-	93.45	93.45
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	178.39	794.79	800-06(maint. Of Trans Line i/c s/stn.)-00-50	178.39	-	178.39	178.39
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	100	671.45	800-06(maint. Of Trans Line i/c s/stn.)-00-50	100.00	-	100.00	100.00
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	31.8	525.46	800-06(maint. Of Trans Line i/c s/stn.)-00-50	31.80	-	31.80	31.80
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	452.2	1665.19	800-06(maint. Of Trans Line i/c s/stn.)-00-50	102.20	-	102.20	102.20
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	38.22	420.2	800-06(maint. Of Trans Line i/c s/stn.)-00-50	38.22	-	38.22	38.22
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	44.09	550.1	800-06(maint. Of Trans Line i/c s/stn.)-00-50	44.09	-	44.09	44.09
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	83.03	555.11	800-06(maint. Of Trans Line i/c s/stn.)-00-50	119.45	36.42	83.03	119.45
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	32.48	119.06	800-06(maint. Of Trans Line i/c s/stn.)-00-50	32.48	-	32.48	32.48
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	250	369.06	800-06(maint. Of Trans Line i/c s/stn.)-00-50	32.48	-	32.48	32.48
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	27.48	1358.46	800-06(maint. Of Trans Line i/c s/stn.)-00-50	27.48	-	27.48	27.48
22-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	43.23	389.93	800-06(maint. Of Trans Line i/c s/stn.)-00-50	43.23	-	43.23	43.23
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	59.57	449.5	800-06(maint. Of Trans Line i/c s/stn.)-00-50	43.23	43.23	-	43.23
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	300	1415.01	800-06(maint. Of Trans Line i/c s/stn.)-00-50	61.20	61.20	-	61.20
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	308.22	863.33	800-06(maint. Of Trans Line i/c s/stn.)-00-50	119.45	119.45	-	119.45
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	50	575.46	800-06(maint. Of Trans Line i/c s/stn.)-00-50	31.80	31.80	-	31.80
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	39.75	459.95	800-06(maint. Of Trans Line i/c s/stn.)-00-50	38.22	38.22	-	38.22
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	192.95	1551.41	800-06(maint. Of Trans Line i/c s/stn.)-00-50	27.48	27.48	-	27.48
24-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	59.53	1085.17	800-06(maint. Of Trans Line i/c s/stn.)-00-50	69.49	69.49	-	69.49
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	125.15	700.72	800-06(maint. Of Trans Line i/c s/stn.)-00-50	93.45	93.45	-	93.45
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	508.63	1593.8	800-06(maint. Of Trans Line i/c s/stn.)-00-50	79.49	69.49	10.00	79.49
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	165	715.1	800-06(maint. Of Trans Line i/c s/stn.)-00-50	144.09	44.09	100.00	144.09
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	40	615.46	800-06(maint. Of Trans Line i/c s/stn.)-00-50	31.80	31.80	-	31.80
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	100	549.5	800-06(maint. Of Trans Line i/c s/stn.)-00-50	143.23	43.23	100.00	143.23
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	10	804.79	800-06(maint. Of Trans Line i/c s/stn.)-00-50	188.39	178.39	10.00	188.39
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	5	374.06	800-06(maint. Of Trans Line i/c s/stn.)-00-50	37.48	32.48	5.00	37.48
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	120	983.33	800-06(maint. Of Trans Line i/c s/stn.)-00-50	239.45	119.45	120.00	239.45
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	149.42	1814.61	800-06(maint. Of Trans Line i/c s/stn.)-00-50	251.62	102.20	149.42	251.62
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	2.4	2.4	800-06(maint. Of Trans Line i/c s/stn.)-00-50	2.40	-	2.40	2.40



26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	615	1286.45	800-06(maint. Of Trans Line i/c s/stn.)-00- 50	100.00	100.00	-	100.00
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	120	835.1	800-06(maint. Of Trans Line i/c s/stn.)-00- 50	144.09	144.09	-	144.09
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	686.99	1236.49	800-06(maint. Of Trans Line i/c s/stn.)-00- 50	143.23	143.23	-	143.23
26-03-2025	CE(P)/CEZ/ALOC(Divn.)/ 2024-25	1031.19	2014.52	800-06(maint. Of Trans Line i/c s/stn.)-00- 50	239.45	239.45	-	239.45
Grand Total				MAJOR DETAIL	10,548.32	7,082.90	3,465.42	10,548.32



Note-4(i)

EXPENDITURE STATEMENT OF SALARY FOR 1ST, 2ND, 3RD AND 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	SALARY												TOTAL
		1ST QTR			2ND QTR			3RD QTR			4TH QTR			
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
A	ZONALS/CIRCLES													
1	CE(P),EEZ	33.96	19.00	12.35	11.91	19.44	19.44	18.20	14.60	19.90	12.91	14.12	0.00	195.83
2	CE(P),WEZ	52.16	28.65	25.97	26.44	31.95	26.93	26.92	30.52	29.57	28.56	28.56	28.56	364.79
3	CE(P),CEZ	51.16	26.81	26.79	26.79	26.55	24.74	25.99	30.83	24.64	52.20	52.20	52.20	420.90
4	C.E(P),TP&M	33.79	17.62	18.28	18.88	20.88	19.15	19.48	18.40	18.28	18.69	18.69	18.69	240.83
5	CEI	50.48	28.40	26.04	26.44	28.78	27.91	29.02	27.98	56.10	27.65	27.65	27.65	384.10
6	SE-I,NIG	57.94	28.60	30.21	27.80	30.54	28.16	30.44	28.80	28.78	28.93	28.93	28.92	378.05
7	SE-II	45.43	22.15	22.20	22.73	25.95	25.50	24.17	28.99	27.11	8.38	8.39	8.39	269.39
8	SE-III	16.65	9.31	8.45	8.74	9.30	8.69	9.54	10.45	9.72	9.78	11.55	0.00	112.18
9	SE-IV	11.61	5.20	5.21	6.12	6.12	6.12	4.52	4.61	4.61	7.99	7.99	7.99	78.09
10	SE-V,ZIRO	35.30	17.14	17.20	30.31	17.40	16.81	19.20	19.20	20.12	18.39	18.39	18.39	247.85
11	SE-VI	27.61	15.55	14.18	14.42	15.78	15.78	16.59	15.62	14.95	21.76	20.12	20.79	213.15
12	SE-VII	21.80	11.87	11.05	11.17	12.26	11.32	10.64	11.71	11.39	11.18	16.06	2.58	143.03
13	SE-VIII,SUBU	6.16	3.12	3.12	4.02	4.02	4.02	4.06	4.46	4.10	3.80	3.80	3.80	48.48
14	SE-TRANS	25.27	12.34	12.34	0.00	0.00	0.00	13.20	13.07	13.07	0.00	0.00	0.00	89.29
15	SE-SO&PSC	10.58	5.17	5.18	5.29	5.36	5.38	5.41	5.51	5.51	3.77	3.77	3.77	64.70
16	SEI-TEZU	6.51	2.56	2.57	2.34	3.24	3.24	3.47	3.30	3.32	3.27	3.27	3.27	40.36
	TOTAL=	486.41	253.49	241.14	243.40	257.57	243.19	260.85	268.05	291.17	257.26	263.49	225.00	3291.02
B	EASTERN ELECT. ZONE													
17	RED	82.08	90.27	164.61	82.48	94.44	83.83	84.12	29.21	29.21	88.72	89.29	5.97	924.23
18	DED	123.26	67.92	63.35	66.17	64.71	74.05	31.81	31.64	31.64	78.86	87.95	0.00	721.36
19	MED	159.51	87.30	80.48	80.52	92.46	81.61	39.33	39.48	39.51	79.91	84.77	3.02	867.90
20	HED	73.75	35.70	37.71	35.94	40.67	36.53	15.09	15.15	15.65	36.12	35.66	34.92	412.89
21	NaED	101.42	49.67	52.10	52.99	55.27	54.32	14.71	14.94	15.03	49.13	56.33	1.39	517.30
22	AnED	10.03	9.03	37.03	10.45	9.45	10.61	9.84	10.19	10.21	10.71	11.31	12.22	151.08
23	LED	61.66	27.31	37.31	27.21	32.02	28.27	24.92	24.97	24.83	28.09	27.98	5.11	349.68
24	YaED	63.23	30.30	30.30	30.30	30.95	35.65	11.45	12.01	11.73	31.25	31.25	33.38	351.80
25	TzED	69.20	37.16	35.47	36.21	44.07	35.54	20.83	21.54	21.70	37.60	37.07	0.38	396.77
	TOTAL=	744.14	434.66	538.36	422.27	464.04	440.41	252.10	199.13	199.51	440.39	461.61	96.39	4693.01
C	WESTERN ELECT. ZONE													
26	TED	157.48	81.72	79.95	79.97	91.15	80.94	78.91	86.19	82.16	82.12	82.12	82.12	1064.83
27	BED	158.56	83.50	78.93	78.19	87.93	80.03	83.15	78.22	77.71	81.57	81.57	81.57	1050.93
28	SED	93.99	52.66	47.73	48.94	55.77	50.37	55.77	55.77	55.77	56.12	56.12	56.12	685.13
29	CED	377.78	186.96	183.64	182.65	210.75	179.93	195.28	174.39	181.27	169.28	168.73	8.90	2219.56
30	NED	213.35	119.32	106.69	106.06	127.40	108.00	115.35	111.47	127.37	109.42	110.34	3.11	1357.88
31	SaED	74.18	37.09	37.09	45.82	45.82	51.82	50.32	60.94	60.99	58.05	58.08	58.08	638.28
32	RupED	111.04	55.52	52.26	54.63	64.47	62.01	62.01	62.01	63.83	61.10	61.10	61.10	771.08
33	PkED	41.51	16.11	14.65	14.41	14.90	13.35	13.65	16.85	17.75	15.46	15.46	15.46	209.56
34	YupED	147.38	71.80	71.25	80.43	73.20	73.22	72.45	80.82	76.25	74.37	74.37	74.37	969.91
	TOTAL=	1375.27	704.68	672.19	691.10	771.39	699.67	726.89	726.66	743.10	707.49	707.89	440.83	8967.16



D	CENTRAL ELECT. ZONE													
35	AED	195.23	100.67	93.31	105.83	107.92	92.97	102.23	104.15	95.49	102.69	102.69	102.69	1305.87
36	YED	122.25	68.70	62.52	63.76	73.27	63.70	63.70	71.07	66.72	65.83	65.83	65.83	853.18
37	PED	139.03	151.83	283.47	144.00	159.12	144.22	149.47	148.84	142.18	147.38	147.38	147.38	1904.30
38	RuED	62.43	30.49	30.49	31.20	39.21	30.36	30.57	33.10	31.89	33.46	33.46	33.46	420.12
39	BaED	83.04	45.85	41.98	40.40	50.60	43.51	44.63	44.63	44.63	48.48	48.09	48.09	583.93
40	LiED	77.15	44.05	39.51	40.59	46.23	44.16	42.48	46.28	41.25	42.43	42.43	42.43	548.99
41	MkED	8.46	17.46	10.00	9.00	9.83	9.00	9.00	10.06	9.21	10.16	10.16	10.16	122.50
42	ZED	168.46	87.84	82.97	81.18	95.02	89.91	93.27	89.80	89.54	91.17	91.17	91.17	1151.50
43	KKED	48.86	25.51	25.26	24.55	37.86	26.32	41.05	41.01	37.83	38.82	38.82	38.82	424.71
44	DaED	141.84	85.27	75.58	80.65	81.80	82.56	79.53	80.17	80.00	86.92	86.92	86.92	1048.16
45	PanED	31.44	15.42	15.42	15.80	17.87	16.04	16.19	14.86	15.28	15.83	15.83	15.83	205.81
46	RaED	72.38	35.44	35.44	35.21	40.57	34.42	47.67	37.41	35.02	37.14	37.14	37.47	485.31
47	YzED	87.19	42.44	42.74	42.74	48.77	46.39	47.48	47.48	45.82	45.32	45.32	45.32	587.01
	TOTAL=	1237.76	750.97	838.69	714.91	808.07	723.56	767.27	768.86	734.86	765.63	765.24	765.57	9641.39
E	TRANSMISSION ZONE													
48	TRANS,DIV.I,	8.47	4.13	4.14	4.22	4.43	5.10	4.32	4.72	4.41	4.42	4.12	4.42	56.90
49	TRANS,DIV.II,	43.66	20.50	20.50	21.19	22.80	21.79	23.37	23.74	22.35	12.49	12.49	12.49	257.37
50	TRANS,DIV.III,	53.50	26.10	26.11	30.77	28.60	26.38	26.38	30.45	31.44	27.85	27.85	27.85	363.28
51	ETC	0.00	0.00	0.00	12.64	13.83	12.79				8.74	8.74	8.74	65.48
52	SLDC	15.87	7.48	8.80	19.21	21.36	19.48	20.92	18.32	18.62	3.40	3.40	3.40	160.26
	TOTAL	121.50	58.21	59.55	88.03	91.02	85.54	74.99	77.23	76.82	56.90	56.60	56.90	903.29
F	ELECTRICAL INSPECTOR ZONE													
53	EI,ZIRO	8.25	4.31	4.06	4.14	4.14	4.18	4.48	4.48	4.48	5.40	5.40	5.40	58.72
54	IT Division, Ita	2.01	2.15	2.01	2.01	2.12	9.98	2.95	2.95	2.95	6.80	6.80	6.80	49.53
55	EI-PSGHT.	5.83	2.84	2.84	2.93	3.11	2.95	9.98	9.98	9.98	0.30	0.30	0.30	51.34
	TOTAL=	16.09	9.30	8.91	9.08	9.37	17.11	17.41	17.41	17.41	12.50	12.50	12.50	159.59
	G/TOTAL=	3981.17	2211.31	2358.84	2168.79	2401.46	2209.48	2099.51	2057.34	2062.87	2240.17	2267.33	1597.19	27655.46

EXPENDITURE STATEMENT OF WAGES FOR 1ST, 2ND, 3RD AND 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	WAGES												TOTAL
		1ST QTR			2ND QTR			3RD QTR			4TH QTR			
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
B	EASTERN ELECT. ZONE													
17	RED	29.17	29.21	29.21	29.36	29.31	29.33	29.17	29.21	29.21	29.19	29.34	29.72	351.43
18	DED	31.81	31.64	31.64	31.94	32.49	32.38	31.81	31.64	31.64	32.77	32.77	32.85	385.38
19	MED	39.33	39.48	39.51	39.72	39.82	81.61	39.33	39.48	39.51	39.89	39.28	39.93	516.89
20	HED	15.09	15.15	15.65	15.65	15.65	15.66	15.09	15.15	15.65	15.45	15.38	15.31	184.88
21	NaED	14.71	14.94	15.03	15.54	15.29	15.10	14.71	14.94	15.03	15.96	16.04	15.94	183.23
22	AnED	9.84	10.19	10.21	0.00	0.00	0.00	9.84	10.19	10.21	10.14	9.85	11.48	91.95
23	LED	24.92	24.97	24.83	24.80	24.83	24.82	24.92	24.97	24.83	24.91	25.02	24.82	298.64
24	YaED	11.45	12.01	11.73	21.70	21.58	21.58	11.45	12.01	11.73	0.00	21.31	44.01	200.56
25	TzED	20.83	21.54	21.70	11.98	12.06	12.03	20.83	21.54	21.70	12.02	12.07	12.07	200.37
	TOTAL=	197.15	199.13	199.51	190.69	191.03	232.51	197.15	199.13	199.51	180.33	201.06	226.13	2413.33



C	WESTERN ELECT. ZONE													
26	TED	22.93	24.23	25.47	26.07	26.07	26.41	40.54	41.31	41.43	25.76	25.76	25.76	351.74
27	BED	24.67	24.84	24.45	24.44	24.63	24.65	115.48	117.95	117.73	24.70	24.70	24.70	572.94
28	SED	36.00	36.00	36.00	36.00	36.87	36.87	26.36	26.26	26.30	41.77	41.77	41.77	421.97
29	CED	115.21	118.77	118.79	119.90	120.80	117.97	115.48	117.95	117.73	121.33	120.50	132.91	1437.34
30	NED	40.15	41.51	41.25	40.98	41.35	40.75	40.54	41.31	41.43	40.75	41.47	43.17	494.66
31	SaED	37.30	37.30	37.30	38.56	38.56	38.58	43.87	43.82	43.82	51.74	51.74	51.74	514.33
32	RupED	28.26	28.26	28.50	29.18	28.68	28.95	25.29	26.04	27.69	28.84	28.84	28.84	337.37
33	PkED	5.89	6.03	6.06	6.07	5.11	6.11	50.70	50.50	50.82	56.71	59.55	55.41	358.96
34	YupED	50.65	50.65	50.80	50.62	50.81	50.42	51.75	51.75	51.75	51.00	51.00	51.00	612.20
	TOTAL=	361.06	367.59	368.62	371.82	372.88	370.71	510.01	516.89	518.70	442.60	445.33	455.30	5101.51
D	CENTRAL ELECT. ZONE													
35	AED	41.96	41.95	41.84	41.79	41.47	42.06	42.07	44.95	42.34	43.19	43.19	43.19	510.00
36	YED	51.76	51.70	51.76	52.06	52.14	51.98	22.89	22.67	23.69	52.00	52.00	52.00	536.65
37	PED	25.00	25.19	36.45	30.11	28.99	30.51	48.79	49.27	49.36	29.31	29.31	29.31	411.60
38	RuED	22.33	22.37	22.40	22.26	22.43	22.28	32.27	32.25	32.25	22.71	22.71	22.71	298.97
39	BaED	12.41	12.80	12.17	12.27	15.85	12.28	16.11	16.11	15.84	12.33	12.33	12.33	162.83
40	LiED	15.95	16.07	15.94	5.38	15.95	15.95	40.24	40.43	40.64	16.15	16.15	16.15	255.00
41	MkED	5.42	5.19	5.39	9.00	9.83	9.00	64.84	71.65	68.06	70.59	77.40	73.81	470.18
42	ZED	49.53	49.60	49.60	49.54	49.25	48.69	47.48	47.48	45.82	49.50	49.50	49.50	585.49
43	KKED	40.28	39.84	40.45	40.13	40.23	40.29	51.77	51.40	51.79	40.45	40.45	40.45	517.53
44	DaED	55.21	55.56	56.69	56.15	55.78	52.00	29.13	29.10	29.22	59.68	59.68	59.68	597.88
45	PanED	15.35	15.64	15.53	15.53	15.42	15.69	5.00	4.98	5.48	15.91	15.91	15.91	156.35
46	RaED	31.46	31.82	31.80	31.62	31.86	35.68	16.18	15.97	15.82	32.31	32.31	32.31	339.14
47	YzED	54.69	54.74	54.12	54.12	53.86	53.44	52.28	54.32	55.32	53.72	53.72	53.72	648.05
	TOTAL=	421.35	422.47	434.14	419.96	433.06	429.85	469.05	480.58	475.63	497.85	504.66	501.07	5489.67
E	TRANSMISSION ZONE													
48	TRANS,DIV.I,	0.14	0.28	0.28	0.28	0.28	0.28	3.32	3.32	3.45	0.28	0.28	0.28	12.47
49	TRANS,DIV.II,	12.02	12.58	12.58	12.60	12.44	12.63	0.28	0.28	0.28	12.41	12.67	13.00	113.77
50	TRANS,DIV.III,	10.18	9.83	10.16	10.24	10.29	10.29	12.44	12.15	12.41	4.14	4.14	4.15	110.42
51	SLDC	33.35	34.50	34.50	3.64	3.19	3.32	10.28	10.28	10.38	3.40	3.40	3.40	153.64
	TOTAL	55.69	57.19	57.52	26.76	26.20	26.52	26.32	26.03	26.52	20.23	20.49	20.83	390.30
F	ELECTRICAL INSPECTOR ZONE													
52	EI,ZIRO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	EI-PSGHT.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
G	CEI(COMML)													
54	IT Division, Ita	0.00	0.00	0.00	0.00	0.00	3.03	0.00	0.00	0.00	2.12	2.12	2.12	9.39
	TOTAL=	0.00	0.00	0.00	0.00	0.00	3.03	0.00	0.00	0.00	2.12	2.12	2.12	9.39
	G/TOTAL=	1035.25	1046.38	1059.79	1009.23	1023.17	1062.62	1202.53	1222.63	1220.36	1143.13	1173.66	1205.45	13404.20



EXPENDITURE STATEMENT OF POL FOR 1ST, 2ND, 3RD AND 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	POL												TOTAL
		1ST QTR			2ND QTR			3RD QTR			4TH QTR			
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
A	ZONALS/CIRCLES													
1	CE(P),EEZ													0.00
2	CE(P),WEZ													0.00
3	CE(P),CEZ													0.00
4	C.E(P),TP&M													0.00
5	CEI													0.00
6	SE-I,NIG													0.00
7	SE-II													0.00
8	SE-III													0.00
9	SE-IV													0.00
10	SE-V,ZIRO													0.00
11	SE-VI													0.00
12	SE-VII													0.00
13	SE-VIII,SUBU													0.00
14	SE-TRANS													0.00
15	SE-SO&PSC													0.00
16	SEI-TEZU													0.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	EASTERN ELECT. ZONE													
17	RED				3.00	0.00	0.96		11.88	1.00	11.80	0.00	6.84	35.48
18	DED				0.00	0.00	1.70		8.40	0.70	0.00	0.00	14.37	25.17
19	MED				0.00	2.70	2.70		16.64	1.40	2.79	8.78	24.54	59.55
20	HED				1.05	0.00	1.00		7.20	0.60	7.89		4.58	22.32
21	NaED				4.50	0.00	0.00		1.62	18.85	14.07	34.25	13.26	86.55
22	AnED				1.25	0.00	0.50		0.45	4.95			10.70	17.85
23	LED				0.00	0.00	0.00		0.54	6.20		5.99	4.20	16.93
24	YaED				0.00	0.75	0.40		0.45	5.25	0.45	4.75	2.85	14.90
25	TzED				1.75	0.00	0.00		0.70	7.25	5.12		5.52	20.34
	TOTAL=	0.00	0.00	0.00	11.55	3.45	7.26	0.00	47.88	46.20	42.12	53.77	86.86	299.09
C	WESTERN ELECT. ZONE													
26	TED				2.50	0.00	0.80			1.80	9.50		4.26	18.86
27	BED				0.00	0.00	0.00			31.50	0.00	0.00	22.31	53.81
28	SED				1.50		0.50			1.04	5.70		4.12	12.86
29	CED				24.95	0.00	3.29	10.00		50.00	34.80		68.00	191.04
30	NED				2.50	0.00	0.80			1.90	9.50		5.70	20.40
31	SaED				2.00		0.64			4.68	7.60		4.56	19.48
32	RupED				2.50		0.80			1.80	9.50		4.70	19.30
33	PkED				1.25		0.50			1.10	4.75		4.54	12.14
34	YupED				2.50		0.80			1.80	9.50		5.07	19.67
	TOTAL=	0.00	0.00	0.00	39.70	0.00	8.13	10.00	0.00	95.62	90.85	0.00	123.26	367.56
D	CENTRAL ELECT. ZONE													
35	AED				3.20		1.00			2.00	12.35		5.41	23.96
36	YED				2.75	0.00	0.85			1.90	10.45		5.27	21.22
37	PED				1.73	0.00	1.86		0.50	2.00	13.30		5.41	24.80
38	RuED				2.25	0.00	0.72			1.60	8.55		4.13	17.25



39	BaED				3.00	0.00	0.00			2.00	11.40		4.84	21.24
40	LiED				0.00	2.50	0.00			1.80	9.20		4.70	18.20
41	MkED				0.75		0.40			1.00	2.85		3.86	8.86
42	ZED				3.20	0.00	1.00			2.00	12.35		5.41	23.96
43	KKED				1.25		0.50			0.95	4.75		2.85	10.30
44	DaED				2.25		0.72			1.60	8.55		4.13	17.25
45	PanED				1.25		0.50			0.95	4.75		2.85	10.30
46	RaED				1.25		0.50			0.95	4.75		2.85	10.30
47	YzED				2.75					1.90	10.45		5.27	20.37
	TOTAL=	0.00	0.00	0.00	25.63	2.50	8.05	0.00	0.50	20.65	113.70	0.00	56.98	228.01
E	TRANSMISSION ZONE													
48	TRANS,DIV.I,				0.50	0.00	0.40			0.95	2.85	0.00	1.14	5.84
49	TRANS,DIV.II,				2.50	0.00	0.80			1.65	0.00	11.15	5.70	21.80
50	TRANS,DIV.III,				2.00	0.00	0.64			1.45	4.45	0.30	8.85	17.69
51	SLDC				3.20	0.00	1.00			2.00	2.00	12.35	7.41	27.96
	TOTAL	0.00	0.00	0.00	8.20	0.00	2.84	0.00	0.00	6.05	9.30	23.80	23.10	73.29
F	ELECTRICAL INSPECTOR ZONE													
52	EI,ZIRO									0.70	0.95	0.00	0.75	2.40
53	EI-PSGHT.									0.70	0.95	0.00	0.75	2.40
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.40	1.90	0.00	1.50	4.80
G	CEI(COMML)													
54	SEI, TEZU				0.00	0.00	0.30	0.00	0.00	0.70	0.95	0.00	0.00	1.95
55	IT Division, Ita				0.00	0.00	0.50	0.00	0.00	0.35	0.95	0.00	6.15	7.95
56	EI, Ziro				0.50	0.00	0.30	0.00	0.00	0.00	0.95	0.00	0.75	2.50
57	EI, Psg				0.48	0.00	0.27	0.00	0.00	0.00	0.95	0.00	0.75	2.45
	Total OF CEI	0.00	0.00	0.00	0.98	0.00	1.37	0.00	0.00	1.05	3.80	0.00	7.65	14.85
	G/TOTAL=	0.00	0.00	0.00	86.06	5.95	27.65	10.00	48.38	170.97	261.67	77.57	299.35	987.60

EXPENDITURE STATEMENT OF R&M FOR 1ST, 2ND, 3RD AND 4TH QTR UNDER POWER DEPTT.

SL.NO	OFFICES	29=Repair & Maintenance												TOTAL
		1ST QTR			2ND QTR			3RD QTR			4TH QTR			
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
A	ZONALS/CIRCLES													
1	CE(P),EEZ				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	CE(P),WEZ				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	CE(P),CEZ				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	C.E(P),TP&M				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	CEI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SE-I,NIG				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	SE-II				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	SE-III				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	SE-IV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	SE-V,ZIRO				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	SE-VI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	SE-VII				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	SE-VIII,SUBU				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	SE-TRANS													0.00
15	SE-SO&PSC				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	SEI-TEZU				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	EASTERN ELECT. ZONE													0.00
17	RED				0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	3.00	4.00



18	DED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	3.00
19	MED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	5.00	5.43
20	HED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	3.00	3.75
21	NaED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.48	12.01	13.49
22	AnED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	3.50
23	LED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47	3.47
24	YaED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	3.50
25	TzED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.50	5.50
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	2.66	41.98	45.64
C	WESTERN ELECT. ZONE													0.00
26	TED				0.00	0.00	0.00			1.00	0.00	0.00	4.00	5.00
27	BED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
28	SED				0.00	0.00	0.00			0.50	0.00	0.00	6.00	6.50
29	CED				0.00	0.00	0.00			1.00	0.00	1.00	6.00	8.00
30	NED				0.00	0.00	0.00			1.00	1.00	0.00	5.00	7.00
31	SaED				0.00	0.00	0.00			0.50	0.00	0.00	4.50	5.00
32	RupED				0.00	0.00	0.00			1.00	0.00	0.00	4.50	5.50
33	PKED				0.00	0.00	0.00			0.50	0.00	0.00	3.50	4.00
34	YupED				0.00	0.00	0.00	0.00		1.00	0.00	0.00	5.00	6.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.50	1.00	1.00	43.50	53.00
D	CENTRAL ELECT. ZONE													0.00
35	AED				0.00	0.00	0.00			1.00	0.00	0.00	6.00	7.00
36	YED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
37	PED				0.00	0.00	0.00		0.00	1.00	0.00	0.00	1.00	2.00
38	RuED				0.00	0.00	0.00			0.75	0.00	0.00	4.75	5.50
39	BaED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
40	LiED				0.00	0.00	0.00			1.00	0.00	0.00	1.00	2.00
41	MkED				0.00	0.00	0.00			0.50	0.00	0.00	4.50	5.00
42	ZED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
43	KKED				0.00	0.00	0.00			0.70	0.00	0.00	0.70	1.40
44	DaED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
45	PanED				0.00	0.00	0.00			0.50	0.00	0.00	4.50	5.00
46	RaED				0.00	0.00	0.00			0.50	0.00	0.00	4.50	5.00
47	YzED				0.00	0.00	0.00			1.00	0.00	0.00	5.00	6.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.95	0.00	0.00	51.95	62.90
E	TRANSMISSION ZONE													0.00
48	TRANS,DIV.I,				0.00	0.00	0.00			0.50	0.00	0.50	1.16	2.16
49	TRANS,DIV.II,				0.00	0.00	0.00			0.75	0.75	0.00	5.74	7.24
50	TRANS,DIV.III,				0.00	0.00	0.00			0.75	0.00	0.00	5.35	6.10
51	SLDC				0.00	0.00	0.00			1.00	10.00	0.00	7.50	18.50
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	10.75	0.50	19.75	34.00
F	ELECTRICAL INSPECTOR ZONE													0.00
52	EI,ZIRO				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	EI-PSGHT.				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
G	CEI(COMML)													0.00
54	SEI, TEZU				0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	3.00	3.35
55	IT Division, Ita				0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	7.50	8.00
56	EI, Ziro				0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	2.00	2.35
57	EI, Psg				0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	2.00	2.35
	Total OF CEI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	0.00	0.00	14.50	16.05
	G/TOTAL=	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	12.75	4.16	171.68	211.59



Office	Month	Employees cost			Admin & General Expenses									Repairs & Maintenance		Grand Total
		salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M	Total	
Grand Total Department of Power	Apr	3,981.17	1,035.25	5,016.42	-	-	-	-	-	-	-	-	-	-	-	5,016.42
	May	2,211.31	1,046.38	3,257.69	-	-	-	-	-	-	-	-	-	-	-	3,257.69
	Jun	2,358.84	1,059.79	3,418.63	-	-	-	-	-	-	-	-	-	-	-	3,418.63
	Jul	2,168.79	1,009.23	3,178.02	-	-	86.06	-	-	-	-	-	86.06	-	-	3,264.08
	Aug	2,401.46	1,023.17	3,424.63	-	-	5.95	-	-	-	-	-	5.95	-	-	3,430.58
	Sep	2,209.48	1,062.62	3,272.10		1.67	27.65	-	-	-	-	-	29.32	-	-	3,301.42
	Oct	2,099.51	1,202.53	3,302.04		89.20	10.00	-	-	-	-	-	99.20	-	-	3,401.24
	Nov	2,057.34	1,222.63	3,279.97		56.50	48.38	-	-	-	-	-	104.88	-	-	3,384.85
	Dec	2,062.87	1,220.36	3,283.23		-	170.97	-	-	-	-	-	170.97	23.00	23.00	3,477.20
	Jan	2,240.17	1,143.13	3,383.30		-	261.67						261.67	12.75	12.75	3,657.72
	Feb	2,267.33	1,173.66	3,440.99		131.74	77.57			3.39			212.70	4.16	4.16	3,657.85
	Mar	1,597.19	1,205.45	2,802.64		40.52	299.35			36.00			375.87	171.68	171.68	3,350.19
	Total	27,655.46	13,404.20	41,059.66	-	319.63	987.60	-	-	39.39	-	-	1,346.62	211.59	211.59	42,617.87

	Month	salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M	Total	Total
Grand Total Transmission Zone	Apr	191.14	55.69	246.83	-	-	-	-	-	-	-	-	-	-	-	246.83
	May	93.34	57.19	150.53	-	-	-	-	-	-	-	-	-	-	-	150.53
	Jun	95.35	57.52	152.87	-	-	-	-	-	-	-	-	-	-	-	152.87
	Jul	112.20	26.76	138.96		-	8.20	-	-		-	-	8.20	-	-	147.16
	Aug	117.26	26.20	143.46		-	-	-	-		-	-	-	-	-	143.46
	Sep	110.07	26.52	136.59		-	2.84	-	-		-	-	2.84	-	-	139.43
	Oct	113.08	26.32	139.40		-	-	-	-		-	-	-	-	-	139.40
	Nov	114.21	26.03	140.24	-	13.00	-	-	-		-	-	13.00	-	-	153.24
	Dec	113.68	26.52	140.20	-	-	6.05	-	-		-	-	6.05	3.00	3.00	149.25
	Jan	79.36	20.23	99.59		-	9.30						9.30	10.75	10.75	119.64
	Feb	79.06	20.49	99.55		7.04	23.80						30.84	0.50	0.50	130.89
	Mar	79.36	20.83	100.19		6.05	23.10			2.91			32.06	19.75	19.75	152.00
	Total	1,298.11	390.30	1,688.41	-	26.09	73.29	-	-	2.91	-	-	102.29	34.00	34.00	1,824.70

	Month	salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M	Total	Total
Grand Total Excluding Transmission Zone	Apr	3,790.03	979.56	4,769.59	-	-	-	-	-	-	-	-	-	-	-	4,769.59
	May	2,117.97	989.19	3,107.16	-	-	-	-	-	-	-	-	-	-	-	3,107.16
	Jun	2,263.49	1,002.27	3,265.76	-	-	-	-	-	-	-	-	-	-	-	3,265.76
	Jul	2,056.59	982.47	3,039.06	-	-	77.86	-	-	-	-	-	77.86	-	-	3,116.92
	Aug	2,284.20	996.97	3,281.17	-	-	5.95	-	-	-	-	-	5.95	-	-	3,287.12
	Sep	2,099.41	1,036.10	3,135.51	-	1.67	24.81	-	-	-	-	-	26.48	-	-	3,161.99
	Oct	1,986.43	1,176.21	3,162.64	-	89.20	10.00	-	-	-	-	-	99.20	-	-	3,261.84
	Nov	1,943.13	1,196.60	3,139.73	-	43.50	48.38	-	-	-	-	-	91.88	-	-	3,231.61
	Dec	1,949.19	1,193.84	3,143.03	-	-	164.92	-	-	-	-	-	164.92	20.00	20.00	3,327.95
	Jan	2,160.81	1,122.90	3,283.71	-	-	252.37	-	-	-	-	-	252.37	2.00	2.00	3,538.08
	Feb	2,188.27	1,153.17	3,341.44	-	124.70	53.77	-	-	3.39	-	-	181.86	3.66	3.66	3,526.96
	Mar	1,517.83	1,184.62	2,702.45	-	34.47	276.25	-	-	33.09	-	-	343.81	151.93	151.93	3,198.19
	Total	26,357.35	13,013.90	39,371.25	-	293.54	914.31	-	-	36.48	-	-	1,244.33	177.59	177.59	40,793.17

Note: The O&M Expenses for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.



Note-4**Statement Showing Employees cost for FY 2023-24**

Particular	April	May	June	July	August	September	October	November	December	January	February	March	Cumulative
Salary [Note-4(i)]	37,90,03,000	21,17,97,100	22,63,49,000	20,56,59,000	22,84,20,000	20,99,41,000	19,86,43,000	19,43,13,000	19,49,19,000	21,60,81,000	21,88,27,000	15,17,83,000	2,63,57,35,100
Wages [Note-4(ii)]	9,79,56,000	9,89,19,000	10,02,27,000	9,82,47,000	9,96,97,000	10,36,10,000	11,76,21,000	11,96,60,000	11,93,84,000	11,22,90,000	11,53,17,000	11,84,62,000	1,30,13,90,000
DTE (Emp TA) [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	-	-	-
LTC (Leave) [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	3,39,000	33,09,000	36,48,000
MT (Medical) [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	-	-	-
Prof. Fee [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	47,69,59,000	31,07,16,100	32,65,76,000	30,39,06,000	32,81,17,000	31,35,51,000	31,62,64,000	31,39,73,000	31,43,03,000	32,83,71,000	33,44,83,000	27,35,54,000	3,94,07,73,100
Net (After Adjustment)	47,69,59,000	31,07,16,100	32,65,76,000	30,39,06,000	32,81,17,000	31,35,51,000	31,62,64,000	31,39,73,000	31,43,03,000	32,83,71,000	33,44,83,000	27,35,54,000	3,94,07,73,100
Qtly	Q1		1,11,42,51,100	Q2		94,55,74,000	Q3		94,45,40,000	Q4		93,64,08,000	3,94,07,73,100

Note-5**Statement Showing Admin & General Expenses for FY 2023-24**

Particular	April	May	June	July	August	September	October	November	December	January	February	March	Cumulative
OE (Office Exp) [Note-4(i)]	-	-	-	-	-	1,67,000	89,20,000	43,50,000	-	-	1,24,70,300	34,46,900	2,93,54,200
Less: Dept. wise Outstanding													
Net OE (Office Exp)	-	-	-	-	-	1,67,000	89,20,000	43,50,000	-	-	1,24,70,300	34,46,900	2,93,54,200
13-OE-POL (Veh) [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	-	-	-
24-OE-POL (DG Set) [Note-4(i)]	-	-	-	77,86,000	5,95,000	24,81,000	10,00,000	48,38,000	1,64,92,000	2,52,37,000	53,77,000	2,76,25,000	9,14,31,000
OC (Other Contingent) [Note-4(i)]	-	-	-	-	-	-	-	-	-	-	-	-	-
ORE	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	77,86,000	5,95,000	26,48,000	99,20,000	91,88,000	1,64,92,000	2,52,37,000	1,78,47,300	3,10,71,900	12,07,85,200
As per Annual Data													
Diff													-
Adjustment												-	-
Net (After Adjustment)	-	-	-	77,86,000	5,95,000	26,48,000	99,20,000	91,88,000	1,64,92,000	2,52,37,000	1,78,47,300	3,10,71,900	12,07,85,200
Qtly	Q1		-	Q2		1,10,29,000	Q3		3,56,00,000	Q4		7,41,56,200	12,07,85,200



Note-6

Month-wise / Division-wise Cumulative Outstanding for the year 2024-25

(IN Rs.)

Sl.No.	Division	April	May	June	July	August	September	October	November	December	January	February	March
	WEZ			Qtr-1			Qtr-2			Qtr-3			Qtr-4
1	Naharlagun	20,82,31,512	20,29,22,467	20,91,39,648	21,71,42,914	22,25,90,449	22,96,99,387	266945105.9	266871466.8	29,10,85,926	299103095.4	296426911.2	30,14,96,983
2	Capital	73,68,62,178	75,16,30,524	76,85,72,246	78,50,79,532	80,67,21,200	82,84,49,875	845917952.7	822406138.5	83,27,30,803	848455912.2	865402619.6	87,70,55,337
3	Sagalee	8,65,37,061	8,82,63,913	9,00,39,387	9,14,59,664	9,31,80,325	9,49,62,851	96545702.76	97646036.46	9,94,68,308	101270636.9	103268180.2	10,51,53,197
4	Tawang	15,63,20,467	16,02,98,833	15,61,02,779	15,70,71,023	16,36,31,197	16,91,13,860	171333749.3	175607266	18,30,06,416	191331794.2	193742224.6	20,16,34,334
5	Bomdila	12,82,50,974	13,07,11,520	12,92,77,371	13,09,40,426	13,29,37,406	13,46,80,387	137504806.8	136847697.1	13,93,52,737	142146530.1	150950824.1	14,24,37,594
6	Seppa	12,39,41,962	12,75,64,102	13,11,56,913	13,48,19,326	13,89,87,132	14,30,98,892	147505949.5	150354010	15,42,34,121	158658772.1	162912882	16,38,20,942
7	RpED (Rupa)	33,55,79,868	34,57,31,890	35,56,66,586	36,26,56,793	35,40,24,554	36,32,37,151	394913136.9	415140860.2	44,22,67,657	465550348.2	434706442.9	45,95,83,965
8	YuED (Yupia)	25,98,58,958	26,38,39,175	25,95,63,315	26,54,07,311	26,81,03,589	28,01,48,056	289981532.3	295979328.1	30,64,12,779	320452707.2	327402044.3	32,83,76,786
9	PkED (Pakke Kessang)	2,51,21,300	2,58,36,255	2,66,31,400	2,68,05,248	2,72,14,909	2,79,88,809	28823467.54	29322820.27	3,01,55,651	30969666.87	31645246.65	3,19,17,376
	Total of WEZ =	2,06,07,04,279	2,09,67,98,679	2,12,61,49,644	2,17,13,82,236	2,20,73,90,761	2,27,13,79,267	2379471404	2390175624	2478714398	2557939463	2566457376	2,61,14,76,513
	CWZ												
10	Ziro	11,02,16,492	11,23,31,997	11,38,71,800	11,59,08,403	11,80,47,521	12,06,12,708	109870993.2	109086661.3	11,13,25,566	113722833.5	115452071	11,73,87,476
11	Kurung Kumey	14,21,17,502	14,60,72,575	14,98,98,903	15,27,46,671	15,56,93,762	15,74,02,092	159217432.9	161862041	16,49,34,832	168027037.4	171042655.6	17,23,96,449
12	Daporijo	9,94,04,439	10,19,31,348	10,39,28,923	10,60,78,396	10,90,53,629	11,17,14,009	114295137.8	113176628.1	11,59,54,377	118842096.2	122130147.4	12,44,07,536
13	Yingkiong	1,24,78,876	1,28,00,720	1,33,59,944	1,40,38,834	1,47,70,053	1,55,47,103	16030087.89	16123488.78	1,68,56,983	17707539.31	17613008.17	1,77,13,065
14	Pasighat	4,12,30,856	4,17,88,107	4,35,83,576	4,63,42,130	4,82,09,931	5,16,09,165	54653958.14	56730801.82	5,89,21,337	61936556.82	121715788.5	11,73,74,189
15	Aalo	4,59,57,798	4,75,21,959	4,89,15,744	5,09,93,812	5,32,67,532	5,54,33,557	57330262.26	55994706.7	5,76,16,823	59465618.26	60558920.71	5,85,02,893
16	Rumgong	3,72,00,960	3,70,76,890	3,61,96,440	3,65,36,096	3,77,04,838	3,86,58,964	38533871.69	39359201.21	4,00,52,643	41123327.97	41900587.11	4,18,45,877
17	Basar	-7,62,041	-6,60,095	-3,46,616	-2,58,320	-4,69,538	5,79,746	1094782.62	1434693.95	11,44,473	1764950.62	2318842.32	37,91,179
18	PaED (Panai)	1,43,30,677	1,47,09,819	1,49,10,293	1,53,42,545	1,57,66,506	1,61,95,049	16623847.39	16817424.47	1,70,77,394	17483143.51	17993865.33	1,83,27,782
19	RaED (Raga)	7,91,40,758	8,07,25,194	8,23,67,729	8,38,90,739	8,57,75,352	8,76,36,493	89438670.07	90883264.85	9,28,50,402	94460147.44	95997821.55	9,79,90,325
20	LiKED (Likabali)	1,02,21,504	1,01,66,872	1,06,25,262	1,13,01,220	1,20,52,559	1,24,46,836	12739346.89	12519341.57	1,26,35,468	13316375.52	13339267.48	1,24,85,964
21	MeED (Mechuka)	2,94,687	2,97,280	2,92,975	2,33,300	2,59,057	2,90,667	322156.97	293504.48	3,71,822	422172.12	452187.93	4,82,738
22	YzED (Yazali)	7,56,67,703	7,78,72,849	7,92,91,042	8,12,36,370	8,35,34,851	8,55,12,271	87347539.05	89300875.06	9,14,72,069	93341499.08	95547232.05	9,71,17,395
	Total of CEZ =	66,75,00,212	68,26,35,515	69,68,96,016	71,43,90,199	73,46,05,128	75,36,38,660	757498086.9	763582633.3	781214186.6	801613297.7	876062395.1	87,98,22,869
	EEZ												
23	Roing	7,90,09,960	8,20,58,662	8,92,09,619	9,28,33,172	9,65,44,044	10,08,25,975	103743953.4	104311637.1	10,90,46,603	112288560.9	111934548.9	11,40,00,610
24	Deomali	60,25,73,405	60,71,15,554	61,11,09,567	61,68,43,376	62,33,30,489	62,76,77,640	634445095.8	637415482.7	64,32,57,720	649415237.2	655987225.1	65,74,70,960
25	Miao	20,14,66,569	20,53,05,911	21,26,78,257	22,01,12,524	22,75,12,951	23,47,53,505	241723158.4	245543420.1	25,04,74,953	256586807	262398471	26,27,81,326
26	Hayuliang	3,14,23,052	3,09,76,063	3,17,34,880	3,27,91,507	3,33,38,195	3,45,02,504	35762067.87	35981768.83	3,73,69,090	38318318.64	37874185.05	3,78,48,776
27	Namsai	73,21,18,597	74,86,88,971	76,16,46,159	77,35,15,275	79,02,99,179	80,69,23,702	822621382	835010636.2	85,08,77,958	865184391.9	876295084.9	89,05,06,330
28	Anini	65,10,496	68,42,150	70,74,443	73,30,762	76,41,506	78,18,399	8100801.35	8102689.33	82,99,531	7461033.72	7201254.38	76,81,142
29	Longding	13,01,72,026	13,32,04,360	13,67,38,584	14,01,54,144	14,33,52,923	14,67,95,564	149584803.7	152802510.9	15,56,94,257	159229181.8	162926427.6	16,48,80,796
30	YaED (Yatdam)	3,17,43,367	3,26,51,927	3,35,37,428	3,46,30,022	3,53,46,907	3,60,91,841	37201922.2	36768061.09	3,74,30,302	38547903.27	39752853.58	3,84,78,466
31	Tezu	6,99,69,618	7,16,32,274	7,43,65,935	7,62,18,831	7,90,26,897	8,24,12,096	85673101.2	85792161.46	8,91,20,025	92711526.75	96007864.37	9,19,87,888
	TOTAL of EEZ =	1,88,49,87,090	1,91,84,75,873	1,95,80,94,872	1,99,44,29,611	2,03,63,93,091	2,07,78,01,225	2118856286	2141728368	2181570439	2219742961	2250377915	2,26,56,36,293
	Grand Total	4,61,31,91,581	4,69,79,10,067	4,78,11,40,532	4,88,02,02,046	4,97,83,88,980	5,10,28,19,152	5255825776	5295486625	5441499023	5579295722	5692897686	5,75,69,35,675

Principal	3401363272	3420348902	3438099801	3468456863	3496883579	3552354706	3638398207	3614671013	3690225192	3754620328	3794472554	3789058701
Late Payment Surcharge	1210118621	1277561165	1343040731	1411745183	1481505401	1550464446	1617427569	1680815612	1751273832	1824675394	1898425132	1967876974
Total	4611481893	4697910067	4781140532	4880202046	4978388980	5102819152	5255825776	5295486625	5441499023	5579295722	5692897686	5756935675



Statement Showing Adjusted Trade Receivable :

	Q1		Q2		Q3		Q4
Opening Trade Receiv	3,17,19,03,397		4,78,11,40,532		5,10,28,19,152		5,44,14,99,023
Closing Trade Receiv	4,78,11,40,532		5,10,28,19,152		5,44,14,99,023		5,75,69,35,675
Revenue Grant For Closing Trade Receivable*							2,58,50,32,278
Adjusted Closing Tra	<u>4,78,11,40,532</u>		<u>5,10,28,19,152</u>		<u>5,44,14,99,023</u>		<u>3,17,19,03,397</u>

* Note: As per Order issued by Govt Of Arunachal Pradesh, adjusted Rs. 1,20,91,59,896/- (Rs. 1,37,58,72,382 in Previous years) as grant against closing Trade Receivables, to maintain the operational efficiency, the Grant is included under overall allocation of fund released to the Dept. of Power



Month	Outstanding up to the end of previous month (in ₹)	Revenue Billed during the month (in ₹)	Total amount due up to the current month (in ₹)	Revenue realised during the month (in ₹)	Outstanding Amount up the month un (in ₹)
A	B	C	D=B+C	E	F=D-E
Apr-24	-3352784.27	16090103.92	12737319.65	1694587.1	11042732.55
May-24	11042732.55	14584009.62	25626742.17	1557774	24068968.17
Jun-24	24068968.17	35896248.14	59965216.31	550063	59415153.31
Jul-24	59415153.31	15078382.06	74493535.37	1591983	72901552.37
Aug-24	72901552.37	19574209.72	92475762.09	600924	91874838.09
Sep-24	91874838.09	17912232.16	109787070.3	841266	108945804.3
Oct-24	108945804.3	21142353.35	130088157.6	3444703.72	126643453.9
Nov-24	126643453.9	18055579.61	144699033.5	89801719.67	54897313.82
Dec-24	54897313.82	19076572.01	73973885.83	1073374.6	72900511.23
Jan-25	72900511.23	17917147.18	90817658.41	745059	90072599.41
Feb-25	90072599.41	20569002.08	110641601.5	18955319.47	91686282.03
Mar-25	91686282.03	19937540.39	111623822.4	113052541.6	-1428719.2



Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2024-25

Sl. No.	Name of Project/Station	Unit	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
1	KOPIL-I (NEEPCO)	MWH	787	3,521	3,548	3,560	3,252	2,906	3,001	1,858	1,341	1,690	2,220	2,333	30,016
2	KOPIL-II (NEEPCO)	MWH	697	1,095	1,057	1,103	1,085	1,052	1,089	536	547	714	651	327	9,954
3	KHANDONG (NEEPCO)	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
4	RHEP (NEEPCO)	MWH	4,141	6,288	9,521	12,476	8,239	5,623	11,354	4,260	2,864	507	-	2,474	67,746
	Free Energy (Received)	MWH	7,691	11,677	17,681	23,168	15,299	10,444	21,085	7,911	5,319	942	-	4,595	1,25,812
5	DOYANG (NEEPCO)	MWH	274	358	1,166	3,503	3,639	3,035	644	451	411	326	257	150	14,214
6	LOKTAK (NHPC)	MWH	823	1,242	3,675	3,787	3,743	3,569	3,786	3,655	3,823	3,286	1,851	906	34,145
7	PARE (NEEPCO)	MWH	1,350	2,084	3,548	4,758	3,364	2,109	4,151	1,706	1,092	440	209	952	25,764
	Free Energy (Received)	MWH	2,361	3,642	6,202	8,317	5,881	3,687	7,257	2,984	1,909	772	368	1,666	45,046
8	KAMENG (NEEPCO)	MWH	2,750	3,604	6,584	8,763	9,379	8,906	9,159	6,576	4,443	3,501	2,902	3,615	70,183
	Free Energy (Received)	MWH	17,960	23,591	37,456	39,843	39,733	37,781	38,821	27,867	18,837	14,833	12,278	15,321	3,24,322
9	AGBPP (NEEPCO)	MWH	8,593	8,665	8,251	8,054	8,434	8,214	8,291	8,299	10,165	10,578	9,070	8,661	1,05,276
10	AGTCCPP (NEEPCO)	MWH	3,141	3,075	3,616	5,021	4,468	3,361	3,689	4,095	3,261	3,363	2,736	3,023	42,849
11	BgTPP (NTPC)	MWH	23,483	24,717	23,161	22,697	24,430	22,753	18,981	18,586	18,690	23,428	22,421	17,351	2,60,698
12	ONGC TPCL (Palatana)	MWH	9,096	9,201	8,790	7,988	8,950	9,122	10,141	10,029	10,501	9,486	8,977	10,237	1,12,519
13	FARAKKA (NTPC) Seller Per.	MWH	1,711	1,546	2,057	1,440	1,667	1,859	2,043	1,995	1,646	1,865	1,876	1,817	21,522
14	KAHALGAON (NTPC) Seller Per.	MWH	1,040	1,018	1,002	785	877	905	1,044	962	1,051	829	853	1,073	11,441
15	TALCHAR (NTPC) Seller Per.	MWH	1,203	1,222	1,037	1,341	1,069	537	1,107	1,305	1,301	1,212	1,153	1,298	13,783
16	Banking Receipt	MWH	-	-	-	-	-	-	-	-	-	22,320	26,880	22,320	71,520
17	Energy Import (IEX)	MWH	7,818	4,661	22	21	-	330	-	595	8,937	7,203	4,963	8,059	42,608
18	Deviation Import	MWH	3,530	1,678	3,500	2,191	1,602	5,502	1,306	5,479	7,323	7,515	603	1,018	41,246
A	Total Energy Import i/c Free	MWH	98,452	1,12,886	1,41,873	1,58,814	1,45,109	1,31,695	1,46,948	1,09,149	1,03,460	1,14,811	1,00,272	1,07,194	14,70,662.65

Energy Export Outside the State

1	Energy Sale (IEX) APPCPL	MWH	8,782	19,459	39,296	46,885	41,540	19,201	64,740	22,745	3,885	5,718	3,612	5,660	2,81,523
2	Banking Export	MWH	-	-	-	11,160	-	9,000	-	-	-	-	-	-	20,160
4	Bilateral Sale	MWH	3,750	3,875	11,927	10,980	10,084	10,260	3,375	2,600	2,600	2,725	800	-	62,976
4	RE Sale	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Deviation Export	MWH	122	1,726	3,066	2,986	3,870	545	125	-	-	-	250	1,972	14,663
B	Total Energy Export Out Side	MWH	12,654	25,060	54,289	72,010	55,494	39,006	68,241	25,345	6,485	8,443	4,662	7,631	3,79,322
	Qtrly		Q1		Q2		Q3		Q4		Q1		Q2		Q3
C=A-B	Energy Injected in State	MWH	85,797	87,826	87,584	86,803	89,615	92,689	78,707	83,803	96,975	1,06,368	95,610	99,563	10,91,340
	Transmission Loss (Inter state)	%	3.57	3.34	3.47	3.70	3.55	3.17	3.39	3.79	3.88	4.06	3.89	3.93	3.66
	Transmission Loss (Inter state)	MWH	3065.10	2935.14	3034.80	3207.38	3183.13	2935.93	2670.15	3179.50	3762.63	4318.52	3719.21	3915.30	39926.79
	Transmission Loss (Intra State)	%	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25
	Transmission Loss (Intrastate)	MWH	2788.41	2854.34	2846.49	2821.11	2912.49	3012.40	2557.99	2723.61	3151.69	3456.95	3107.31	3235.78	35468.56
D	Transmission Loss on C	MWH	5,854	5,789	5,881	6,028	6,096	5,948	5,228	5,903	6,914	7,775	6,827	7,151	75,395
	Qtrly		Q1		Q2		Q3		Q4		Q1		Q2		Q3
E=C-D	Net Energy Injected in State	MWH	79,944	82,036	81,703	80,775	83,519	86,741	73,479	77,900	90,061	98,592	88,783	92,411	10,15,945

2,79,787

State Own Generation

1	Sumbachu (HPDCL)	MWH	126	431	785	651	469	568	581	509	243	267	231	373	5,234
2	DHPD Generation	MWH	3,886	7,424	4,524	4,852	5,195	5,376	6,131	4,954	5,452	3,911	4,757	4,788	61,248
3	DIKSHI HEP	MWH	2,955	4,118	7,475	13,761	14,216	11,370	11,860	6,013	4,426	3,384	2,606	2,876	85,061
	Free Energy (Received)	MWH	328	458	831	1,529	1,580	1,263	1,318	668	492	376	290	320	9,451
4	Khantang HEP			2,410	3,071	2,899	3,350	2,301	4,323	2,835	2,341	1,853	1,606	3,999	30,986
5	Solar Generation	MWH	37	36	25	29	44	53	20	35	63	64	88	-	494
6	Diesel Generation	MWH	29	17	20	25	25	54	35	22	21	20	13	33	315
F	Total State Own Generation	MWH	7,361	14,894	16,731	23,745	24,879	20,984	24,267	15,035	13,038	9,874	9,590	12,389	1,92,789
G=E+F	Net Input Energy	MWH	87,305	96,930	98,434	1,04,520	1,08,398	1,07,725	97,746	92,936	1,03,099	1,08,466	98,373	1,04,800	12,08,733

Total Power Purchase (MU)		1,05,813	1,27,780	1,58,604	1,82,559	1,69,988	1,52,679	1,71,215	1,24,184	1,16,498	1,24,685	1,09,862	1,19,583		16,63,451
Qtr		Q1		Q2		Q3		Q4		Q1		Q2		Q3	

C	Energy Sold in State	MWH	57,099	54,684	58,299	58,260	58,505	60,852	61,519	60,634	61,111	62,200	72,334	62,684	7,28,181
	Qtr		Q1		Q2		Q3		Q4		Q1		Q2		Q3

Applicable Transmission Losses (posoco.in)



Power Purchase Details

Sl. No.	Name of Project/Station	Unit	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
Long Term PPA															
1	KOPIL-I (NEEPCO)	MWH	787	3,521	3,548	3,560	3,252	2,906	3,001	1,858	1,341	1,690	2,220	2,333	30,016
2	KOPIL-II (NEEPCO)	MWH	697	1,095	1,057	1,103	1,085	1,052	1,089	536	547	714	651	327	9,954
3	KHANDONG (NEEPCO)	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
4	RHEP (NEEPCO)	MWH	4,141	6,288	9,521	12,476	8,239	5,623	11,354	4,260	2,864	507	-	2,474	67,746
	Free Energy (Received)	MWH	7,691	11,677	17,681	23,168	15,299	10,444	21,085	7,911	5,319	942	-	4,595	1,25,812
5	DOYANG (NEEPCO)	MWH	274	358	1,166	3,503	3,639	3,035	644	451	411	326	257	150	14,214
6	LOKTAK (NHPC)	MWH	823	1,242	3,675	3,787	3,743	3,569	3,786	3,655	3,823	3,286	1,851	906	34,145
7	PARE (NEEPCO)	MWH	1,350	2,084	3,548	4,758	3,364	2,109	4,151	1,706	1,092	440	209	952	25,764
	Free Energy (Received)	MWH	2,361	3,642	6,202	8,317	5,881	3,687	7,257	2,984	1,909	772	368	1,666	45,046
8	KAMENG (NEEPCO)	MWH	2,750	3,604	6,584	8,763	9,379	8,906	9,159	6,576	4,443	3,501	2,902	3,615	70,183
	Free Energy (Received)	MWH	17,960	23,591	37,456	39,843	39,733	37,781	38,821	27,867	18,837	14,833	12,278	15,321	3,24,322
9	AGBPP (NEEPCO)	MWH	8,593	8,665	8,251	8,054	8,434	8,214	8,291	8,299	10,165	10,578	9,070	8,661	1,05,276
10	AGTCCPP (NEEPCO)	MWH	3,141	3,075	3,616	5,021	4,468	3,361	3,689	4,095	3,261	3,363	2,736	3,023	42,849
11	BgTPP (NTPC)	MWH	23,483	24,717	23,161	22,697	24,430	22,753	18,981	18,586	18,690	23,428	22,421	17,351	2,60,698
12	ONGC TPCL (Palatana)	MWH	9,096	9,201	8,790	7,988	8,950	9,122	10,141	10,029	10,501	9,486	8,977	10,237	1,12,519
13	FARAKKA (NTPC) Seller Per.	MWH	1,711	1,546	2,057	1,440	1,667	1,859	2,043	1,995	1,646	1,865	1,876	1,817	21,522
14	KAHALGAON (NTPC) Seller Per.	MWH	1,040	1,018	1,002	785	877	905	1,044	962	1,051	829	853	1,073	11,441
15	TALCHAR (NTPC) Seller Per.	MWH	1,203	1,222	1,037	1,341	1,069	537	1,107	1,305	1,301	1,212	1,153	1,298	13,783
	Total		87,103	1,06,547	1,38,352	1,56,602	1,43,507	1,25,864	1,45,643	1,03,075	87,200	77,773	67,825	75,798	13,15,289
	Qtrly		Q1		3,32,002	Q2		4,25,974	Q3		3,35,917	Q4		2,21,396	13,15,289
Short Term															
16	Banking Receipt	MWH	-	-	-	-	-	-	-	-	-	22,320	26,880	22,320	71,520
17	Energy Import (IEX)	MWH	7,818	4,661	22	21	-	330	-	595	8,937	7,203	4,963	8,059	42,608
19	Deviation Import	MWH	3,530	1,678	3,500	2,191	1,602	5,502	1,306	5,479	7,323	7,515	603	1,018	41,246
	Total		11,348	6,339	3,522	2,211	1,602	5,832	1,306	6,074	16,260	37,038	32,446	31,396	1,55,374
	Qtrly		Q1		21,209	Q2		9,645	Q3		23,639	Q4		1,00,880	1,55,374
Own Generation															
1	Sumbachu (HPDCL)	MWH	126	431	785	651	469	568	581	509	243	267	231	373	5,234
2	DHPD Generation	MWH	3,886	7,424	4,524	4,852	5,195	5,376	6,131	4,954	5,452	3,911	4,757	4,788	61,248
3	DIKSHI HEP	MWH	2,955	4,118	7,475	13,761	14,216	11,370	11,860	6,013	4,426	3,384	2,606	2,876	85,061
	Free Energy (Received)	MWH	328	458	831	1,529	1,580	1,263	1,318	668	492	376	290	320	9,451
4	Khantang HEP	MWH	-	2,410	3,071	2,899	3,350	2,301	4,323	2,835	2,341	1,853	1,606	3,999	30,986
5	Solar Generation	MWH	37	36	25	29	44	53	20	35	63	64	88	-	494
6	Diesel Generation	MWH	29	17	20	25	25	54	35	22	21	20	13	33	315
	Total		7,361	14,894	16,731	23,745	24,879	20,984	24,267	15,035	13,038	9,874	9,590	12,389	1,92,789
	Qtrly		Q1		38,986	Q2		69,609	Q3		52,341	Q4		31,853	1,92,789
	Qtrly - Grand Total				3,92,197			5,05,227			4,11,898			3,54,130	16,63,451



Statement Showing Transmission Loss Rate

Sl No	Period	Arunachal Pradesh	Remarks	Month	Monthly Average Loss
1	01-04-2024 to 07-04-2024	3.76	20240104-0704	Apr-24	3.57
2	08-04-2024 to 14-04-2024	3.57	20240804-1404		
3	15-04-2024 to 21-04-2024	3.43	20241504-2104		
4	22-04-2024 to 28-04-2024	3.53	20242204-2804		
5	29-04-2024 to 05-05-2024	3.29	20242904-0505	May-24	3.34
6	06-05-2024 to 12-05-2024	3.26	20240605-1205		
7	13-05-2024 to 19-05-2024	3.33	20241305-1905		
8	20-05-2024 to 26-05-2024	3.47	20242005-2605		
9	27-05-2024 to 02-06-2024	3.36	20242705-0206		
10	03-06-2024 to 09-06-2024	3.42	20240306-0906	Jun-24	3.47
11	10-06-2024 to 16-06-2024	3.51	20241006-1606		
12	17-06-2024 to 23-06-2024	3.40	20241706-2306		
13	24-06-2024 to 30-06-2024	3.53	20242406-3006		
14	01-07-2024 to 07-07-2024	3.61	posoco.in/down	Jul-24	3.70
15	08-07-2024 to 14-07-2024	3.67	posoco.in/down		
16	15-07-2024 to 21-07-2024	3.96	posoco.in/down		
17	22-07-2024 to 28-07-2024	3.54	posoco.in/down		
18	29-07-2024 to 04-08-2024	3.68	posoco.in/down	Aug-24	3.55
19	05-08-2024 to 11-08-2024	3.71	posoco.in/down		
20	12-08-2024 to 18-08-2024	3.83	posoco.in/down		
21	19-08-2024 to 25-08-2024	3.43	posoco.in/down		
22	26-08-2024 to 01-09-2024	3.11	posoco.in/down		
23	02-09-2024 to 08-09-2024	3.21	posoco.in/down	Sep-24	3.17
24	09-09-2024 to 15-09-2024	3.15	posoco.in/down		
25	16-09-2024 to 22-09-2024	3.08	posoco.in/down		
26	23-09-2024 to 29-09-2024	3.23	posoco.in/down		
27	30-09-2024 to 06-10-2024	3.36	20243009-0610	Oct-24	3.39
28	07-10-2024 to 13-10-2024	2.99	20240710-1310		
29	14-10-2024 to 20-10-2024	3.60	20241410-2010		
30	21-10-2024 to 27-10-2024	3.62	20242110-2710		
31	28-10-2024 to 03-11-2024	3.45	20242810-0311	Nov-24	3.79
32	04-11-2024 to 10-11-2024	4.04	20240411-1011		
33	11-11-2024 to 17-11-2024	3.59	20241111-1711		
34	18-11-2024 to 24-11-2024	3.93	20241811-2411		
35	25-11-2024 to 01-12-2024	3.96	20242511-0112		
36	02-12-2024 to 08-12-2024	4.07	20240212-0812	Dec-24	3.88
37	09-12-2024 to 15-12-2024	3.83	20240912-1512		
38	16-12-2024 to 22-12-2024	3.82	20241612-2212		
39	23-12-2024 to 29-12-2024	3.80	20242312-2912		
40	30-12-2024 to 05-01-2025	3.92	20243012-0501	Jan-25	4.06
41	06-01-2025 to 12-01-2025	4.41	20250601-1201		
42	13-01-2025 to 19-01-2025	4.20	20251301-1901		
43	20-01-2025 to 26-01-2025	3.93	20252001-2601		
44	27-01-2025 to 02-02-2025	3.84	20252701-0202		
45	03-02-2025 to 09-02-2025	3.82	20250302-0902	Feb-25	3.89
46	10-02-2025 to 16-02-2025	3.99	20251002-1602		
47	17-02-2025 to 23-02-2025	3.88	20251702-2302		
48	24-02-2025 to 02-03-2025	3.87	20252402-0203		
49	03-03-2025 to 09-03-2025	4.08	20250303-0903	Mar-25	3.93
50	10-03-2025 to 16-03-2025	4.00	20251603-1003		
51	17-03-2025 to 23-03-2025	4.02	20251703-2303		
52	24-03-2025 to 30-03-2025	3.63	20252403-3003		

