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GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

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Office of the Chief Engineer (Power)
Western Electrical Zone, Vidyut Bhawan
Itanagar: 791 111 (A.P.)

No: CEP/WEZ/COM-10/TARIFF/2018-19/2335

Dated Itanagar the 16th January 2020

PUBLIC NOTICE

1. The Department of Power Government of Arunachal Pradesh, the deemed Distribution Licensee for sale of power within the State of Arunachal Pradesh, under the provisions of Electricity Act 2003, has Multi Year Tariff Petition for FY 2020-21 to FY 2022-23 for approval of Annual Revenue Requirement (ARR) and determination of retail supply Tariff for the period mentioned before the Hon'ble State Electricity Regulatory Commission, Arunachal Pradesh under the Section 61, 62 and 64 of the Electricity Act 2003. The Summary of the ARR filed before the Commission for the control period FY 2020-21 to 2022-23 is as follows:

ANNUAL REVENUE REQUIREMENT FOR THE FY 2020-21 TO FY 2022-23

(RS.CRORE)

S.L No.	Particulars	FY 2018-19 (Actual)	FY 2020-21	FY 2021-22	FY 2022-23
			(Projected)	(Projected)	(Projected)
	ARR				
1	Return on Equity Capital	0	0	0	0
2	Interest on Loan Capital	0	0	0	0
3	Depreciation	0	0	0	0
4	Power Purchase Expenses	317.38	298.2	283.96	269.61
5	Interstate Transmission Charges	33.75	33.52	32.25	30.94
6	Intrastate Transmission Charges	0	0	0	0
7	Fees and charges of NERLDC/NERPC	0.74	0.74	0.74	0.74
8	O&M expenses	357.82	376.99	398.56	421.36
9	Interest on working Capital	0	0	0	0
10	Provision for bad and doubtful debt	0	0	0	0
11	Total revenue requirement	709.69	709.45	715.51	722.65
	Energy Sale(MU)	437.78	490.81	543.83	596.85
	Average Cost of Supply(Rs/Unit)	16.21	14.45	13.16	12.11
	Revenue Income				
12	Revenue from existing tariff	165.41+117.21 =282.62**	184.42	203.41	220.99
16	Revenue gap (11-12)	427.07	525.03	512.1	501.66
17	Expected Government Grant	427.07	525.03	512.1	501.66

** Rs.117.21 Cr was received from State Govt as payment against outstanding electricity bill.

ENERGY BALANCE & AT&C LOSS

Sl. No.	Description of Items	FY 2018-19 (Actual)	FY 2020-21 (Projected)	FY 2021-22 (Projected)	FY 2022-23 (Projected)
1	Total Energy available within the State Periphery(MU)	984.11	1006.94	982.47	952
2	Total Energy Requirement in the State(MU)	437.78	490.8	543.83	596.85

3	Total Energy Billed (MU)	437.78	490.81	543.83	596.85
4	AT&C Loss(%)	37.99	51.26	44.65	37.31


- The filing of the petition has been taken on record by the Hon'ble Commission for the Control Period FY 2020-21 TO FY 2022-23.
- The existing Tariffs for FY 2019-20 and Proposed Tariffs for entire control period pursuant to Annual Revenue Requirement sought through the petition is indicated in the schedule below :

Sl.No.	Category of Consumers	Existing Tariff (Rs/KWH)	Proposed Tariff (Rs/KWH)
	Non Commercial (Domestic)		
	LT - AC 50 Hz		
1	1-Phase, 230 Volt	4	4
2	3-Phase, 400 Volt	4	4
3	KJP & BPL connection	2.65	2.65
	HT - AC 50 Hz		
4	3-Phase, 11KV	3.4	3.4
5	3-Phase, 33KV	3.25	3.25
	Commercial (Non-Industrial)		
	LT - AC 50 Hz		
6	1-Phase, 230 Volt	5	5
7	3-Phase, 400 Volt	5	5
	HT - AC 50 Hz		
8	3-Phase, 11KV	4.2	4.2
9	3-Phase, 33KV	4	4
	Public Lighting And Water Supply		
	LT - AC 50 Hz		
10	1-Phase, 230 Volt	5.1	5.1
11	3-Phase, 400 Volt	5.1	5.1
	HT - AC 50 Hz		
12	3-Phase, 11KV	4.2	4.2
13	3-Phase, 33KV	4	4
	Agricultural		
	LT - AC 50 Hz		
14	1-Phase, 230 Volt	3.1	3.1
15	3-Phase, 400 Volt	3.1	3.1
	HT - AC 50 Hz		
16	3-Phase, 11KV	2.75	2.75
17	3-Phase, 33KV	2.65	2.65
	Industrial		
	LT - AC 50 Hz		
18	1-Phase, 230 Volt	4.3	4.3
19	3-Phase, 400 Volt	4.3	4.3
	HT - AC 50 Hz		
20	3-Phase, 11KV	3.85	3.85

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21	3-Phase, 33KV	3.5	3.5
22	3-Phase, 132KV	3.35	3.35
23	Tea Industries(All Voltage level)		3
	Mix Bulk		
	HT - AC 50 Hz		
24	3-Phase, 11KV	3.75	3.75
25	3-Phase, 33KV	3.4	3.4
26	3-Phase, 132 KV and above	3.25	3.25
27	Temporary Consumer	6.5	6.5

4. The Department of Power has proposed no any modifications/alteration in existing tariff.
5. The copy of the petition referred at Para 1 above can be obtained from the office of the Chief Engineer (Power), Western Electrical Zone, Department of Power, Vidyut Bhawan, Zero Point Tinali, Itanagar- 791111, Arunachal Pradesh by the interested persons and consumers and consumers' Associations on any working day at a rate of ₹ 300/- per set. The petition is also made available in the website of the Department of Power, Arunachal Pradesh viz. www.power.arunachal.gov.in and can be downloaded.
6. Objections / suggestions, if any on the ARR filings and tariff proposals submitted by the Department of Power, Government of Arunachal Pradesh, may be filed with the Secretary, Arunachal Pradesh State Electricity Regulatory Commission, 2nd floor, O.T Building, Niti Vihar Market, T.T Marg, Itanagar-791111 in person or through registered post or through e-mail at secy-apserc-arn@gov.in so as to reach the Secretary, APSERC **on or before 31 January 2020** and simultaneously endorsing a copy to the Chief Engineer (Power), Western Electrical Zone, Department of Power, Itanagar, Arunachal Pradesh.
7. The Objection / suggestions as above should carry full name and postal address including contact mobile / telephone nos. of the person sending the objections. If the objection is filed on behalf of any organization or any class of consumers, same should also be mentioned. It may also be specifically mentioned if the person putting in objection / comments also wants to be heard in person by the Commission.
8. The Arunachal Pradesh State Electricity Regulatory Commission (APSERC), after perusing the written objection received in response to this notice may invite such objectors as it may consider appropriate for a hearing on the specified dates which will be notified by the Commission in due course through a Public Notice.


Chief Engineer(Power)
Western Electrical Zone,
Department of Power
Vidyut Bhawan, Itanagar-791111